

Contents

Company Information	
Capital Breakdown	1
Individual Financial Statements	
Balance Sheet - Assets	2
Balance Sheet - Liabilities	3
Statement of Income	5
Statement of Comprehensive Income	6
Statement of Cash Flows (Indirect Method)	7
Statement of Changes in Equity	
01/01/2026 to 03/31/2026	9
01/01/2025 to 03/31/2025	10
Statement of Value Added	11
Consolidated Financial Statements	
Balance Sheet - Assets	12
Balance Sheet - Liabilities	13
Statement of Income	15
Statement of Comprehensive Income	16
Statement of Cash Flows (Indirect Method)	17
Statement of Changes in Equity	
01/01/2026 to 03/31/2026	19
01/01/2025 to 03/31/2025	20
Statement of Value Added	21
Comment on Performance	22
Notes to the Interim Financial Information	28
Opinions and Statements	
Report on Special Review - Unqualified	80
Statement of the Executive Board on the Financial Statements	82
Statement of the Executive Board on the Independent Auditor's Report	82

Company Information / Capital Breakdown

Number of Shares (Thousand)	Current Quarter 03/31/2026
Of Paid-in Capital	
Common shares	590,714
Preferred shares	442,783
Total	1,033,497
Treasury	
Common shares	0
Preferred shares	0
Total	0

Individual Financial Statements / Balance Sheet - Assets**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Current Quarter 03/31/2026	Prior Year 12/31/2025
1	Total assets	20,523,289	19,827,147
1.01	Current assets	3,098,819	2,774,115
1.01.01	Cash and cash equivalents	1,081,164	681,498
1.01.01.01	Cash and banks	2,664	629
1.01.01.02	Short-term investments	1,078,500	680,869
1.01.02	Short-term investments	375,570	381,785
1.01.03	Trade receivables	216,971	208,164
1.01.03.01	Trade receivables	216,971	208,164
1.01.03.01.01	Receivables from concessionaries and assignees	216,971	208,164
1.01.06	Recoverable taxes	119,908	130,092
1.01.06.01	Current recoverable taxes	119,908	130,092
1.01.08	Other current assets	1,305,206	1,372,576
1.01.08.03	Other	1,305,206	1,372,576
1.01.08.03.02	Derivative financial instruments	2,167	0
1.01.08.03.03	Dividends receivable	76,905	135,820
1.01.08.03.04	Other receivables and other assets	68,719	80,789
1.01.08.03.05	Concession contract asset	1,157,415	1,155,967
1.02	Noncurrent assets	17,424,470	17,053,032
1.02.01	Long-term assets	7,374,942	7,361,015
1.02.01.04	Trade receivables	19,670	19,670
1.02.01.04.01	Receivables from concessionaries and assignees	19,670	19,670
1.02.01.10	Other noncurrent assets	7,355,272	7,341,345
1.02.01.10.03	Securities	37,008	35,838
1.02.01.10.05	Other receivables	3,123	5,929
1.02.01.10.06	Escrow deposits	52,405	52,025
1.02.01.10.07	Derivative financial instruments	0	2,617
1.02.01.10.10	Concession contract asset	7,262,736	7,244,936
1.02.02	Investments	9,668,282	9,294,555
1.02.02.01	Ownership interests	9,668,282	9,294,555
1.02.02.01.01	Ownership interests in associates	1,773,907	1,719,323
1.02.02.01.02	Ownership interests in subsidiaries	6,442,072	6,178,571
1.02.02.01.03	Ownership interests in joint ventures	1,452,303	1,396,661
1.02.03	Property, plant and equipment	214,328	222,428
1.02.03.01	Property, plant and equipment in operation	214,302	222,315
1.02.03.02	Lease right of use	26	113
1.02.04	Intangible assets	166,918	175,034
1.02.04.01	Intangible assets	166,918	175,034

Individual Financial Statements / Balance Sheet - Liabilities**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Current Quarter 03/31/2026	Prior Year 12/31/2025
2	Total liabilities	20,523,289	19,827,147
2.01	Current liabilities	1,439,604	2,038,891
2.01.02	Trade payables	134,996	160,998
2.01.02.01	Domestic suppliers	134,996	160,998
2.01.02.01.01	Domestic suppliers	134,996	160,998
2.01.03	Taxes payable	42,655	35,281
2.01.03.01	Federal taxes payable	28,119	20,640
2.01.03.02	State taxes payable	11,835	12,328
2.01.03.03	Municipal taxes payable	2,701	2,313
2.01.04	Borrowings and financing	1,033,172	1,287,626
2.01.04.02	Debentures	1,032,792	1,287,195
2.01.04.03	Finance lease	380	431
2.01.05	Other payables	228,781	554,986
2.01.05.02	Other	228,781	554,986
2.01.05.02.01	Dividends and interest on capital payable	53,103	355,317
2.01.05.02.04	Regulatory charges	47,882	45,486
2.01.05.02.06	Other payables	127,796	154,183
2.02	Noncurrent liabilities	11,124,474	10,179,274
2.02.01	Borrowings and financing	9,492,224	8,543,141
2.02.01.02	Debentures	9,492,089	8,542,958
2.02.01.03	Finance lease	135	183
2.02.02	Other payables	346,392	362,843
2.02.02.02	Other	346,392	362,843
2.02.02.02.03	Other payables	174,054	183,561
2.02.02.02.04	Derivative financial instruments	172,338	179,282
2.02.03	Deferred taxes	1,218,741	1,208,600
2.02.03.01	Deferred income tax and social contribution	1,218,741	1,208,600
2.02.03.01.01	Deferred income tax and social contribution	776,347	770,614
2.02.03.01.02	Deferred PIS and COFINS	442,394	437,986
2.02.04	Provisions	67,117	64,690
2.02.04.01	Provisions for tax, social security, labor and civil risks	67,117	64,690
2.02.04.01.01	Provisions for tax risks	20,531	18,500
2.02.04.01.02	Provisions for social security and labor risks	6,252	6,130
2.02.04.01.04	Provisions for civil risks	40,334	40,060
2.03	Equity	7,959,211	7,608,982
2.03.01	Realized capital	3,042,035	3,042,035
2.03.01.01	Subscribed and paid-up capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	4,044,583	4,044,583
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.04	Unrealized earnings reserve	3,003,373	3,003,373
2.03.04.07	Tax incentive reserve	347,927	347,927
2.03.04.08	Additional dividend proposed	260,226	260,226
2.03.05	Retained earnings/accumulated losses	353,646	0

Individual Financial Statements / Balance Sheet - Liabilities**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Current Quarter 03/31/2026	Prior Year 12/31/2025
2.03.08	Other comprehensive income	-79,789	-76,372

Individual Financial Statements / Statement of Income**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Accumulated for the	Accumulated for the Prior
		Current Year 01/01/2026 to 03/31/2026	Year 01/01/2025 to 03/31/2025
3.01	Revenue from sales and/or services	542,529	672,640
3.01.01	Revenue from infrastructure, inflation adjustment, operation and maintenance and other, net	348,420	474,218
3.01.02	Compensation for concession contract asset	194,109	198,422
3.02	Costs of sales and/or services	-124,754	-125,454
3.02.01	Personnel	-21,474	-18,462
3.02.02	Material	-87,414	-99,143
3.02.03	Third-party services	-5,155	-5,139
3.02.04	Depreciation and amortization	-10,662	-745
3.02.05	Other operating costs	-49	-1,965
3.03	Gross profit	417,775	547,186
3.04	Operating expenses/income	232,782	159,215
3.04.02	General and administrative expenses	-58,709	-51,848
3.04.02.01	Personnel and management	-32,848	-32,429
3.04.02.02	Third-party services	-10,026	-9,802
3.04.02.03	Depreciation and amortization	-12,305	-7,124
3.04.02.04	Other operating expenses	-3,530	-2,493
3.04.06	Share of profit (loss) of subsidiaries	291,491	211,063
3.04.06.01	Share of profit (loss) of subsidiaries	291,491	211,063
3.05	Profit (loss) before finance income (costs) and taxes	650,557	706,401
3.06	Finance income (costs)	-282,374	-307,115
3.06.01	Finance income	27,135	15,778
3.06.02	Finance costs	-309,509	-322,893
3.07	Profit (loss) before income taxes	368,183	399,286
3.08	Income tax and social contribution	-14,537	-34,125
3.08.01	Current	-7,043	-5,092
3.08.02	Deferred	-7,494	-29,033
3.09	Profit from continuing operations	353,646	365,161
3.11	Profit for the period	353,646	365,161
3.99	Earnings per share (Reais/share)		
3.99.01	Basic earnings per share		
3.99.01.01	Common	0.34218	0.35333
3.99.01.02	Preferred	0.34218	0.35333
3.99.02	Diluted earnings per share		
3.99.02.01	Common	0.34218	0.35333
3.99.02.02	Preferred	0.34218	0.35333

Individual Financial Statements / Statement of Comprehensive Income**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 03/31/2026	Accumulated for the Prior Year 01/01/2025 to 03/31/2025
4.01	Profit for the period	353,646	365,161
4.02	Other comprehensive income	-3,417	-6,723
4.02.01	Fair value adjustment to derivative financial instruments	-3,417	-6,723
4.03	Comprehensive income for the period	350,229	358,438

Individual Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 03/31/2026	Accumulated for the Prior Year 01/01/2025 to 03/31/2025
6.01	Net cash from operating activities	544,987	242,216
6.01.01	Cash generated by operations	166,528	124,373
6.01.01.01	Profit for the period	353,646	365,161
6.01.01.02	Share of profit (loss) of subsidiaries	-291,491	-211,063
6.01.01.03	Depreciation and amortization	22,967	7,869
6.01.01.04	Provision for legal risks	769	450
6.01.01.05	Interest, exchange rate changes and fair value adjustment to borrowings and financing	0	-26,614
6.01.01.06	Interest and inflation adjustment to debentures	327,186	303,658
6.01.01.07	(Gain) loss on derivative financial instruments	-13,100	43,835
6.01.01.08	Current income tax and social contribution	7,043	5,092
6.01.01.09	Deferred income tax and social contribution	7,494	29,033
6.01.01.10	Deferred indirect taxes	4,407	9,237
6.01.01.11	Infrastructure implementation cost	82,456	77,880
6.01.01.12	Compensation for concession contract asset	-194,109	-198,422
6.01.01.13	Inflation adjustment to concession contract asset	-26,821	-143,045
6.01.01.14	Revenue from infrastructure implementation	-102,973	-133,897
6.01.01.15	Income from short-term investments	-8,739	489
6.01.01.16	Revenue from inflation adjustment to escrow deposits	-1,447	-1,403
6.01.01.17	Expense on inflation adjustment to contingencies	2,037	2,071
6.01.01.18	Provision for variable portion	-748	-5,995
6.01.01.19	Provision for additional project costs	-2,060	0
6.01.01.20	Other	11	37
6.01.02	Changes in assets and liabilities	378,459	117,843
6.01.02.01	Receivables from concessionaires and assignees and concession contract asset	297,723	252,048
6.01.02.02	Income tax and social contribution assets, net of liabilities	19,093	20,812
6.01.02.03	Other receivables	15,943	-25,701
6.01.02.04	Trade payables	-108,458	-90,412
6.01.02.05	Regulatory charges	2,394	1,173
6.01.02.06	Other payables	-35,337	-40,077
6.01.02.07	Dividends received from subsidiaries	136,764	0
6.01.02.08	Dividends and interest on capital received from joint ventures and associates	58,915	0
6.01.02.09	Income tax and social contribution paid	-8,578	0
6.02	Net cash from investing activities	-211,968	-685,911
6.02.01	Decrease (increase) in the balance of securities	13,784	-440,127
6.02.04	Net additions to property, plant and equipment and intangible assets	-6,752	-3,784
6.02.07	Capital increase in subsidiaries	-219,000	-242,000
6.03	Net cash from financing activities	66,647	-63,602
6.03.01	Payment of borrowings and financing - interest	0	-11,884
6.03.02	Issuance of debentures, net of transaction costs	799,590	621,198
6.03.03	Payment of debentures - principal	-236,943	-291,666
6.03.04	Payment of debentures - interest	-195,105	-161,619
6.03.05	Payment of lease liability	-109	-307

Individual Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 03/31/2026	Accumulated for the Prior Year 01/01/2025 to 03/31/2025
6.03.06	Payment of dividends and interest on capital	-302,214	-210,349
6.03.07	Derivative financial instruments received (paid)	1,428	-8,975
6.05	Increase (decrease) in cash and cash equivalents	399,666	-507,297
6.05.01	Opening balance of cash and cash equivalents	681,498	607,653
6.05.02	Closing balance of cash and cash equivalents	1,081,164	100,356

Individual Financial Statements / Statement of Changes in Equity - 01/01/2026 to 03/31/2026**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	4,044,583	0	-76,372	7,608,982
5.02	Prior-year adjustments	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	4,044,583	0	-76,372	7,608,982
5.04	Capital transactions with shareholders	0	0	0	0	0	0
5.05	Total comprehensive income	0	0	0	353,646	-3,417	350,229
5.05.01	Profit for the period	0	0	0	353,646	0	353,646
5.05.02	Other comprehensive income	0	0	0	0	-3,417	-3,417
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-3,417	-3,417
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	4,044,583	353,646	-79,789	7,959,211

Individual Financial Statements / Statement of Changes in Equity - 01/01/2025 to 03/31/2025**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504
5.02	Prior-year adjustments	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504
5.04	Capital transactions with shareholders	0	0	0	0	0	0
5.05	Total comprehensive income	0	0	0	365,161	-6,723	358,438
5.05.01	Profit for the period	0	0	0	365,161	0	365,161
5.05.02	Other comprehensive income	0	0	0	0	-6,723	-6,723
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-6,723	-6,723
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,328,565	365,161	-36,555	7,297,942

Individual Financial Statements/Statement of Value Added**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Accumulated for the Current	Accumulated for the Prior
		Year 01/01/2026 to 03/31/2026	Year 01/01/2025 to 03/31/2025
7.01	Revenue	600,239	736,021
7.01.01	Sale of goods, products and services	601,024	742,688
7.01.04	Allowance for/reversal of expected credit losses	-785	-6,667
7.02	Inputs purchased from third parties	-103,865	-116,730
7.02.02	Materials, power, third-party services and other	-102,595	-114,084
7.02.04	Other	-1,270	-2,646
7.03	Gross value added	496,374	619,291
7.04	Retentions	-22,967	-7,869
7.04.01	Depreciation, amortization and depletion	-22,967	-7,869
7.05	Wealth created	473,407	611,422
7.06	Wealth received in transfer	318,626	226,841
7.06.01	Share of profit (loss) of subsidiaries	291,491	211,063
7.06.02	Finance income	27,135	15,778
7.07	Total wealth for distribution	792,033	838,263
7.08	Wealth distributed	792,033	838,263
7.08.01	Personnel	45,504	42,134
7.08.01.01	Salaries and wages	22,769	22,957
7.08.01.02	Benefits	19,493	16,525
7.08.01.03	Severance Pay Fund (FGTS)	3,242	2,652
7.08.02	Taxes, fees and contributions	83,374	108,075
7.08.02.01	Federal	81,297	106,300
7.08.02.02	State	717	649
7.08.02.03	Municipal	1,360	1,126
7.08.03	Lenders and lessors	309,509	322,893
7.08.03.01	Interest	327,186	277,044
7.08.03.03	Other	-17,677	45,849
7.08.03.03.01	Derivative financial instruments	-13,100	43,835
7.08.03.03.02	Leases	11	34
7.08.03.03.03	Other	-4,588	1,980
7.08.04	Shareholders	353,646	365,161
7.08.04.03	Retained earnings / loss for the period	353,646	365,161

Consolidated Financial Statements / Balance Sheet - Assets**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Current Quarter 03/31/2026	Prior Year 12/31/2025
1	Total assets	23,268,726	22,506,506
1.01	Current assets	3,864,132	3,579,382
1.01.01	Cash and cash equivalents	1,091,121	741,596
1.01.01.01	Cash and banks	3,693	2,256
1.01.01.02	Short-term investments	1,087,428	739,340
1.01.02	Short-term investments	512,539	544,150
1.01.03	Trade receivables	273,463	262,410
1.01.03.01	Trade receivables	273,463	262,410
1.01.03.01.01	Receivables from concessionaries and assignees	273,463	262,410
1.01.06	Recoverable taxes	150,778	148,487
1.01.06.01	Current recoverable taxes	150,778	148,487
1.01.08	Other current assets	1,836,231	1,882,739
1.01.08.03	Other	1,836,231	1,882,739
1.01.08.03.02	Derivative financial instruments	3,545	262
1.01.08.03.03	Dividends receivable	14,203	73,118
1.01.08.03.04	Other receivables and other assets	102,591	107,672
1.01.08.03.05	Concession contract asset	1,715,892	1,701,687
1.02	Noncurrent assets	19,404,594	18,927,124
1.02.01	Long-term assets	15,796,363	15,412,856
1.02.01.04	Trade receivables	22,428	22,428
1.02.01.04.01	Receivables from concessionaries and assignees	22,428	22,428
1.02.01.10	Other noncurrent assets	15,773,935	15,390,428
1.02.01.10.03	Securities	41,064	39,785
1.02.01.10.05	Other receivables	15,978	19,471
1.02.01.10.06	Escrow deposits	142,526	142,666
1.02.01.10.07	Derivative financial instruments	2,322	3,691
1.02.01.10.10	Concession contract asset	15,572,045	15,184,815
1.02.02	Investments	3,226,210	3,115,984
1.02.02.01	Ownership interests	3,226,210	3,115,984
1.02.02.01.01	Ownership interests in associates	1,773,907	1,719,323
1.02.02.01.04	Ownership interests in joint ventures	1,452,303	1,396,661
1.02.03	Property, plant and equipment	215,021	223,164
1.02.03.01	Property, plant and equipment in operation	214,995	223,051
1.02.03.02	Lease right of use	26	113
1.02.04	Intangible assets	167,000	175,120
1.02.04.01	Intangible assets	167,000	175,120

Consolidated Financial Statements / Balance Sheet - Liabilities**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Current Quarter 03/31/2026	Prior Year 12/31/2025
2	Total liabilities	23,268,726	22,506,506
2.01	Current liabilities	1,686,325	2,285,134
2.01.02	Trade payables	253,843	287,459
2.01.02.01	Domestic suppliers	253,843	287,459
2.01.02.01.01	Domestic suppliers	253,843	287,459
2.01.03	Taxes payable	105,449	85,783
2.01.03.01	Federal taxes payable	39,675	30,444
2.01.03.02	State taxes payable	59,172	49,324
2.01.03.03	Municipal taxes payable	6,602	6,015
2.01.04	Borrowings and financing	1,083,923	1,340,773
2.01.04.01	Borrowings and financing	4,993	4,819
2.01.04.02	Debentures	1,078,550	1,335,523
2.01.04.03	Finance lease	380	431
2.01.05	Other payables	243,110	571,119
2.01.05.02	Other	243,110	571,119
2.01.05.02.01	Dividends and interest on capital payable	53,103	355,317
2.01.05.02.04	Regulatory charges	56,809	54,029
2.01.05.02.05	Other payables	133,198	161,773
2.02	Noncurrent liabilities	13,623,190	12,612,390
2.02.01	Borrowings and financing	10,599,038	9,633,669
2.02.01.01	Borrowings and financing	37,738	38,526
2.02.01.01.01	In local currency	37,738	38,526
2.02.01.02	Debentures	10,561,165	9,594,960
2.02.01.03	Finance lease	135	183
2.02.02	Other payables	369,922	386,000
2.02.02.02	Other	369,922	386,000
2.02.02.02.03	Other payables	197,584	206,718
2.02.02.02.04	Derivative financial instruments	172,338	179,282
2.02.03	Deferred taxes	2,463,383	2,404,805
2.02.03.01	Deferred income tax and social contribution	2,463,383	2,404,805
2.02.03.01.01	Deferred income tax and social contribution	1,513,488	1,475,225
2.02.03.01.02	Deferred PIS and COFINS	949,895	929,580
2.02.04	Provisions	190,847	187,916
2.02.04.01	Provisions for tax, social security, labor and civil risks	190,847	187,916
2.02.04.01.01	Provisions for tax risks	23,881	21,831
2.02.04.01.02	Provisions for social security and labor risks	7,053	6,987
2.02.04.01.04	Provisions for civil risks	159,913	159,098
2.03	Consolidated equity	7,959,211	7,608,982
2.03.01	Realized capital	3,042,035	3,042,035
2.03.01.01	Subscribed and paid-up capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	4,044,583	4,044,583
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.04	Unrealized earnings reserve	3,003,373	3,003,373

Consolidated Financial Statements / Balance Sheet - Liabilities**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Current Quarter 03/31/2026	Prior Year 12/31/2025
2.03.04.07	Tax incentive reserve	347,927	347,927
2.03.04.08	Additional dividend proposed	260,226	260,226
2.03.05	Retained earnings/accumulated losses	353,646	0
2.03.08	Other comprehensive income	-79,789	-76,372

Consolidated Financial Statements / Statement of Income**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 03/31/2026	Accumulated for the Prior Year 01/01/2025 to 03/31/2025
3.01	Revenue from sales and/or services	1,037,354	982,893
3.01.01	Revenue from infrastructure, inflation adjustment, operation and maintenance and other, net	742,954	691,054
3.01.02	Compensation for concession contract asset	294,400	291,839
3.02	Costs of sales and/or services	-362,655	-324,230
3.02.01	Personnel	-26,552	-22,973
3.02.02	Material	-318,145	-290,875
3.02.03	Third-party services	-6,565	-6,853
3.02.04	Depreciation and amortization	-10,667	-757
3.02.05	Other operating costs	-726	-2,772
3.03	Gross profit	674,699	658,663
3.04	Operating expenses/income	41,775	108,714
3.04.02	General and administrative expenses	-68,451	-61,403
3.04.02.01	Personnel and management	-40,758	-39,205
3.04.02.02	Third-party services	-11,157	-11,078
3.04.02.03	Depreciation and amortization	-12,336	-7,131
3.04.02.04	Other operating expenses	-4,200	-3,989
3.04.06	Share of profit (loss) of subsidiaries	110,226	170,117
3.04.06.01	Share of profit (loss) of subsidiaries	110,226	170,117
3.05	Profit (loss) before finance income (costs) and taxes	716,474	767,377
3.06	Finance income (costs)	-308,324	-344,291
3.06.01	Finance income	34,240	21,770
3.06.02	Finance costs	-342,564	-366,061
3.07	Profit (loss) before income taxes	408,150	423,086
3.08	Income tax and social contribution	-54,504	-57,925
3.08.01	Current	-14,480	-7,165
3.08.02	Deferred	-40,024	-50,760
3.09	Profit from continuing operations	353,646	365,161
3.11	Consolidated profit for the period	353,646	365,161
3.11.01	Attributable to owners of the Company	353,646	365,161
3.99	Earnings per share (Reais/share)		
3.99.01	Basic earnings per share		
3.99.01.01	Common	0.34218	0.35333
3.99.01.02	Preferred	0.34218	0.35333
3.99.02	Diluted earnings per share		
3.99.02.01	Common	0.34218	0.35333
3.99.02.02	Preferred	0.34218	0.35333

Consolidated Financial Statements / Statement of Comprehensive Income**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 03/31/2026	Accumulated for the Prior Year 01/01/2025 to 03/31/2025
4.01	Consolidated profit for the period	353,646	365,161
4.02	Other comprehensive income	-3,417	-6,723
4.02.01	Fair value adjustment to derivative financial instruments	-3,417	-6,723
4.03	Consolidated comprehensive income for the period	350,229	358,438

Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 03/31/2026	Accumulated for the Prior Year 01/01/2025 to 03/31/2025
6.01	Net cash from operating activities	264,559	131,130
6.01.01	Cash generated by operations	151,847	112,685
6.01.01.01	Profit for the period	353,646	365,161
6.01.01.02	Share of profit (loss) of subsidiaries	-110,226	-170,117
6.01.01.03	Depreciation and amortization	23,003	7,888
6.01.01.04	Provision for legal risks	725	1,146
6.01.01.05	Interest, exchange rate changes and fair value adjustment to borrowings and financing	911	-25,471
6.01.01.06	Interest and inflation adjustment to debentures	358,413	340,425
6.01.01.07	(Gain) loss on derivative financial instruments	-15,464	46,768
6.01.01.08	Current income tax and social contribution	14,480	7,165
6.01.01.09	Deferred income tax and social contribution	40,024	50,760
6.01.01.10	Deferred indirect taxes	19,434	18,812
6.01.01.11	Infrastructure implementation cost	312,194	268,610
6.01.01.12	Compensation for concession contract asset	-294,400	-291,839
6.01.01.13	Inflation adjustment to concession contract asset	-92,003	-231,530
6.01.01.14	Revenue from infrastructure implementation	-444,533	-267,999
6.01.01.15	Income from short-term investments	-12,976	-4,576
6.01.01.16	Revenue from inflation adjustment to escrow deposits	-2,308	-622
6.01.01.17	Expense on inflation adjustment to contingencies	3,560	4,551
6.01.01.18	Provision for variable portion	-584	-6,484
6.01.01.19	Provision for additional project costs	-2,060	0
6.01.01.20	Other	11	37
6.01.02	Changes in assets and liabilities	112,712	18,445
6.01.02.01	Receivables from concessionaires and assignees and concession contract asset	420,157	356,113
6.01.02.02	Income tax and social contribution assets, net of liabilities	16,633	21,148
6.01.02.03	Deferred indirect taxes	881	0
6.01.02.04	Other receivables	11,022	-18,601
6.01.02.05	Trade payables	-345,989	-307,298
6.01.02.06	Regulatory charges	2,781	1,854
6.01.02.07	Other payables	-37,950	-30,457
6.01.02.08	Dividends and interest on capital received from joint ventures and associates	58,915	0
6.01.02.09	Income tax and social contribution paid	-13,738	-4,314
6.02	Net cash from investing activities	36,568	-591,862
6.02.01	Decrease (increase) in the balance of securities	43,308	-587,827
6.02.04	Additions to property, plant and equipment and intangible assets	-6,740	-4,035
6.03	Net cash from financing activities	48,398	-80,503
6.03.01	Payment of borrowings and financing - principal	-908	-908
6.03.02	Payment of borrowings and financing - interest	-617	-12,665
6.03.03	Issuance of debentures, net of transaction costs	799,590	621,198
6.03.04	Payment of debentures - principal	-248,306	-301,397
6.03.05	Payment of debentures - interest	-200,465	-167,161

Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 03/31/2026	Accumulated for the Prior Year 01/01/2025 to 03/31/2025
6.03.06	Payment of lease liability	-110	-307
6.03.07	Payment of dividends and interest on capital	-302,214	-210,349
6.03.08	Derivative financial instruments received (paid)	1,428	-8,914
6.05	Increase (decrease) in cash and cash equivalents	349,525	-541,235
6.05.01	Opening balance of cash and cash equivalents	741,596	750,976
6.05.02	Closing balance of cash and cash equivalents	1,091,121	209,741

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2026 to 03/31/2026**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling Interests	Consolidated Equity
5.01	Opening balances	3,042,035	598,736	4,044,583	0	-76,372	7,608,982	0	7,608,982
5.02	Prior-year adjustments	0	0	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	4,044,583	0	-76,372	7,608,982	0	7,608,982
5.04	Capital transactions with shareholders	0	0	0	0	0	0	0	0
5.05	Total comprehensive income	0	0	0	353,646	-3,417	350,229	0	350,229
5.05.01	Profit for the period	0	0	0	353,646	0	353,646	0	353,646
5.05.02	Other comprehensive income	0	0	0	0	-3,417	-3,417	0	-3,417
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-3,417	-3,417	0	-3,417
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	4,044,583	353,646	-79,789	7,959,211	0	7,959,211

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2024 to 03/31/2025**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling Interests	Consolidated Equity
5.01	Opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504	0	6,939,504
5.02	Prior-year adjustments	0	0	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504	0	6,939,504
5.04	Capital transactions with shareholders	0	0	0	0	0	0	0	0
5.05	Total comprehensive income	0	0	0	365,161	-6,723	358,438	0	358,438
5.05.01	Profit for the period	0	0	0	365,161	0	365,161	0	365,161
5.05.02	Other comprehensive income	0	0	0	0	-6,723	-6,723	0	-6,723
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-6,723	-6,723	0	-6,723
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,328,565	365,161	-36,555	7,297,942	0	7,297,942

Consolidated Financial Statements / Statement of Value Added**(In thousands of Brazilian reais - R\$)**

Account Code	Account Description	Accumulated for the Current	Accumulated for the Prior
		Year 01/01/2026 to 03/31/2026	Year 01/01/2025 to 03/31/2025
7.01	Revenue	1,122,995	1,066,519
7.01.01	Sale of goods, products and services	1,126,046	1,073,268
7.01.04	Recognition/reversal of allowance for doubtful debts	-3,051	-6,749
7.02	Inputs purchased from third parties	-338,100	-313,196
7.02.02	Materials, power, third-party services and other	-335,867	-308,806
7.02.04	Other	-2,233	-4,390
7.03	Gross value added	784,895	753,323
7.04	Retentions	-23,003	-7,888
7.04.01	Depreciation, amortization and depletion	-23,003	-7,888
7.05	Value added	761,892	745,435
7.06	Value added in transfer	144,466	191,887
7.06.01	Share of profit (loss) of subsidiaries	110,226	170,117
7.06.02	Finance income	34,240	21,770
7.07	Total wealth for distribution	906,358	937,322
7.08	Wealth distributed	906,358	937,322
7.08.01	Personnel	57,784	52,625
7.08.01.01	Salaries and wages	32,944	31,499
7.08.01.02	Benefits	21,377	18,258
7.08.01.03	Severance Pay Fund (FGTS)	3,463	2,868
7.08.02	Taxes, fees and contributions	152,364	153,475
7.08.02.01	Federal	149,952	151,124
7.08.02.02	State	884	1,117
7.08.02.03	Municipal	1,528	1,234
7.08.03	Lenders and lessors	342,564	366,061
7.08.03.01	Interest	359,324	314,954
7.08.03.03	Other	-16,760	51,107
7.08.03.03.01	Derivative financial instruments	-15,464	46,768
7.08.03.03.02	Leases	11	34
7.08.03.03.03	Other	-1,307	4,305
7.08.04	Shareholders	353,646	365,161
7.08.04.03	Retained earnings / loss for the period	353,646	365,161

COMMENTS ON PERFORMANCE AS AT MARCH 31, 2026 (Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

Main developments up to March 31, 2026 and events after the reporting period

01/09/2026 – The National Electric System Operator (ONS) issued the Release Term referring to the enhancement authorized under REA 14.524/2023, in connection with the concession São Pedro Transmissora de Energia S.A. in two stages. Approximately R\$5,900 of the additional Annual Permitted Revenue (“RAP”), equivalent to 91% of the RAP amount authorized for such enhancement, with retroactive effects beginning November 20, 2025; and approximately R\$500 of additional RAP, equivalent to 9% of the RAP amount authorized for such enhancement, with retroactive effects beginning December 23, 2025.

01/15/2026 – the Company paid to debenture holders of the 11th issuance of second series debentures the amount of R\$251,827, of which R\$216,667 as amortization and R\$35,160 as interest.

01/15/2026 – Subsidiary Janaúba paid to debenture holders of the 2nd issuance of debentures the amount of R\$16,723, of which R\$11,362 as amortization and R\$5,361 as interest.

03/11/2026 – ONS issued the Release Term referring to the enhancement energization authorized under REA 15.196/2024 in Itacaiúnas substation related to the installation of the second Reactor Bank pertaining to the concession ATE III Transmissora de Energia S.A. Upon such energization, ATE III is now entitled to receive additional RAP of approximately R\$6,700 (for the 2025-2026 cycle), plus PIS/COFINS, with retroactive effects beginning March 4, 2026.

03/15/2026 – The Company completed a fundraising through the 21st issuance of simple, non-convertible, unsecured debentures, in the total amount of R\$800,000, in two series, i.e., R\$400,000 referring to the 1st series and R\$400,000 to the 2nd series.

03/16/2026 – the Company paid to debenture holders of the 7th issuance of debentures the amount of R\$40,174, of which R\$20,277 as amortization and R\$19,897 as interest.

03/16/2026 - the Company paid interest to debenture holders of the 14th issuance of debentures (1st, 2nd and 3rd series) in the amount of R\$26,599, as follows: R\$10,526 referring to the 1st series, R\$2,858 to the 2nd series, and R\$13,215 to the 3rd series.

03/16/2026 – the Company paid interest to debenture holders of the 16th issuance of debentures in the amount of R\$29,697.

03/16/2026 - the Company paid interest to debenture holders of the 15th issuance of debentures (1st and 2nd series) in the amount of R\$83,750, as follows: R\$74,666 referring to the 1st series and R\$9,084 to the 2nd series.

03/17/2026 - ONS issued the Release Terms referring to the energization of Santa Luzia III substation (500, 230 and 138 kV yards) and sectioning of Açailândia – Miranda II C1 transmission line of 500 kV in connection with concession Tangará Transmissora de Energia Elétrica S.A. (TNG). Upon such energization, Tangará will receive a RAP of approximately R\$35,100 (for the 2025-2026 cycle), plus PIS/COFINS, corresponding to 32.5% of the project's total RAP, with retroactive effects between February 25 and March 6, 2026.

04/15/2026 - the Company paid interest to debenture holders of the 12th issuance of debentures (1st, 2nd and 3rd series) in the amount of R\$40,951, as follows: R\$20,308 referring to the 1st series, R\$9,927 to the 2nd series, and R\$10,716 to the 3rd series.

04/23/2026 – the Company paid interest to debenture holders of the 19th issuance of debentures in the amount of R\$23,054.

04/27/2026: ONS issued the Release Terms referring to the energization of Converter Garabi 1 within the scope of the retrofit project. Upon such energization, Saíra will receive additional RAP in the approximate amount of R\$23,019 (for the 2025-2026 cycle), plus PIS/COFINS, equivalent to 12% of the concession total RAP, with retroactive effects to April 15, 2026. The project was partially delivered about 23 months ahead of ANEEL's regulatory deadline of March 2028.

04/10/2026 to 04/15/2026: ONS issued the Release Terms corresponding to the energization of Açailândia substation. Upon such energization, Tangará will receive additional RAP in the approximate amount of R\$23,039 (for the 2025-2026 cycle), plus PIS/COFINS, equivalent to 21.3% of the project's total RAP, with retroactive effects between April 10 and April 13, 2026. The project was partially delivered about 23 months ahead of ANEEL's regulatory deadline of March 2028.

CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE IN THE 1st QUARTER OF 2026

1. Profit for the Period

Taesa posted consolidated profit of R\$353,646 in 1Q26, a 3.2% decrease compared to 1Q25.

1.1 Net Operating Revenue (NOR)

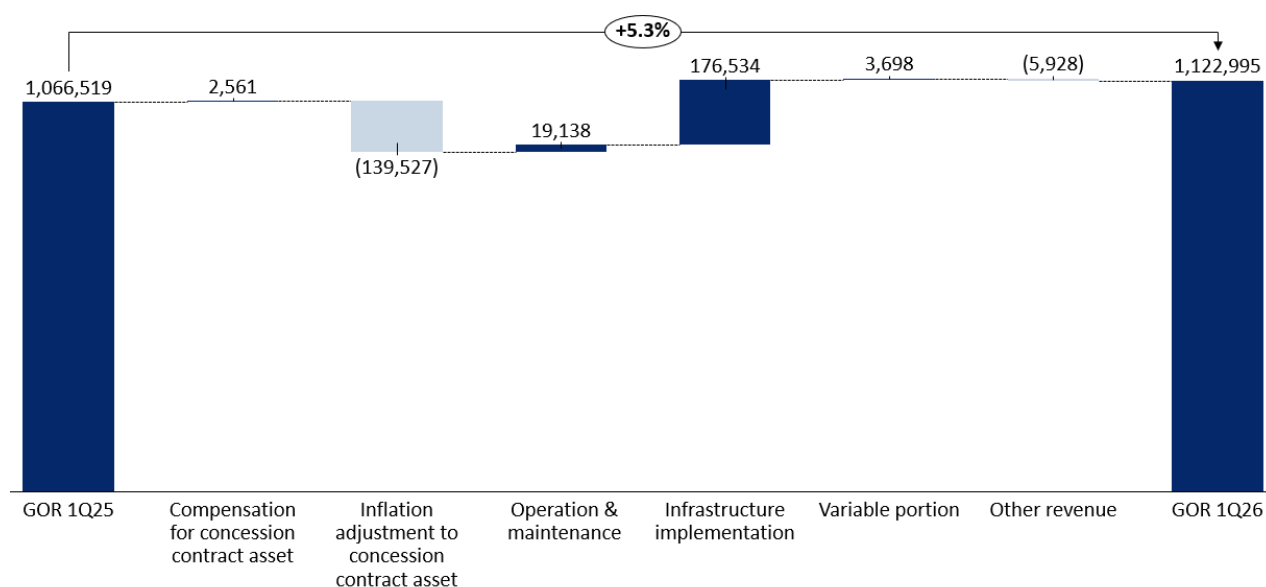
NOR is comprised of gross operating revenue and deductions on gross revenue.

	1Q26	1Q25	Var.	Var. %
NOR	1,037,354	982,893	54,461	5.5%

1.1.1 Gross Operating Revenue (GOR)

GOR is comprised of the revenue from compensation for concession contract asset, inflation adjustment to concession contract asset, operation & maintenance (O&M) revenue, infrastructure implementation revenue, variable portion and other revenue.

	1Q26	1Q25	Var.	Var. %
Compensation for concession contract asset	294,400	291,839	2,561	0.9%
Inflation adjustment to concession contract asset	92,003	231,530	(139,527)	-60.3%
Operation & maintenance	287,392	268,254	19,138	7.1%
Infrastructure implementation	444,533	267,999	176,534	65.9%
Variable portion	(3,051)	(6,749)	3,698	-54.8%
Other revenue	7,718	13,646	(5,928)	-43.4%
	1,122,995	1,066,519	56,476	5.3%



Compensation for concession contract asset: The 0.9% increase in 1Q26 primarily derives from the completion of Pitiguari project and inflation adjustments to contract assets pegged to the IPCA. These effects were partially offset by the natural amortization of contract assets and inflation losses on assets pegged to the IGP-M.

Inflation adjustment to concession contract asset: The 60.3% decrease in 1Q26 is related to decreases in macroeconomic indices IGP-M (-0.33% in 1Q26 x 2.29% in 1Q25) and IPCA (1.37% in 1Q26 x 2% in 1Q25).

Operation & maintenance: The 7.1% increase in 1Q26 derives from the tariff adjustment for the 2025–2026 cycle, as per ANEEL Ratifying Resolution No. 3.481/2025, which adjusted the RAP amounts based on the accumulated IGP-M (7.03%) and IPCA (5.32%), as well as the start-up of operations of the Pitiguari Project.

Infrastructure implementation: The 65.9% increase in 1Q26 mainly refers to higher investments (CAPEX) in the pre-operational companies of Ananaí and Jurua, in connection with ATE and São Pedro concession enhancements. The variation was partially offset by the decrease in investments made in Tangará and Saíra projects (revitalizing part) and in the enhancements in Novatrans concession and Pitiguari project.

Variable portion (VP): Improvement was observed compared to previous periods, mainly due to the lower number of events over the period and greater concentration of impacts in specific situations, notably the restoration of Itabirito 2 / Vespasiano 2 transmission line, Mariana concession, as well as specific corrective and preventive maintenance procedures for other concessions.

Other revenue: The 43.4% decrease in 1Q26 mainly refers to the recognition of partial RAPs for Novatrans enhancements and Pitiguari project in 1Q25, which was partially offset by the partial RAP of the Tangará project during 1Q26.

1.1.2 Deductions on GOR

	1Q26	1Q25	Var.	Var. %
Current PIS and COFINS	(40,011)	(38,339)	(1,672)	4.4%
Deferred PIS and COFINS	(19,434)	(18,812)	(622)	3.3%
Service Tax (ISS) and State VAT (ICMS)	(103)	(218)	115	-52.8%
RGR, P&D, TFSEE, PROINFA and CDE	(26,093)	(26,257)	164	-0.6%
	(85,641)	(83,626)	(2,015)	2.4%

The deductions on GOR are comprised of taxes, fees and sector charges. The deductions on ROB increased by 2.4% in 1Q26 against 1Q25, mainly driven by the (i) increase in current PIS and COFINS, reflecting the growth of taxable revenue.

1.2 Operating costs and expenses

	1Q26	1Q25	Var.	Var.%
Personnel	(67,310)	(62,178)	(5,132)	8.3%
Material	(318,145)	(290,875)	(27,270)	9.4%
- Infrastructure implementation	(312,194)	(268,610)	(43,584)	16.2%
- O&M	(4,675)	(21,154)	16,479	-77.9%
- Sundry	(1,276)	(1,111)	(165)	14.9%
Third-party services	(17,722)	(17,931)	209	-1.2%
Other	(4,925)	(6,761)	1,836	-27.2%
Subtotal	(408,102)	(377,745)	(30,357)	8.0%
Depreciation and amortization	(23,003)	(7,888)	(15,115)	191.6%
Costs and expenses	(431,105)	(385,633)	(45,472)	11.8%

Personnel: The 8.3% increase in 1Q26 refers mainly to (i) wage adjustments for employees due to the 2025 collective agreement by +5.32% (IPCA), and (ii) the effects of accrued profit sharing for 2025.

Material: The 9.4% increase in 1Q26 is related to the (i) Infrastructure Implementation: especially the higher investments (CAPEX) in pre-operational projects of Ananaí and Juruá concessions, as well as the enhancements of ATE, ATE III and Novatrans concessions in 1Q26. These effects were partially offset by lower investments in Saíra, Tangará and Pitiguari concessions. And (ii) O&M costs: by lower investments in Novatrans concession. These effects were partially offset by higher investments in Janaúba concession.

Depreciation and amortization: The 191.6% increase in 1Q26 is basically due to asset unitizations in Taesa.

1.3 Share of profit (loss) of subsidiaries

	1Q26	1Q25	Var.	Var.%
ETAU	5,515	7,997	(2,482)	-31.0%
AIMORÉS	10,323	15,386	(5,063)	-32.9%
PARAGUAÇU	14,052	23,469	(9,417)	-40.1%
IVAÍ	25,753	25,939	(186)	-0.7%
TBE GROUP	54,583	97,326	(42,743)	-43.9%
Total	110,226	170,117	(59,891)	-35.2%

Share of profit (loss) of subsidiaries:

The 35.2% decrease mainly derives from the lower inflation adjustments due to the decrease in IPCA and IGP-M during the period, with a greater impact on the companies Ivaí and TBE, from the higher finance costs related to new debt issuances of Aimorés, Paraguaçu and TBE throughout 2025, as well as the decrease in the tax benefit granted by SUDAM to ENTE and ETEP concessions of TBE, which are currently under renewal. These effects were partially offset by the increase in Infrastructure Implementation Revenue, stemming from investments in enhancements of EATE and ENTE concessions of TBE, by the lower finance costs incurred by Ivaí, and the recognition of deferred income tax in Ivaí and TBE.

1.4 Finance income (costs)

	1Q26	1Q25	Var.	Var.%
Interest on short-term investments	31,419	20,168	11,251	55.8%
Other finance income	2,821	1,602	1,219	76.1%
Finance income	34,240	21,770	12,470	57.3%
Interest incurred	(233,830)	(219,868)	(13,962)	6.4%
Inflation adjustments	(113,372)	(136,538)	23,166	-17.0%
Exchange rate changes	3,342	(5,316)	8,658	-162.9%
Subtotal finance costs	(343,860)	(361,722)	17,862	-4.9%
Other finance costs, net of income	1,307	(4,305)	5,612	-130.4%
Finance costs - leases	(11)	(34)	23	-67.6%
Finance costs	(342,564)	(366,061)	23,497	-6.4%
Finance income (costs)	(308,324)	(344,291)	35,967	-10.4%

Finance income: The 57.3% increase in 1Q26 is mainly due to a higher average cash balance between the periods and a positive impact from the increase in CDI rate (3.36% in 1Q26 vs. 2.94% in 1Q25).

Interest incurred: The 6.3% increase in 1Q26, driven by the increase in accumulated CDI rate from 2.94% in 2025 to 3.36% in 2026 and the increase in average debt, notably the higher share of debts indexed to CDI over the period.

Inflation adjustments: The 17% decrease in 1Q26 is basically due to the IPCA reduction, which decreased from 2.04% in 1Q25 to 1.74% in 1Q26, coupled with the lower average debt balance pegged to the IPCA, as well as the IGP-M decrease from 0.33% to 0.19% in the same period.

Exchange rate changes: The 162.9% decrease in 1Q26 benefited from a more favorable environment in terms of foreign exchange fluctuations, in addition to the significant reduction in the Company's position in SEK (Swedish Krona).

Other finance costs, net: The -130.4% variation in 1Q26 primarily derives from inflation adjustments to regulatory assets and liabilities and Selic interest associated with DCOMP.

1.5 Income tax and social contribution

	1Q26	1Q25	Var.	Var.%
Current income tax (IRPJ) and social contribution (CSLL)	(14,480)	(7,165)	(7,315)	102.1%
Deferred IRPJ and CSLL	(40,024)	(50,760)	10,736	-21.2%
	(54,504)	(57,925)	3,421	-5.9%

Reconciliation of effective IRPJ and CSLL rate – taxable income	1Q26	1Q25
Profit before taxes	408,150	423,086
IRPJ and CSLL expenses calculated at the rate of 34%	(138,771)	(143,849)
Share of profit (loss) of subsidiaries	37,477	57,840
Tax incentive - IRPJ - SUDAM/SUDENE	17,871	2,567
Adjustments to deferred taxes due to tax regime change - SPT	(4,235)	-
Consolidated companies – deemed income	33,036	(3,792)
Untimely adjustments – write-off of deferred taxes referring to the cost of debentures	-	23,022
Untimely adjustments – write-off of deferred taxes referring to merged tax credits – goodwill	-	6,720
Other	118	(433)
IRPJ and CSLL expense	(54,504)	(57,925)
Effective rate	13%	14%

Income tax and social contribution: The 5.9% decrease in 1Q26 mainly refers to (i) tax efficiency gains of companies subject to taxation under the deemed income regime, on account of the accounting losses incurred by Ananaí in 1Q25, and (ii) the greater use of the tax benefit in 1Q26. These effects were partially offset by the untimely write-off of deferred tax liabilities referring to the amortization of costs of debentures and goodwill, and (iii) change in the taxation regime of São Pedro, from deemed income to taxable income, effective beginning 2026. Such impact comprises the recognition of deferred taxes on regulatory assets, which is a non-recurring effect after the regime change.

1.6 Relationship with the Independent Auditor

Deloitte Touche Tohmatsu Auditores Independentes Ltda. provides independent audit services in connection with the financial statements of the Company and its subsidiaries since April 2022. The Company has engaged Deloitte to provide independent audit services over a period of five consecutive years, adjusted based on the IPCA. The amount relating to the independent audit services for 2026 was R\$2,070.

Taesa's policies when engaging independent auditors to provide non-audit services are intended to ensure the lack of conflict of interests, loss of independence or objectivity and rely on principles that preserve the auditor's independence.

CVM - B3

The Company is subject to arbitration at the Market Arbitration Chamber as set forth in the arbitration clause included in its bylaws.

*(Convenience Translation into English from the
Original Previously Issued in Portuguese)*

Individual and Consolidated Interim Financial Information

**Transmissora Aliança de Energia
Elétrica S.A. - TAESA**

March 31, 2026

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Balance sheet as at March 31, 2026 and December 31, 2025
(In thousands of Brazilian reais - R\$)

	Note	Consolidated		Parent	
		03/31/2026	12/31/2025	03/31/2026	12/31/2025
Assets					
<i>Current assets</i>					
Cash and cash equivalents	4	1,091,121	741,596	1,081,164	681,498
Short-term investments	5	512,539	544,150	375,570	381,785
Receivables from concessionaries and assignees	6	273,463	262,410	216,971	208,164
Concession contract asset	7	1,715,892	1,701,687	1,157,415	1,155,967
Current taxes and social contributions	8	150,778	148,487	119,908	130,092
Dividends receivable	12	14,203	73,118	76,905	135,820
Derivative financial instruments	18	3,545	262	2,167	-
Other receivables		102,591	107,672	68,719	80,789
Total current assets		3,864,132	3,579,382	3,098,819	2,774,115
<i>Non-current assets</i>					
Securities	5	41,064	39,785	37,008	35,838
Receivables from concessionaries and assignees	6	22,428	22,428	19,670	19,670
Concession contract asset	7	15,572,045	15,184,815	7,262,736	7,244,936
Derivative financial instruments	18	2,322	3,691	-	2,617
Other receivables		15,978	19,471	3,123	5,929
Escrow deposits	15	142,526	142,666	52,405	52,025
Investments	11	3,226,210	3,115,984	9,668,282	9,294,555
Right of use		26	113	26	113
Property, plant and equipment		214,995	223,051	214,302	222,315
Intangible assets		167,000	175,120	166,918	175,034
Total non-current assets		19,404,594	18,927,124	17,424,470	17,053,032
Total assets		23,268,726	22,506,506	20,523,289	19,827,147

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Balance sheet as at March 31, 2026 and December 31, 2025
(In thousands of Brazilian reais - R\$)

	Note	Consolidated		Parent	
		03/31/2026	12/31/2025	03/31/2026	12/31/2025
Liabilities					
<i>Current liabilities</i>					
Trade payables		253,843	287,459	134,996	160,998
Borrowings and financing	14.1	4,993	4,819	-	-
Debentures	14.2	1,078,550	1,335,523	1,032,792	1,287,195
Lease liability		380	431	380	431
Current taxes and social contributions	8	105,449	85,783	42,655	35,281
Regulatory charges		56,809	54,029	47,882	45,486
Dividends and interest on capital payable	12	53,103	355,317	53,103	355,317
Other payables		133,198	161,773	127,796	154,183
Total current liabilities		1,686,325	2,285,134	1,439,604	2,038,891
<i>Non-current liabilities</i>					
Borrowings and financing	14.1	37,738	38,526	-	-
Debentures	14.2	10,561,165	9,594,960	9,492,089	8,542,958
Derivative financial instruments	18	172,338	179,282	172,338	179,282
Lease liability		135	183	135	183
Deferred taxes and social contributions	9	1,513,488	1,475,225	776,347	770,614
Deferred indirect taxes	10	949,895	929,580	442,394	437,986
Provision for legal risks	15	190,847	187,916	67,117	64,690
Other payables		197,584	206,718	174,054	183,561
Total non-current liabilities		13,623,190	12,612,390	11,124,474	10,179,274
Total liabilities		15,309,515	14,897,524	12,564,078	12,218,165
<i>Equity</i>					
Capital		3,067,535	3,067,535	3,067,535	3,067,535
Share issuance costs		(25,500)	(25,500)	(25,500)	(25,500)
Capital reserve		598,736	598,736	598,736	598,736
Additional dividends proposed		260,226	260,226	260,226	260,226
Earnings reserve		3,784,357	3,784,357	3,784,357	3,784,357
Other comprehensive income		(79,789)	(76,372)	(79,789)	(76,372)
Profit for the period		353,646	-	353,646	-
Total equity	16	7,959,211	7,608,982	7,959,211	7,608,982
Total liabilities and equity		23,268,726	22,506,506	20,523,289	19,827,147

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of income
for the periods ended March 31, 2026 and 2025
(In thousands of Brazilian reais - R\$, except earnings per share)**

	Note	Consolidated		Parent	
		03/31/2026	03/31/2025	03/31/2026	03/31/2025
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net		742,954	691,054	348,420	474,218
Compensation for concession contract asset		294,400	291,839	194,109	198,422
Net operating revenue	20	1,037,354	982,893	542,529	672,640
<i>Operating costs</i>					
Personnel		(26,552)	(22,973)	(21,474)	(18,462)
Material		(318,145)	(290,875)	(87,414)	(99,143)
Third-party services		(6,565)	(6,853)	(5,155)	(5,139)
Depreciation and amortization		(10,667)	(757)	(10,662)	(745)
Other operating costs		(726)	(2,772)	(49)	(1,965)
	21	(362,655)	(324,230)	(124,754)	(125,454)
Gross profit		674,699	658,663	417,775	547,186
<i>General and administrative expenses</i>					
Personnel and management		(40,758)	(39,205)	(32,848)	(32,429)
Third-party services		(11,157)	(11,078)	(10,026)	(9,802)
Depreciation and amortization		(12,336)	(7,131)	(12,305)	(7,124)
Other operating expenses		(4,200)	(3,989)	(3,530)	(2,493)
	21	(68,451)	(61,403)	(58,709)	(51,848)
Profit before finance income (costs), net, share of profit (loss) of subsidiaries and taxes and contributions		606,248	597,260	359,066	495,338
Share of profit (loss) of subsidiaries	11	110,226	170,117	291,491	211,063
Finance income		34,240	21,770	27,135	15,778
Finance costs		(342,564)	(366,061)	(309,509)	(322,893)
Finance income (costs), net	22	(308,324)	(344,291)	(282,374)	(307,115)
Profit before taxes and contributions		408,150	423,086	368,183	399,286
Current income tax and social contribution		(14,480)	(7,165)	(7,043)	(5,092)
Deferred income tax and social contribution		(40,024)	(50,760)	(7,494)	(29,033)
Income tax and social contribution	23	(54,504)	(57,925)	(14,537)	(34,125)
Profit for the period		353,646	365,161	353,646	365,161
Earnings per share					
Common share - basic and diluted (in R\$)	19	0.34218	0.35333	0.34218	0.35333
Preferred share - basic and diluted (in R\$)	19	0.34218	0.35333	0.34218	0.35333

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of comprehensive income
for the periods ended March 31, 2026 and 2025
(In thousands of Brazilian reais - R\$)**

	Note	Consolidated		Parent	
		03/31/2026	03/31/2025	03/31/2026	03/31/2025
Profit for the period		353,646	365,161	353,646	365,161
Other comprehensive income					
Items that may be subsequently reclassified to profit or loss					
Valuation adjustments to equity of derivative financial instruments, net of tax	18	(3,417)	(6,723)	(3,417)	(6,723)
Total comprehensive income for the period		350,229	358,438	350,229	358,438

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of changes in equity (parent and consolidated)
for the periods ended March 31, 2026 and 2025
(In thousands of Brazilian reais - R\$)**

Note	Capital			Earnings reserve			Additional dividends proposed	Retained earnings	Valuation adjustments to equity	Total
	Capital	Share issuance costs	Capital reserve, capital transactions	Legal	Tax incentive	Unrealized earnings reserve				
Balances as at December 31, 2024	3,067,535	(25,500)	598,736	433,057	336,580	2,558,928	-	-	(29,832)	6,939,504
Valuation adjustments to equity of derivative financial instruments	-	-	-	-	-	-	-	-	(6,723)	(6,723)
Profit for the period	-	-	-	-	-	-	-	365,161	-	365,161
Balances as at March 31, 2025	3,067,535	(25,500)	598,736	433,057	336,580	2,558,928	-	365,161	(36,555)	7,297,942
Balances as at December 31, 2025	3,067,535	(25,500)	598,736	433,057	347,927	3,003,373	260,226	-	(76,372)	7,608,982
Valuation adjustments to equity of derivative financial instruments	-	-	-	-	-	-	-	-	(3,417)	(3,417)
Profit for the period	-	-	-	-	-	-	-	353,646	-	353,646
Balances as at March 31, 2026	3,067,535	(25,500)	598,736	433,057	347,927	3,003,373	260,226	353,646	(79,789)	7,959,211

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of cash flows
for the periods ended March 31, 2026 and 2025
(In thousands of Brazilian reais - R\$)**

Note	Consolidated		Parent		
	03/31/2026	03/31/2025	03/31/2026	03/31/2025	
Cash flows from operating activities					
Profit for the period		353,646	365,161	353,646	365,161
Adjustments for:					
Share of profit (loss) of subsidiaries	11	(110,226)	(170,117)	(291,491)	(211,063)
Depreciation and amortization		23,003	7,888	22,967	7,869
Provision for legal risks	15	725	1,146	769	450
Interest, exchange rate changes and adjustment to fair value on borrowings and financing	14.1 and 22	911	(25,471)	-	(26,614)
Interest and inflation adjustment to debentures	14.2 and 22	358,413	340,425	327,186	303,658
Loss (gain) on derivative financial instruments	18 and 22	(15,464)	46,768	(13,100)	43,835
Current income tax and social contribution	23	14,480	7,165	7,043	5,092
Deferred income tax and social contribution	23	40,024	50,760	7,494	29,033
Deferred indirect taxes	20	19,434	18,812	4,407	9,237
Infrastructure implementation cost	20 and 21	312,194	268,610	82,456	77,880
Compensation for concession contract asset	7 and 20	(294,400)	(291,839)	(194,109)	(198,422)
Inflation adjustment to concession contract asset	7 and 20	(92,003)	(231,530)	(26,821)	(143,045)
Revenue from infrastructure implementation	7 and 20	(444,533)	(267,999)	(102,973)	(133,897)
Income from short-term investments		(12,976)	(4,576)	(8,739)	489
Revenue from inflation adjustment to escrow deposits		(2,308)	(622)	(1,447)	(1,403)
Expense on inflation adjustment to Provision for legal risks	15	3,560	4,551	2,037	2,071
(Reversal) of provision for variable portion		(584)	(6,484)	(748)	(5,995)
(Reversal) of provision for additional project costs		(2,060)	-	(2,060)	-
Other		11	37	11	37
		<u>151,847</u>	<u>112,685</u>	<u>166,528</u>	<u>124,373</u>
(Increase) decrease in assets					
Receivables from concessionaires and assignees and concession contract asset		420,157	356,113	297,723	252,048
Income tax and social contribution assets, net of liabilities		16,633	21,148	19,093	20,812
Other receivables		11,022	(18,601)	15,943	(25,701)
Increase (decrease) in liabilities					
Trade payables		(345,989)	(307,298)	(108,458)	(90,412)
Regulatory charges		2,781	1,854	2,394	1,173
Other payables		(37,069)	(30,457)	(35,337)	(40,077)
Dividends from subsidiaries		-	-	136,764	-
Dividends and interest on capital received from joint ventures and associates		58,915	-	58,915	-
		<u>126,450</u>	<u>22,759</u>	<u>387,037</u>	<u>117,843</u>
Cash generated by operating activities		278,297	135,444	553,565	242,216
Income tax and social contribution paid		(13,738)	(4,314)	(8,578)	-
Net cash generated by operating activities		264,559	131,130	544,987	242,216
Cash flows from investing activities					
(Increase) decrease in the balance of securities		43,308	(587,827)	13,784	(440,127)
Additions to property, plant and equipment and administrative or unrelated intangible assets		(6,740)	(4,035)	(6,752)	(3,784)
Capital increase in subsidiaries	11	-	-	(219,000)	(242,000)
Net cash generated by (used in) investing activities		36,568	(591,862)	(211,968)	(685,911)
Cash flows from financing activities					
Payment of borrowings and financing - principal	14.1	(908)	(908)	-	-
Payment of borrowings and financing - interest	14.1	(617)	(12,665)	-	(11,884)
Issuance of debentures, net of transaction costs	14.2	799,590	621,198	799,590	621,198
Payment of debentures - principal	14.2	(248,306)	(301,397)	(236,943)	(291,666)
Payment of debentures - interest	14.2	(200,465)	(167,161)	(195,105)	(161,619)
Payment of lease liability		(110)	(307)	(109)	(307)
Payment of dividends and interest on capital	12	(302,214)	(210,349)	(302,214)	(210,349)
Derivative financial instruments received (paid)	18	1,428	(8,914)	1,428	(8,975)
Net cash generated by (used in) financing activities		48,398	(80,503)	66,647	(63,602)
Increase (decrease) in cash and cash equivalents		349,525	(541,235)	399,666	(507,297)
Opening balance of cash and cash equivalents	4	741,596	750,976	681,498	607,653
Closing balance of cash and cash equivalents	4	1,091,121	209,741	1,081,164	100,356
Increase (decrease) in cash and cash equivalents		349,525	(541,235)	399,666	(507,297)

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of value added
for the periods ended March 31, 2026 and 2025
(In thousands of Brazilian reais - R\$)**

	Note	Consolidated		Parent	
		03/31/2026	03/31/2025	03/31/2026	03/31/2025
Revenues					
Revenue from contracts with customers	20	1,122,995	1,066,519	600,239	736,021
		<u>1,122,995</u>	<u>1,066,519</u>	<u>600,239</u>	<u>736,021</u>
Inputs purchased from third parties (include taxes - ICMS, IPI, PIS and COFINS)					
Materials, power, third-party services and other		(335,867)	(308,806)	(102,595)	(114,084)
General, administrative and other expenses		(2,233)	(4,390)	(1,270)	(2,646)
		<u>(338,100)</u>	<u>(313,196)</u>	<u>(103,865)</u>	<u>(116,730)</u>
Gross value added					
Depreciation and amortization	21	(23,003)	(7,888)	(22,967)	(7,869)
Wealth created by the Company		<u>761,892</u>	<u>745,435</u>	<u>473,407</u>	<u>611,422</u>
Wealth received in transfer					
Share of profit (loss) of subsidiaries	11	110,226	170,117	291,491	211,063
Finance income	22	34,240	21,770	27,135	15,778
		<u>144,466</u>	<u>191,887</u>	<u>318,626</u>	<u>226,841</u>
Total wealth for distribution		<u>906,358</u>	<u>937,322</u>	<u>792,033</u>	<u>838,263</u>
Wealth distributed					
Personnel					
Salaries and wages	21	32,944	31,499	22,769	22,957
Benefits	21	21,377	18,258	19,493	16,525
Severance pay fund (FGTS)		3,463	2,868	3,242	2,652
		<u>57,784</u>	<u>52,625</u>	<u>45,504</u>	<u>42,134</u>
Taxes, fees and contributions					
Federal (including ANEEL's regulatory charges)		149,952	151,124	81,297	106,300
State		884	1,117	717	649
Municipal		1,528	1,234	1,360	1,126
		<u>152,364</u>	<u>153,475</u>	<u>83,374</u>	<u>108,075</u>
Lenders and lessors					
Debt charges, inflation adjustment and exchange rate changes, net	22	359,324	314,954	327,186	277,044
Derivative financial instruments	22	(15,464)	46,768	(13,100)	43,835
Leases	22	11	34	11	34
Other	22	(1,307)	4,305	(4,588)	1,980
		<u>342,564</u>	<u>366,061</u>	<u>309,509</u>	<u>322,893</u>
Shareholders					
Profit for the period	19	353,646	365,161	353,646	365,161
		<u>353,646</u>	<u>365,161</u>	<u>353,646</u>	<u>365,161</u>
Total wealth distributed		<u>906,358</u>	<u>937,322</u>	<u>792,033</u>	<u>838,263</u>

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

1. GENERAL INFORMATION

Transmissora Aliança de Energia Elétrica S.A. ("Taesa" or "Company") is a publicly-held company domiciled in Brazil and headquartered at Av. das Américas, 2.480, block 6, room 201, Barra da Tijuca, City of Rio de Janeiro, State of Rio de Janeiro, engaged in the following:

- Operating and exploiting the power transmission public utility concession for implementation, operation and maintenance of the transmission lines comprising the Basic Grid of the National Interconnected System (SIN);
- Performing other activities concerning the power transmission industry, such as: (a) planning studies and activities and construction of project-related facilities; (b) chemical analysis of materials and equipment; (c) basic and detailed engineering services, search and procurement process, performance of construction work, commissioning, operation and maintenance of systems; (d) lease, loan or onerous assignment of equipment, infrastructure and facilities; and (e) technical support;
- Performing any other activities that enable the better use and appreciation of the aggregate grids, structures, resources and capabilities;
- Operating both in Brazil and abroad, individually or in partnership with other entities, participating in auctions and performing any other related, similar, complementary activity or that is somehow useful for the achievement of the corporate purpose;
- Holding interest in other companies, either Brazilian or foreign, operating in the power transmission sector, as a partner or shareholder; and
- Implementing a project associated with the public utility concession that it is exploiting, particularly the provision of telecommunication and data transmission services, operation and maintenance of facilities owned by other concessionaires, in addition to supplementary services related to engineering, trials and research activities.

Controlling shareholders - Companhia Energética de Minas Gerais – CEMIG and ISA Investimentos e Participações do Brasil S.A. hold the Company's shared control, under a shareholders' agreement.

Taesa holds interest in forty-four transmission concessions:

Concessions in Taesa (Parent Company): TSN, NVT, ETEO, GTE, PAT, MUN, NTE, STE, ATE, ATE II, ATE III, SAN, SIT and MIR.

Subsidiaries: SGT, MAR, JAN, BRAS, SJT, SPT, LNT, ANT, PTG, TNG and JUTR.

Joint ventures: ETAU, Aimorés, Paraguaçu and Ivaí.

Associates: (a) with direct interest: EATE, ECTE, ENTE and ETEP; (b) with indirect interest: STC, ESDE, Lumitrans, ETSE and ESTE; and (c) with direct and indirect interest: EBTE, ERTE, EDTE, Transleste, Transirapé and Transudeste. The associates are collectively referred to as "TBE Group".

The subsidiaries, joint ventures and associates (herein referred to as "Taesa Group" or "Group", when referred to together with the Company) are privately-held companies, whose shares are not traded on stock exchanges, domiciled in Brazil and headquartered in the following States: Rio de Janeiro (SGT, MAR, JAN, ETAU, BRAS, SJT, SPT, LNT, ANT, PTG, TNG, Aimorés, Paraguaçu and JUTR), Santa Catarina (Lumitrans, STC and ECTE), São Paulo (Ivaí, ERTE, EBTE, ETEP, ETSE, EATE, ENTE, ESDE, ESTE and EDTE) and Minas Gerais (Transleste, Transudeste and Transirapé).

The core activity of the companies in which the Company holds equity interests is electric power transmission. They are responsible for implementing, operating, and maintaining the National Interconnected System (SIN) basic network facilities for a 30-year period.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

Taesa Group's concessions with direct or indirect interest								
Concession	Acquisition (*) Establishment (**) Concession contract	Start End	Equity interest	Location	Periodic tariff revision		Km (a) (Unaudited)	SE (b)
					Term (years)	Next		
Taesa Holding								
TSN	06/06/2006 (*) 097/2000	12/20/2000 12/20/2030	100%	BA and GO	5 (c)	07/01/2029	1,140	8
Novatrans "NVT"	06/06/2006 (*) 095/2000	12/20/2000 12/20/2030	100%	DF, GO, MA and TO	5 (c)	07/01/2029	1,278	6
Munirah "MUN"	06/06/2006 (*) 006/2004	02/18/2004 02/18/2034	100%	BA	5 (c)	07/01/2029	106	2
Gtesa "GTE"	11/30/2007 (*) 001/2002	01/21/2002 01/21/2032	100%	PB and PE	5 (c)	07/01/2029	52	3
Patesa "PAT"	11/30/2007 (*) 087/2002	12/11/2002 12/11/2032	100%	RN	5 (c)	07/01/2029	164	5
ETEO	05/30/2008 (*) 040/2000	05/12/2000 05/12/2030	100%	SP	5 (c)	07/01/2029	505	3
STE	11/30/2011 (*) 081/2002	12/19/2002 12/19/2032	100%	RJ	5 (c)	07/01/2029	390	5
ATE	11/30/2011 (*) 003/2004	02/18/2004 02/18/2034	100%	PR and SP	5 (c)	07/01/2029	370	3
ATE II	11/30/2011 (*) 011/2005	03/15/2005 03/15/2035	100%	BA, PI and TO	5 (c)	07/01/2029	942	4
NTE	11/30/2011 (*) 002/2002	01/21/2002 01/21/2032	100%	PB, PE and AL	5 (c)	07/01/2029	383	4
ATE III	11/30/2011 (*) 001/2006	04/27/2006 04/27/2036	100%	PA and TO	5	07/01/2029	454	4
Sant'Ana "SAN"	01/11/2019 (**) 012/2019	03/22/2019 03/22/2049	100%	RS	5	07/01/2029	558	6
Saira "SIT"	02/21/2022 (**) 005/2023	03/30/2023 03/30/2053	100%	SC and RS	5	07/01/2028	743	4
Miracema "MIR"	04/26/2016 (**) 017/2016	06/27/2016 06/27/2046	100%	TO	5	07/01/2026	90	3
Subsidiaries								
São Gotardo Transmissora de Energia S.A. ("SGT")	06/12/2012 (**) 024/2012	08/27/2012 08/27/2042	100%	MG	5	07/01/2028	n/a	1
Mariana Transmissora de Energia Elétrica S.A. ("MAR")	12/18/2013 (**) 011/2014	05/02/2014 10/02/2046	100%	MG	5	07/01/2029	82	2
Janaúba Transmissora de Energia Elétrica S.A. ("JAN")	11/09/2016 (**) 015/2017	02/10/2017 02/10/2047	100%	MG and BA	5	07/01/2027	545	3
Brasnorte Transmissora de Energia S.A. ("BRAS")	12/07/2007 (**) 003/2008	03/17/2008 03/17/2038	100%	MT	5	07/01/2028	402	4
São João Transmissora de Energia S.A. ("SJT")	02/14/2020 (*) 008/2013	08/01/2013 08/01/2043	100%	PI	5	07/01/2029	413	2
São Pedro Transmissora de Energia S.A. ("SPT") (d)	02/14/2020 (*) 015/2013	10/09/2013 10/09/2043	100%	BA and PI	5	07/01/2029	514	6
Lagoa Nova Transmissora de Energia Elétrica S.A. ("LNT")	03/13/2020 (*) 030/2017	08/11/2017 08/11/2047	100%	RN	5	07/01/2028	28	2
Ananai Transmissora de Energia Elétrica S.A. ("ANT")	05/12/2021 (**) 001/2022	03/31/2022 03/31/2052	100%	SP and PR	5	07/01/2027	363	4
Pitiguari Transmissora de Energia Elétrica S.A. ("PTG")	02/21/2022 (**) 015/2022	09/30/2022 09/30/2052	100%	SC	5	07/01/2028	93	3
Tangará Transmissora de Energia Elétrica S.A. ("TNG")	05/12/2021 (**) 003/2023	03/30/2023 03/30/2053	100%	MA and PR	5	07/01/2028	279	4
Juruá Transmissora de Energia Elétrica S.A. ("JUTR")	05/12/2021 (**) 20/2024	12/09/2024 12/09/2054	100%	SP	5	07/01/2030	n/a	1
Joint ventures								
Empresa de Transmissão do Alto Uruguai S.A. ("ETAU")	12/28/2007 (*) 082/2002	12/18/2002 12/18/2032	75.62%	RS and SC	5 (c)	07/01/2029	188	4
Interligação Elétrica Aimorés S.A. ("Aimorés") (e)	11/18/2016 (**) 004/2017	02/10/2017 04/06/2047	50%	MG	5	07/01/2027	208	2
Interligação Elétrica Paraguaçu S.A. ("Paraguaçu") (f)	11/18/2016 (**) 003/2017	02/10/2017 06/28/2047	50%	MG and BA	5	07/01/2027	338	2
Interligação Elétrica Ivaí S.A. ("Ivaí") (g)	05/17/2017 (**) 022/2017	08/11/2017 08/11/2047	50%	PR	5	07/01/2028	593	5
Associates								
Empresa Amazonense de Transmissão de Energia S.A. ("EATE")	05/31/2013 (*) 042/2001	06/12/2001 06/12/2031	49.98%	PA and MA	5 (c)	07/01/2029	931	5
Empresa Paraense de Transmissão de Energia S.A. ("ETEP")	05/31/2013 (*) 043/2001	06/12/2001 06/12/2031	49.98%	PA	5 (c)	07/01/2029	329	2
Empresa Catarinense Transmissão de Energia S.A. ("ECTE")	05/31/2013 (*) 088/2000	11/01/2000 11/01/2030	19.09%	SC	5 (c)	07/01/2029	253	2
Empresa Norte de Transmissão de Energia S.A. ("ENTE")	05/31/2013 (*) 085/2002	12/11/2002 12/11/2032	49.99%	PA and MA	5 (c)	07/01/2029	459	3
Empresa Regional de Transmissão de Energia S.A. ("ERTE")	05/31/2013 (*) 083/2002	12/11/2002 12/11/2032	49.99%	PA	5 (c)	07/01/2029	155	3
Sistema de Transmissão Catarinense S.A. ("STC")	05/31/2013 (*) 006/2006	04/27/2006 04/27/2036	39.99%	SC	5 (c)	07/01/2029	230	4
Lumitrans Companhia Transmissora de Energia Elétrica S.A. ("Lumitrans")	05/31/2013 (*) 007/2004	02/18/2004 02/18/2034	39.99%	SC	5 (c)	07/01/2029	40	2
EBTE Empresa Brasileira de Transmissão de Energia S.A. ("EBTE")	05/31/2013 (*) 011/2008	10/16/2008 10/16/2038	74.49%	MT	5	07/01/2029	949	8
ESDE Empresa Santos Dumont de Energia S.A. ("ESDE")	05/31/2013 (*) 025/2009	11/19/2009 11/19/2039	49.98%	MG	5	07/01/2030	n/a	1

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

Taesa Group's concessions with direct or indirect interest									
Concession	Acquisition (*) Establishment (**)	Start End	Equity interest	Location	Periodic tariff revision		Km (a) (Unaudited)	SE (b)	
	Concession contract				Term (years)	Next			
ETSE Empresa de Transmissão Serrana S.A. ("ETSE")	05/31/2013 (*) 006/2012	05/10/2012 05/10/2042	19.09%	SC	5	07/01/2027	n/a	2	
Empresa Sudeste de Transmissão de Energia S.A. ("ESTE")	11/11/2016 (*) 19/2017	02/10/2017 02/10/2047	49.98%	MG and ES	5	07/01/2027	240	2	
Empresa Diamantina de Transmissão de Energia S.A. ("EDTE")	03/26/2018 (*) 015/2016	12/01/2016 12/01/2046	49.99%	BA	5	07/01/2027	164	3	
Companhia Transleste de Transmissão S.A. ("Transleste")	10/17/2013 (*) 009/2004	02/18/2004 02/18/2034	54.00%	MG	5 (c)	07/01/2029	139	2	
Companhia Transudeste de Transmissão S.A. ("Transudeste") (h)	10/17/2013 (*) 005/2005	03/04/2005 03/04/2035	54.00%	MG	5 (c)	07/01/2029	162	3	
Companhia Transirapé de Transmissão S.A. ("Transirapé")	10/17/2013 (*) 012/2005	03/15/2005 03/15/2035	54.00%	MG	5 (c)	07/01/2029	61	2	
Grand total							15,333	113	

- (a) Kilometers ("km") arising from the auction to the concessions under construction and arising from the Transmission Service Provision Agreement (CPST) entered into with the National Electric System Operator (ONS) for the concessions already in operation.
- (b) The total amount relating to the substations does not correspond to the sum of the substations in the table, as repeated substations were not considered.
- (c) The tariff revision refers only to revenue arising from authorization processes (enhancements and improvements).
- (d) Completion of the Sectioning of the 230 kV Barreiras 2 - Rio Grande 2 C1 Transmission Line to connect the Barreiras Substation, increasing the number of km of Transmission Line. Start-up of operations: November 20, 2025.
- (e) 55 days were added to the end of the 30-year concession term, pursuant to the 1st Amendment to the Concession Contract signed with ANEEL on March 13, 2025.
- (f) 138 days were added to the end of the 30-year concession term, pursuant to the 1st Amendment to the Concession Contract signed with ANEEL on March 13, 2025.
- (g) The Transmission Line distance (km) data was adjusted to reflect the construction design values after completion of the concession implementation works, resulting in a difference of 7 km less than the previously informed value.
- (h) Completion of the Sectioning of the 345 kV Juiz de Fora - Itutinga Transmission Line to connect the Santos Dumont 2 Substation, increasing the number of substations of the concessions and also the number of km of Transmission Line. Expected completion date: September 30, 2027.

2. BASIS OF PREPARATION

2.1. Statement of compliance

The Parent's individual interim financial information, identified as Parent, and the consolidated interim financial information, identified as Consolidated, has been prepared in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34 – Interim Financial Reporting, issued by the International Accounting Standards Board (IASB). The presentation of this information has been prepared in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information Form (ITR). The Company elected to present this individual and consolidated interim financial information in a single set, side by side.

The consolidated interim financial information includes the interim financial information of Taesa and its subsidiaries, as detailed in notes 1 and 11.

Control is obtained when the Company has power over the investee, is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

The companies in which the Company holds joint control or has significant influence are accounted for under the equity method.

The individual and consolidated interim financial information was approved by Management on May 6, 2026.

2.2. Basis of measurement

The individual and consolidated interim financial information has been prepared based on the historical cost, except for certain financial instruments measured at fair value, when prescribed in the standards, as detailed in note 18.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

2.3. Functional and presentation currency

The individual and consolidated interim financial information is presented in Brazilian reais (R\$), the Company's functional currency, and has been rounded to the nearest thousand, unless otherwise stated.

2.4. Use of estimates and judgments

In preparing the individual and consolidated interim financial information the use of estimates and judgments is consistent with those used in preparing the financial statements for the year ended December 31, 2025. Accordingly, this interim financial information should be read together with the information disclosed in the respective annual financial statements.

2.5. Segment information

Taesá Group operates only in electric power transmission segment and performs the basic grid availability activity based on the agreement entered into with ONS, called as Transmission System Use Agreement (CUST).

2.6. Seasonality

Taesá Group is not subject to seasonality in its operations.

3. MATERIAL ACCOUNTING POLICIES

The Company asserts that the material accounting policies, in the financial statements as at December 31, 2025, remain effective for this Interim Financial Information, which should be read together with the aforesaid financial statements.

3.1. New and revised standards and interpretations

Changes in accounting pronouncements in force as of January 1, 2026 and 2027:

Standard	Description of the change	Effective as at	Impact
Annual Improvements to IFRS Accounting Standards – Volume 11	The IASB has issued minor changes, clarifications, and corrections to five IFRS accounting standards as part of its annual improvement process. In IFRS 1, the criteria related to hedge accounting were revised to harmonize them with IFRS 9. In IFRS 7, obsolete references were eliminated and textual consistency with the terms used in IFRS 13 was improved, in addition to adjustments to the implementation guidance. In IFRS 9, cross-reference adjustments and adjustments to terms and resolution of inconsistencies with IFRS 15 were made in the topics of derecognition of lease liabilities and transaction pricing. Finally, in IFRS 10, the wording regarding the identification of "de facto agent" was revised to eliminate potential conflicting interpretations and to highlight that this assessment requires professional judgment.	01/01/2026	The Company did not identify any material impacts.
IFRS 9 (CPC 48) – Financial Instruments	The amendments establish requirements related to: (i) settlement of financial liabilities through electronic payment systems; and (ii) assessing contractual cash flow characteristics of financial assets, including those with environmental, social and governance characteristics (ESG).	01/01/2026	The Company did not identify any material impacts.
IFRS 7 (CPC 40) – Financial Instruments: Disclosures	The amendments establish disclosure requirements related to: (i) investments in interest measured at fair value through other comprehensive income, and (ii) financial instruments with contingent characteristics that do not directly relate to risks and basic loan costs.	01/01/2026	The Company did not identify any material impacts.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

Standard	Description of the change	Effective as at	Impact
IFRS 18 (CPC 51): Presentation and Disclosure in Financial Statements	IFRS 18 will replace IAS 1/ CPC 26: Presentation of Financial Statements. The standard introduces three defined categories for income and expenses – operating, investment and financing – to improve the structure of the statement of profit or loss and requires all entities to provide new defined subtotals, including operating profit. IFRS 18 also requires the company to disclose explanations about specific measures that are related to the statement of profit or loss, referred to as management-defined performance measures.	01/01/2027	The Company expects impacts on the preparation of the Statement of Profit or Loss and the Statement of Cash Flows, arising from the application of IFRS 18.
IFRS 19: Disclosures of Subsidiaries without Public Accountability	IFRS 19 allows an eligible subsidiary to provide reduced disclosures by applying IFRS standards in its financial statements. A subsidiary is eligible for reduced disclosures if it does not have public accountability and its ultimate or intermediate parent prepares publicly available consolidated financial statements that comply with IFRS standards. IFRS 19 is optional for eligible subsidiaries and establishes disclosure requirements for subsidiaries that choose to apply it.	01/01/2027	To date, the Company has not identified any possible material impacts.

There are no other IFRS standards or IFRIC interpretations that are not yet effective that could have a material impact on the Company's individual and consolidated interim financial information.

4. CASH AND CASH EQUIVALENTS

	Consolidated		Parent	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Cash and banks	3,693	2,256	2,664	629
Short-term investments	1,087,428	739,340	1,078,500	680,869
	1,091,121	741,596	1,081,164	681,498

Annual accumulated yield rate of short-term investments	Consolidated		Parent	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
CDB and repurchase transactions	101.17% of the CDI rate	100.58% of the CDI rate	101.19% of the CDI rate	100.43% of the CDI rate

Cash and cash equivalents include cash, banks and short-term investments. These are highly liquid transactions, without restriction of use, readily convertible into a known amount of cash and are subject to an insignificant risk of change in value.

5. SECURITIES

Investment fund and restricted deposits	Consolidated		Parent	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
BNB Fund FI Reserve Account ¹	4,056	3,947	-	-
Santander Aliança Investment Fund ²	186,747	226,697	139,145	173,614
BB Barra Investment Fund ³	290,155	293,328	236,425	208,171
Long-Term CDB Investment ⁴	37,008	35,838	37,008	35,838
Short-Term CDB Investment ⁵	35,637	24,125	-	-
	553,603	583,935	412,578	417,623
Current assets	512,539	544,150	375,570	381,785
Non-current assets	41,064	39,785	37,008	35,838

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

¹ Non-exclusive fund, managed and administered by Banco BNB, which invests in securities issued by the National Treasury with fixed-income characteristics and with the purpose of trying to monitor the fluctuations in interest rates, exposed to credit risk. Fund established to meet the restrictive covenants of the financing agreement with BNB.

² Characterized by investing in fixed-income securities, with a portfolio comprised of government bonds and private bank-issued securities.

² Characterized by investing in fixed-income securities, with a portfolio comprised of government bonds and private bank-issued securities. Our investments (funds and CDBs/repurchase agreements) follow pre-established company guidelines, aligned with the financial investment policy, allowing allocation only to securities with 'AAA' and 'AA' ratings, in addition to respecting the maximum limit of 30% of the company's cash allocated per financial institution.

⁴CDB allocated to the reserve account, 6th and 8th debenture issuances (settlement at the end of the debt).

⁵CDB allocated to the reserve account, used for debt service payments for the 1st and 2nd debenture issuances of subsidiary Janaúba (accumulates for 6 months and pays interest and principal).

Average yield	Consolidated		Parent	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
BNB Fund - FI Reserve Account	95.01% of the CDI rate	93.23% of the CDI rate	-	-
Santander Aliança Investment Fund	101.42% of the CDI rate	100.86% of the CDI rate	101.42% of the CDI rate	100.86% of the CDI rate
BB Barra Investment Fund	103.58% of the CDI rate	102.77% of the CDI rate	103.58% of the CDI rate	102.77% of the CDI rate
Long-Term CDB Investment	97.83% of the CDI rate	99.02% of the CDI rate	97.83% of the CDI rate	97.83% of the CDI rate
Short-Term CDB Investment	100% of the CDI rate	100% of the CDI rate	-	-

6. RECEIVABLES FROM CONCESSIONAIRES AND ASSIGNEES

	Consolidated		Parent	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Concessionaires and assignees	357,135	346,666	288,013	279,954
Expected credit losses (ECL) ¹	(53,166)	(53,166)	(44,011)	(44,011)
Concessionaires and assignees, net of ECL	303,969	293,500	244,002	235,943
Variable portion ²	(8,078)	(8,662)	(7,361)	(8,109)
	295,891	284,838	236,641	227,834
Current	273,463	262,410	216,971	208,164
Non-current³	22,428	22,428	19,670	19,670

¹The balance refers to the risk identification in the customer base and was carried out according to the best information and expectations of Management. ²Variable tranche open or under discussion (provision) with the National Electric Energy Agency – ANEEL, due to automatic and scheduled shutdowns, which, due to discount limits established by the ANEEL regulations, will be deducted from the next receipts. ³The balance refers to the amounts disputed by users regarding (i) collections of the amounts determined by the ONS and (ii) complementary Credit Notices - AVC for the termination of Contracts for the Use of the Transmission System - CUST, which are under discussion in the administrative and judicial spheres.

Variation in the variable portion	12/31/2025	Addition	Reversal	Discounts	03/31/2026
Consolidated	(8,662)	(7,027)	3,976	3,635	(8,078)
Parent	(8,109)	(2,011)	1,226	1,533	(7,361)

Variation in the variable portion	12/31/2024	Addition	Reversal	Discounts	12/31/2025
Consolidated	(20,208)	(17,613)	4,052	25,107	(8,662)
Parent	(19,464)	(15,777)	4,033	23,099	(8,109)

Balance of trade receivables by maturity	Current amounts					03/31/2026	12/31/2025
	Current falling due	Current past due					
		Up to 60 days	Up to 90 days	91 to 180 days	181 to 360 days		
Consolidated	253,341	2,219	689	4,741	42,979	303,969	293,500
Parent	201,741	1,774	557	3,855	36,075	244,002	235,943

Main characteristics of concession contracts and RAP calculation framework – Included in the financial statements for the year ended December 31, 2025. There was no change for this interim financial information.

The table below shows the amounts of the RAPs, except for the main projects under construction.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

Concession	2025-2026 Cycle			2024-2025 Cycle			2023-2024 Cycle		
	Resolution 3.481 of 07/15/2025			Resolution 3.348 of 07/16/2024			Resolution 3.216 of 07/04/2023		
	Period: from 07/01/2025 to 06/30/2026			Period: from 07/01/2024 to 06/30/2025			Period: from 07/01/2023 to 06/30/2024		
	RAP	PA ¹	Total	RAP	PA ¹	Total	RAP	PA ¹	Total
TSN	510,318	(27,293)	483,025	478,336	(27,060)	451,276	484,062	(485)	483,577
GTE	9,138	(334)	8,804	8,538	(366)	8,172	8,519	(185)	8,334
MUN	35,121	993	36,114	31,502	(1,329)	30,173	31,609	(486)	31,123
PAT	28,520	(689)	27,831	26,099	(2,005)	24,094	26,371	1,467	27,838
ETEO	162,887	(4,965)	157,922	152,272	(5,906)	146,366	152,742	(3,218)	149,524
NVT	549,715	(43,828)	505,887	471,472	(59,659)	411,813	511,481	(11,548)	499,933
STE	79,252	(2,983)	76,269	74,111	(3,884)	70,227	73,623	(1,307)	72,316
NTE	142,307	(5,347)	136,960	132,964	(5,961)	127,003	133,625	(2,288)	131,337
ATE	137,811	(4,770)	133,041	128,801	(5,629)	123,172	129,218	(3,910)	125,308
ATE II	215,867	(7,800)	208,067	201,746	(9,124)	192,622	202,320	(5,546)	196,774
ATE III ²	103,787	(3,502)	100,285	98,504	(4,993)	93,511	95,267	(4,375)	90,892
SAN ²	93,047	(2,936)	90,111	88,347	1,148	89,495	80,850	(2,677)	78,173
SIT ^{2 3}	191,732	(8,493)	183,239	182,047	(8,275)	173,772	164,217	20,898	185,115
SGT ²	7,895	(2)	7,893	7,496	11	7,507	7,195	(2)	7,193
BRAS ²	42,250	(2,692)	39,558	40,128	(272)	39,856	37,003	(778)	36,225
MAR ²	23,935	(250)	23,685	22,725	(313)	22,412	21,399	(721)	20,678
MIR ²	104,249	(3,043)	101,206	98,983	(4,385)	94,598	95,369	(1,927)	93,442
SPT ²	83,995	1,923	85,918	78,504	(739)	77,765	69,826	(2,357)	67,469
SJT ²	70,532	(2,453)	68,079	66,969	(2,845)	64,124	64,907	(1,454)	63,453
LNT ²	17,707	(865)	16,842	16,813	(1,415)	15,398	16,741	(648)	16,093
JAN ²	293,046	(10,410)	282,636	278,245	(11,023)	267,222	267,733	(8,983)	258,750
ANT ^{2 4}	171,140	-	171,140	162,496	-	162,496	156,357	-	156,357
TNG ^{2 4}	108,257	-	108,257	102,789	-	102,789	98,447	-	98,447
PTG ²	23,413	(106)	23,307	22,201	-	22,201	21,362	-	21,362
JUTR ⁴	19,582	-	19,582	18,408	-	18,408	-	-	-
	3,225,503	(129,845)	3,095,658	2,990,496	(154,024)	2,836,472	2,950,243	(30,530)	2,919,713

¹Adjustment Portion. ²Concession of category III, presented with the addition of PIS/COFINS for the three cycles. ³Project in commercial operation, with renovation project underway. Active RAP of R\$137,472 in the 2025-2026 cycle. ⁴Main project under construction.

Approving Resolution 3.481/2025 established the RAPs for transmission companies for the 2025-2026 cycle and the Useful Life Adjustment Portion (PA VU) and Retroactivity Adjustment Portion (PA RETRO).

The PA VU is calculated when the Transmission Company has an asset whose useful life ends until its next Periodic Review. Each module in this condition no longer receives the Annual Cost of Electrical Assets-CAAE and the Annual Cost of Mobile and Immovable Installations-CAIMI as part of the RAP and instead receives these components as a Useful Life Adjustment Portion.

As established in the Transmission Rules, the revised revenue for authorized enhancements will be retroactive to the date the work entered into commercial operation, and any difference resulting from the value review will be considered in the Transmission Company's RAP through the PA RETRO.

In light of the tariff review outcome, this portion must be debited or credited annually to the next tariff review of the Concessionaire.

PA RETRO is used to correct any differences between provisional and secured revenues from the commencement of commercial operations to the date of tariff review for enhancement projects.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

Concession	PA VU			Total Annual	PA RETRO			Total Annual
	2 cycles	3 cycles	4 cycles		1 cycle	3 cycles	4 cycles	
TSN	-	-	-	-	-	-	(6,884)	(6,884)
ETEO	-	84	29	113	-	-	67	67
NVT	292	-	-	292	-	-	(34,532)	(34,532)
STE	-	-	-	-	-	-	(45)	(45)
NTE	-	-	-	-	-	-	(182)	(182)
ATE	-	-	-	-	-	-	110	110
ATE II	-	-	-	-	-	-	100	100
ATE III ¹	-	190	105	295	-	-	(261)	(261)
BRAS ¹	-	-	-	-	-	(333)	-	(333)
MAR ¹	-	-	-	-	-	-	674	674
MIR ¹	-	-	-	-	317	-	-	317
SPT ¹	-	-	-	-	-	-	4,290	4,290
	292	274	134	700	317	(333)	(36,663)	(36,679)

¹Concession of category III, presented with the addition of PIS/COFINS.

7. CONCESSION CONTRACT ASSET

Concession	Variation in concession contract asset							03/31/2026
	12/31/2025	Addition (write-off)	Additional costs	Compensation	Inflation adjustments	Realization		
TSN	808,962	138	-	18,347	(1,520)	(33,361)	792,566	
MUN	63,979	(237)	-	1,556	(157)	(2,318)	62,823	
GTE	25,669	4	-	666	(72)	(1,330)	24,937	
PAT	110,884	4	-	2,080	(286)	(4,418)	108,264	
ETEO	320,682	18	-	7,850	(882)	(21,172)	306,496	
NVT	1,507,574	1,070	-	48,352	(3,575)	(84,271)	1,469,150	
NTE	352,856	17	-	12,239	(971)	(19,651)	344,490	
STE	292,642	1	-	7,250	(830)	(13,515)	285,548	
ATE	643,181	79,170	-	12,694	(1,577)	(22,245)	711,223	
ATE II	777,540	120	-	15,599	(2,137)	(26,529)	764,593	
ATE III	496,746	11,201	-	7,192	4,747	(12,156)	507,730	
SAN	838,532	-	-	18,947	10,967	(21,168)	847,278	
SIT	1,413,728	11,192	1,125	24,620	13,320	(24,100)	1,439,885	
MIR	747,928	275	-	16,717	9,794	(19,546)	755,168	
Total Parent	8,400,903	102,973	1,125	194,109	26,821	(305,780)	8,420,151	
Current	1,155,967						1,157,415	
Non-current	7,244,936						7,262,736	
MAR	280,545	-	-	3,984	3,553	(5,461)	282,621	
SGT	75,653	-	-	981	978	(1,651)	75,961	
JAN	2,486,087	-	-	58,085	32,521	(66,293)	2,510,400	
BRAS	251,691	-	-	6,769	3,111	(8,784)	252,787	
SJT	691,261	-	-	10,486	8,688	(15,060)	695,375	
SPT	873,366	12,389	-	13,138	10,277	(18,830)	890,340	
LNT	150,692	-	-	3,327	1,986	(3,856)	152,149	
ANT	2,069,842	239,992	-	-	-	-	2,309,834	
PTG	304,987	-	-	3,521	4,068	(4,911)	307,665	
TNG	1,299,372	78,999	-	-	-	-	1,378,371	
JUTR	2,103	10,180	-	-	-	-	12,283	
Total Consolidated	16,886,502	444,533	1,125	294,400	92,003	(430,626)	17,287,937	
Current	1,701,687						1,715,892	
Non-current	15,184,815						15,572,045	

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

Variation in concession contract asset							
Concession	12/31/2024	Addition (write-off)	Additional costs	Compensation	Inflation adjustments	Realization	12/31/2025
TSN	805,803	48,434	-	71,167	2,594	(119,036)	808,962
MUN	62,541	3,732	-	6,125	(109)	(8,310)	63,979
GTE	27,917	16	-	2,842	40	(5,146)	25,669
PAT	118,984	(49)	-	8,786	248	(17,085)	110,884
ETEO	366,860	552	-	34,683	534	(81,947)	320,682
NVT	1,572,803	37,146	-	203,089	17,225	(322,689)	1,507,574
NTE	376,852	(138)	-	51,537	628	(76,023)	352,856
STE	313,927	5	-	30,588	406	(52,284)	292,642
ATE	608,624	67,192	-	53,079	363	(86,077)	643,181
ATE II	814,565	452	-	64,809	367	(102,653)	777,540
ATE III	450,491	48,856	-	29,044	15,734	(47,379)	496,746
SAN	806,662	-	-	74,499	34,420	(77,049)	838,532
SIT	1,091,874	291,764	(13,806)	96,393	41,469	(93,966)	1,413,728
MIR	725,580	1,517	-	66,131	30,911	(76,211)	747,928
Total Parent	8,143,483	499,479	(13,806)	792,772	144,830	(1,165,855)	8,400,903
Current	1,053,265						1,155,967
Non-current	7,090,218						7,244,936
MAR	274,711	-	-	15,827	11,297	(21,290)	280,545
SGT	75,021	-	-	3,929	3,139	(6,436)	75,653
JAN	2,412,531	-	-	229,542	102,487	(258,473)	2,486,087
BRAS	248,927	-	-	27,071	9,943	(34,250)	251,691
SJT	680,455	-	-	41,772	27,755	(58,721)	691,261
SPT	717,106	82,173	-	47,504	90,311	(63,728)	873,366
LNT	146,310	-	-	13,155	6,261	(15,034)	150,692
ANT	1,290,742	779,100	-	-	-	-	2,069,842
PTG	246,616	57,575	-	7,181	3,479	(9,864)	304,987
TNG	420,564	878,808	-	-	-	-	1,299,372
JUTR	100	2,003	-	-	-	-	2,103
Total Consolidated	14,656,566	2,299,138	(13,806)	1,178,753	399,502	(1,633,651)	16,886,502
Current	1,477,218						1,701,687
Non-current	13,179,348						15,184,815

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

The main additions are related to the acquisition, enhancements and new constructions of substations and transmission lines:

Concession	Description	Legislative Act	Annual Permitted Revenue (RAP)	Estimated infrastructure implementation cost (Capex ANEEL)	Estimated completion date	REIDI (i)
Acquisition and new constructions						
<u>PTG</u> Abdon Batista – Barra Grande Abdon Batista – Videira	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 015/2022	R\$23,413 (iv)	R\$243,153	Energization completed in June 2025 (vi)	RFB ADE No. 10/2023 (ii)
<u>ANT</u> Ponta Grossa – Assis Bateias – Curitiba Leste	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 001/2022	R\$171,140 (iv)	R\$1,750,054	March 2027	RFB ADE No. 102/2022 (ii)
<u>TNG</u> Encruzo Novo – Santa Luzia III Açailândia – Dom Eliseu II Sectioning of TL 500 kV – TL Açailândia – Miranda II at SE Santa Luzia III SE 500/230/69 kV – Açailândia SE 500/230/138 kV – Santa Luzia III SE 230/69 kV – Dom Eliseu II SE Encruzo Novo – Synchronous Compensator, Shunt Capacitor Bank and Reactor Bank of Barra	Supply to regions in Açailândia, Buriticupu, Vitorino Freire (MA), Dom Eliseu (PA) and the Northern region of the state of Maranhão.	ANEEL Concession Contract 003/2023	R\$108,257 (iv)	R\$1,117,077	Partial energization in March and April 2026 (vi and vii)	RFB ADE No. 192/2023 (ii)
<u>SIT</u> Facilities of Garabi I and II – Renovation of the Converter Command, Control and Teleprotection System Operation of Facilities Garabi I and II and transmission lines	Continuity of public transmission service for the remaining useful life of the international interconnection with Argentina	ANEEL Concession Contract 005/2023	R\$191,732 (iv)	R\$1,175,720 (iii)	Partial energization in April 2026 (vii)	RFB ADE No. 537/2024 (ii)
<u>IJTR</u> SE 440/138 kV Estância Sectioning of LT 440 kV Bauru - Salto at SE Estância	Implementation of substation for Jaú region.	ANEEL Concession Contract 020/2024	R\$19,582 (iv)	R\$244,013	June 2028	-
Enhancements						
<u>NVT</u> Substation Imperatriz and Substation Colinas	Replacement of the Capacitor Bank at the substation Imperatriz and replacement of the Capacitor Bank at the substation Colinas	ANEEL Authorizing Resolution 12.823/2022	R\$30,039	R\$189,298	Energization completed in February 2025 (vi)	RFB ADE No. 59/2023 (ii)
<u>TSN</u> Bom Jesus da Lapa II	Enhancement of the 3rd ATR of Bom Jesus da Lapa II	ANEEL Authorizing Resolution 13.194/2022	R\$11,304 (iv)	R\$70,761	Energization completed in September 2025 (vi)	RFB ADE No. 143/2022 (ii)
<u>SPT</u> Sectioning of TL 230 kV – Rio Grande II – Barreiras II at Substation Barreiras	Installation of sectioning and modules at substation Barreiras	ANEEL Authorizing Resolution 15.027/2024	R\$6,431 (iv)	R\$40,889	Energization completed in November 2025 (vi)	RFB ADE No. 837/2023 (ii)
<u>ATE III</u> Substation Itacaiúnas	Installation of Reactor Bank	ANEEL Authorizing Resolution 15.196/2024	R\$6,700 (iv)	R\$41,800	Energization completed in March 2026 (vi)	RFB ADE No. 1398/2024 (ii)
<u>ATE</u> Substation Assis	Installation of the auto-transformer bank	ANEEL Authorizing Resolution 14.819/2023	R\$18,677	R\$119,363	May 2026	RFB ADE No. 376/2024 (ii)
<u>SPT</u> Substation Rio Grande II	Installation of the auto-transformer	ANEEL Order 677/2024	R\$5,257 (iv)	R\$34,641	September 2026	RFB ADE No. 837/2023 (ii)
<u>SPT</u> Substation Rio Grande II	Installation of the auto-transformer	ANEEL Order 420/2026	R\$5,183	R\$37,588	December 2028	-

(i) Special Incentive Regime for the Development of Infrastructure. (ii) Executive Declaratory Act of the Brazilian Federal Revenue Service. (iii) Includes the indemnification paid to the former concessionaire and the investment in renovation. (iv) Concession of category III, presented with the addition of PIS/COFINS. (v) In March 2026, the project partially started operating, as described in notes 25 and 26. (vi) See note 25. (vii) See note 26.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

8. CURRENT TAXES AND SOCIAL CONTRIBUTIONS

	Consolidated		Parent	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Prepaid / offsetable income tax (IRPJ) and social contribution (CSLL) / Withholding income tax (IRRF) on short-term investments ¹	107,718	115,670	94,861	103,896
Taxes on revenue (PIS and COFINS) for offset	2,084	3,690	2,239	3,845
Withholding taxes and contributions	4,518	4,566	3,745	3,861
State VAT (ICMS)	33,027	22,392	16,654	16,654
Other	3,431	2,169	2,409	1,836
Current assets	150,778	148,487	119,908	130,092
Current IRPJ and CSLL	4,957	2,448	-	-
Taxes on revenue (PIS and COFINS)	13,437	13,951	10,165	10,893
Social security contribution (INSS) and Severance Pay Fund (FGTS)	19,815	11,682	16,962	8,004
State VAT (ICMS)	59,172	49,324	11,835	12,328
Service Tax (ISS)	6,602	6,015	2,701	2,313
Withholding income tax (IRRF)	342	1,081	262	954
Other	1,124	1,282	730	789
Current liabilities	105,449	85,783	42,655	35,281

¹ The amount recorded in Assets relating to Taxes Recoverable is gradually being used to offset tax debts and for refund requests. The Company continues to monitor the progress of the recovery, ensuring the right to refund in the short term, as established in art. 24 of Law 11.457/2007.

9. DEFERRED TAXES AND SOCIAL CONTRIBUTION

The tax credits levied on tax loss carryforwards and other amounts recognized as temporary differences, which will be offset in the calculation of the future tax burden, were recognized based on the history of earnings and expected generation of taxable income over the next years. The tax credits relating to the economic use of the goodwill on merger were recorded under CVM Resolution 78/2022 and, as approved by ANEEL, the amounts are amortized based on the curve between expected future earnings and the concession terms of the Company and its subsidiaries.

Consolidated	03/31/2026			12/31/2025		
	Assets	Liabilities	Net effect on assets (liabilities)	Assets	Liabilities	Net effect on assets (liabilities)
TAESA (Parent)	499,619	(1,275,966)	(776,347)	514,178	(1,284,792)	(770,614)
JAN	39,849	(499,762)	(459,913)	42,540	(488,963)	(446,423)
BRAS	-	(7,762)	(7,762)	-	(7,726)	(7,726)
SGT	-	(2,340)	(2,340)	-	(2,330)	(2,330)
MAR	-	(8,774)	(8,774)	-	(8,714)	(8,714)
SPT	2,139	(110,937)	(108,798)	-	(100,256)	(100,256)
SJT	-	(21,418)	(21,418)	-	(21,291)	(21,291)
LNT	-	(4,686)	(4,686)	-	(4,641)	(4,641)
ANT	-	(71,143)	(71,143)	-	(63,751)	(63,751)
PTG	-	(9,476)	(9,476)	-	(9,394)	(9,394)
TNG	-	(42,454)	(42,454)	-	(40,021)	(40,021)
JUTR	-	(377)	(377)	-	(64)	(64)
	541,607	(2,055,095)	(1,513,488)	556,718	(2,031,943)	(1,475,225)

	Consolidated		Parent	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Merged tax credit - goodwill ¹	184,932	190,452	184,932	190,452
Temporary differences ²	175,089	173,785	160,602	161,379
Tax loss carryforwards	181,586	192,481	154,085	162,347
Non-current assets	541,607	556,718	499,619	514,178
Temporary differences ²	(2,055,095)	(2,031,943)	(1,275,966)	(1,284,792)
Non-current liabilities	(2,055,095)	(2,031,943)	(1,275,966)	(1,284,792)
Net balance	(1,513,488)	(1,475,225)	(776,347)	(770,614)

¹ Derived from the merger of the spun-off portion of Transmissora Atlântico de Energia S.A. in 2009 and the merger of Transmissora Alterosa de Energia S.A. in 2010. ²The temporary differences contemplate the balances of the companies electing for the taxable income and are as follows:

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

	Tax base	IRPJ and CSLL	
	03/31/2026	03/31/2026	12/31/2025
Consolidated			
Advanced apportionment and adjustment portion	218,914	74,431	76,034
Accrued profit sharing	11,539	3,923	12,529
Accrued trade payables	60,881	20,700	19,846
Provision for variable portion	8,844	3,007	2,881
Provision for legal risks	76,039	25,853	24,976
Expected credit losses	49,582	16,858	16,795
Adjustment to fair value - debt	39,889	13,562	-
Derivative financial instruments	49,279	16,755	20,724
Total assets		175,089	173,785
Adjustment to fair value - debt	-	-	(3,104)
Cash flow hedge	120,893	41,104	39,343
Technical pronouncement CPC 47/IFRS 15 – Revenue from Contracts with Customers	(6,165,292)	(2,096,199)	(2,068,182)
Total liabilities		(2,055,095)	(2,031,943)
Parent			
Advanced apportionment and adjustment portion	206,343	70,157	72,910
Accrued profit sharing	11,097	3,773	12,435
Accrued trade payables	46,066	15,662	15,152
Provision for variable portion	7,361	2,503	2,757
Provision for legal risks	68,311	23,226	22,438
Expected credit losses	44,011	14,964	14,964
Adjustment to fair value - debt	39,889	13,562	-
Derivative financial instruments	49,279	16,755	20,723
Total assets		160,602	161,379
Adjustment to fair value - debt	-	-	(3,104)
Cash flow hedge	120,893	41,104	39,343
Technical pronouncement CPC 47/IFRS 15 – Revenue from Contracts with Customers	(3,873,736)	(1,317,070)	(1,321,031)
Total liabilities		(1,275,966)	(1,284,792)

The Company's expectation for realization of deferred assets is as follows:

	Merged tax credit - goodwill	Temporary differences		Tax loss carryforwards		Total	
	Parent and Consolidated	Consolidated	Parent	Consolidated	Parent	Consolidated	Parent
2026	16,672	68,869	60,286	5,829	2,748	91,370	79,706
2027	23,972	73,409	69,450	27,492	14,876	124,873	108,298
2028	25,929	32,811	30,866	38,171	33,714	96,911	90,509
2029 - 2031	83,675	-	-	97,053	97,053	180,728	180,728
2032 - 2034	25,836	-	-	13,041	5,694	38,877	31,530
2035 - 2037	7,702	-	-	-	-	7,702	7,702
2038 - 2040	1,146	-	-	-	-	1,146	1,146
Total	184,932	175,089	160,602	181,586	154,085	541,607	499,619

Estimates are periodically reviewed so that any changes in the projected recovery of these credits can be recorded and disclosed on a timely basis. Under article 580 of the Income Tax Regulation (RIR/2018), tax loss carryforwards are offsetable against future earnings, up to the limit of 30% of taxable income.

10. DEFERRED INDIRECT TAXES

	Consolidated		Parent	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Deferred indirect taxes – non-current liabilities ¹	949,895	929,580	442,394	437,986

¹ Amount basically related to the temporary difference (cash basis) on the Company's and its subsidiaries' revenues, in applying CPC 47/IFRS 15, which will be amortized up to the end of the concession.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

11. INVESTMENTS (IN SUBSIDIARIES, JOINT VENTURES AND ASSOCIATES)

Direct investments	Total number of shares	Direct interest	Consolidated		Parent	
			03/31/2026	12/31/2025	03/31/2026	12/31/2025
Subsidiaries						
SGT ¹	10,457,000	100.00%	-	-	75,703	74,113
MAR ²	174,500,000	100.00%	-	-	259,903	262,049
JAN	225,145,100	100.00%	-	-	777,590	809,159
BRAS ¹	191,052,000	100.00%	-	-	221,164	222,777
SJT	434,523,157	100.00%	-	-	659,041	662,815
SPT ¹	537,235,007	100.00%	-	-	758,387	741,004
LNT	41,116,290	100.00%	-	-	105,671	107,178
ANT	1,741,001,000	100.00%	-	-	2,069,803	1,848,739
PTG ⁴	241,700,000	100.00%	-	-	286,791	299,293
TNG ^{2 5}	963,001,000	100.00%	-	-	1,208,643	1,144,700
JUTR	15,749,291	100.00%	-	-	19,376	6,744
					6,442,072	6,178,571
Joint ventures						
ETAU	34,895,364	75.62%	137,599	132,084	137,599	132,084
Aimorés	395,400,000	50.00%	268,322	258,000	268,322	258,000
Paraguaçu	620,000,000	50.00%	401,660	387,609	401,660	387,609
Ivaí	315,000,000	50.00%	644,722	618,968	644,722	618,968
			1,452,303	1,396,661	1,452,303	1,396,661
Direct associates³						
EATE	180,000,010	49.98%	598,250	567,924	598,250	567,924
EBTE	263,058,339	49.00%	166,523	162,498	166,523	162,498
ECTE	42,095,000	19.09%	51,368	50,988	51,368	50,988
ENTE	100,840,000	49.99%	469,877	461,561	469,877	461,561
ETEP	45,000,010	49.98%	137,533	135,511	137,533	135,511
ERTE	84,133,970	21.95%	43,312	42,644	43,312	42,644
EDTE	1,218,126	24.95%	82,108	78,066	82,108	78,066
Transudeste	30,000,000	49.00%	57,877	57,043	57,877	57,043
Transleste	49,569,000	49.00%	83,214	81,542	83,214	81,542
Transirapé	22,340,490	49.00%	83,845	81,546	83,845	81,546
			1,773,907	1,719,323	1,773,907	1,719,323
		Total investment	3,226,210	3,115,984	9,668,282	9,294,555

¹ Shares of this subsidiary were pledged as collateral for the Taesa's 8th debenture issuance. ² Shares of this subsidiary were pledged as collateral for the Taesa's 6th debenture issuance. ³As at March 31, 2026, through its direct associates, the Company held indirect interests in the following associates: (i) STC - 39.99%; (ii) ESDE - 49.98%; (iii) Lumitrans - 39.99%; (iv) ETSE - 19.09%; (v) EBTE - 25.49%; (vi) ERTE - 28.04%; (vii) ESTE - 49.98%; (viii) EDTE - 25.04%; and (ix) Transudeste, Transleste and Transirapé - 5%. ⁴In 2025, the project fully entered into commercial operation, as per note 26. ⁵ In 2026, the project has partially entered into commercial operation, as per note 25.

Variations in investments	12/31/2025	Capital increase	Dividends	Share of profit (loss) of subsidiaries	03/31/2026
Subsidiaries					
SGT	74,113	-	-	1,590	75,703
MAR	262,049	-	(7,079)	4,933	259,903
JAN	809,159	-	(74,200)	42,631	777,590
BRAS	222,777	-	(9,414)	7,801	221,164
SJT	662,815	-	(21,786)	18,012	659,041
SPT	741,004	-	-	17,383	758,387
LNT	107,178	-	(5,507)	4,000	105,671
ANT	1,848,739	152,000	-	69,064	2,069,803
PTG	299,293	-	(18,778)	6,276	286,791
TNG	1,144,700	57,000	-	6,943	1,208,643
JUTR	6,744	10,000	-	2,632	19,376
	6,178,571	219,000	(136,764)	181,265	6,442,072
Joint ventures					
ETAU	132,084	-	-	5,515	137,599
Aimorés	258,000	-	-	10,322	268,322
Paraguaçu	387,609	-	-	14,051	401,660
Ivaí	618,968	-	-	25,754	644,722
	1,396,661	-	-	55,642	1,452,303
Direct associates					
EATE	567,924	-	-	30,326	598,250
EBTE	162,498	-	-	4,025	166,523
ECTE	50,988	-	-	380	51,368
ENTE	461,561	-	-	8,316	469,877
ETEP	135,511	-	-	2,022	137,533
ERTE	42,644	-	-	668	43,312
EDTE	78,066	-	-	4,042	82,108
Transudeste	57,043	-	-	834	57,877
Transleste	81,542	-	-	1,672	83,214
Transirapé	81,546	-	-	2,299	83,845
	1,719,323	-	-	54,584	1,773,907
	9,294,555	219,000	(136,764)	291,491	9,668,282

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

Variations in investments	12/31/2024	Capital increase	Dividends	Share of profit (loss) of subsidiaries	12/31/2025
Subsidiaries					
SGT	72,495	-	(4,413)	6,031	74,113
MAR	252,540	-	(14,893)	24,402	262,049
JAN	727,523	-	(110,536)	192,172	809,159
BRAS	213,657	-	(15,086)	24,206	222,777
SJT	646,753	-	(45,736)	61,798	662,815
SPT	726,177	-	(14,329)	29,156	741,004
LNT	105,905	-	(9,340)	10,613	107,178
ANT	1,193,347	605,000	(15,696)	66,088	1,848,739
PTG	224,758	68,000	(2,035)	8,570	299,293
TNG	365,317	635,000	(44,971)	189,354	1,144,700
JUTR	2,198	5,000	-	(454)	6,744
	4,530,670	1,313,000	(277,035)	611,936	6,178,571
Joint ventures					
ETAU	148,576	-	(37,519)	21,027	132,084
Aimorés	356,527	-	(144,678)	46,151	258,000
Paraguaçu	586,305	-	(267,546)	68,850	387,609
Ivaí	600,776	-	(65,000)	83,192	618,968
	1,692,184	-	(514,743)	219,220	1,396,661
Direct associates					
EATE	713,387	-	(248,646)	103,183	567,924
EBTE	179,482	-	(32,471)	15,487	162,498
ECTE	59,068	-	(12,947)	4,867	50,988
ENTE	476,309	-	(71,836)	57,088	461,561
ETEP	137,202	-	(16,521)	14,830	135,511
ERTE	47,152	-	(7,894)	3,386	42,644
EDTE	66,104	-	(3,145)	15,107	78,066
Transudeste	59,919	-	(7,759)	4,883	57,043
Transleste	86,452	-	(13,822)	8,912	81,542
Transirapé	74,989	-	(3,670)	10,227	81,546
	1,900,064	-	(418,711)	237,970	1,719,323
	8,122,918	1,313,000	(1,210,489)	1,069,126	9,294,555

The variations in dividends receivable are shown in note 12 – Related parties.

The reporting date of such investees' interim financial information is December 31 of each year.

The summarized interim information based on the individual interim information of the joint ventures and associates is shown below.

Balance sheet	03/31/2026			12/31/2025		
	Joint ventures	Associates	Total	Joint ventures	Associates	Total
Cash and cash equivalents	174,055	331,289	505,344	173,203	238,064	411,267
Concession contract asset	607,769	787,553	1,395,322	607,727	790,169	1,397,896
Other current assets	79,300	117,008	196,308	79,484	119,783	199,267
Current assets	861,124	1,235,850	2,096,974	860,414	1,148,016	2,008,430
Concession contract asset	6,739,109	4,065,640	10,804,749	6,677,624	4,038,358	10,715,982
Other non-current assets	349,412	1,752,726	2,102,138	349,456	1,721,105	2,070,561
Non-current assets	7,088,521	5,818,366	12,906,887	7,027,080	5,759,463	12,786,543
Borrowings, financing and debentures	166,274	329,272	495,546	111,599	310,804	422,403
Lease liabilities	275	858	1,133	291	858	1,149
Other current liabilities	112,551	246,036	358,587	260,818	263,750	524,568
Current liabilities	279,100	576,166	855,266	372,708	575,412	948,120
Borrowings, financing and debentures	2,905,113	1,814,347	4,719,460	2,873,342	1,817,809	4,691,151
Leases	585	135	720	635	135	770
Other non-current liabilities	2,005,276	1,215,803	3,221,079	1,990,622	1,210,591	3,201,213
Non-current liabilities	4,910,974	3,030,285	7,941,259	4,864,599	3,028,535	7,893,134
Individual equity	2,759,571	3,447,765	6,207,336	2,650,187	3,303,532	5,953,719
Individual equity – Taesa's equity interest	1,416,688	1,534,958	2,945,665	1,359,657	1,470,955	2,830,612
Fair value allocated to the concession contract asset, net of taxes and other	35,615	238,949	280,545	37,004	248,368	285,372
Taesa's total investment	1,452,303	1,773,907	3,226,210	1,396,661	1,719,323	3,115,984

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

Statement of income	03/31/2026			03/31/2025		
	Joint ventures	Associates	Total	Joint ventures	Associates	Total
Net operating revenue	237,431	276,948	514,379	269,187	264,505	533,692
Costs and expenses	(15,816)	(105,609)	(121,425)	(11,294)	(25,397)	(36,691)
Finance income	7,975	9,539	17,514	11,959	11,304	23,263
Finance costs	(89,792)	(77,885)	(167,677)	(77,446)	(71,719)	(149,165)
Finance income (costs)	(81,817)	(68,346)	(150,163)	(65,487)	(60,415)	(125,902)
Share of profit (loss) of subsidiaries	-	63,270	63,270	-	75,536	75,536
Current and deferred IRPJ and CSLL	(29,804)	(22,034)	(51,838)	(51,045)	(31,840)	(82,885)
Profit for the period	109,994	144,229	254,223	141,361	222,389	363,750
Profit for the period - Taesa's equity interest	57,337	63,978	121,315	73,697	99,536	173,233
Recognition of fair value allocated to the concession contract asset, net of taxes and other	(1,695)	(9,394)	(11,089)	(905)	(2,211)	(3,116)
Share of profit (loss) of subsidiaries - Taesa	55,642	54,584	110,226	72,792	97,325	170,117

(i) Borrowings, financing and debentures

Concession	Lender	Final maturity	Collaterals	Finance charges	03/31/2026	12/31/2025
Aimorés	Bradesco	Jun-30	(a)	CDI + 0.50%	208,990	201,815
Aimorés	Bradesco	Jun-32	(a)	CDI + 0.59%	50,635	48,859
Paraguaçu	Bradesco	Jun-30	(a)	CDI + 0.50%	378,520	365,530
Paraguaçu	Bradesco	Jun-32	(a)	CDI + 0.59%	88,897	85,782
Ivaí	Itaú	Dec-43	(d)	IPCA + 4.9982%	2,344,345	2,282,955
Joint ventures					3,071,387	2,984,941
EATE	Itaú	May-27	(a)	CDI + 1.80%	-	13
EATE	Votorantim	Dec-28	(a)	CDI + 1.65%	312,665	312,419
EATE	Votorantim	Sept-29	(a)	CDI + 0.89%	256,828	266,488
EATE	Santander	Jun-30	(a)	CDI + 0.67%	90,432	87,289
EATE	Santander	Jun-30	(a)	IPCA + 7.4512%	258,729	250,037
EATE	Votorantim	May-30	(a)	CDI + 0.47%	158,164	152,743
ECTE	Votorantim	Sept-29	(a)	CDI + 0.89%	173,959	183,229
ECTE	Santander	Jun-30	(a)	CDI + 0.67%	51,909	50,093
ECTE	Votorantim	May-30	(a)	CDI + 0.47%	63,212	61,041
EDTE	Santander	Dec-28	(c)	IPCA + 5.29%	350,946	340,945
ENTE	Itaú	May-27	(a)	CDI + 1.80%	-	5
ENTE	Votorantim	Dec-28	(a)	CDI + 1.65%	50,395	50,351
ENTE	Votorantim	Sept-29	(a)	CDI + 0.89%	47,101	48,870
ENTE	Votorantim	Nov-30	(a)	CDI + 0.47%	31,559	30,471
ETEP	Votorantim	Sept-29	(a)	CDI + 0.89%	98,649	102,356
ETEP	Votorantim	May-27	(a)	CDI + 0.18%	36,854	35,586
EBTE	Santander	Jun-30	(a)	CDI + 0.67%	86,208	83,206
EBTE	Votorantim	Nov-30	(a)	CDI + 0.39%	47,379	45,751
Transirapé	Itaú	Apr-26	(a)	CDI + 1.90%	25,948	25,948
Transirapé	BDMG	Oct-29	(b)	TJLP + 3.5%	1,772	1,772
Direct and indirect associates					2,142,709	2,128,613
					5,214,096	5,113,554

(a) No collaterals; (b) Pledge of shares of the companies held by EATE and Transminas Holding S.A., creation of a reserve account and earmarking of the Company's revenue; (c) Proportional pledge of Alupar of 50.01% and of Taesa of 49.99% of the total amount; (d) Fiduciary Assignment of Credit Rights (Ivaí) - Linked Accounts.

The borrowing and financing agreements and debentures contain restrictive annual financial and non-financial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others), including the required compliance with certain financial ratios while the related agreements are effective.

As at March 31, 2026, all restrictive covenants established in the borrowing and financing agreements in force were complied with by Taesa Group's joint ventures and associates.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

Debt	Description of the covenant	Required ratio	Required compliance
1 st debenture issuance - Ivaí	Operating cash flow/Debt service	Equal to or higher than 1.30	Annual
2 nd debenture issuance - EDTE	Activity cash generation/Debt service	Equal to or lower than 5.29	Annual
11 th , 12 th , 13 th and 14 th debenture issuances - EATE	Total debt less cash and cash equivalents limited to the amount of R\$2,052 for the 11 th , 12 th , 13 th and 14 th issuances.	N/A	Semiannual
8 th , 9 th and 10 th debenture issuances - ECTE	Total debt less cash and cash equivalents limited to the amount of R\$357 for the 8 th issuance and R\$380 for the 9 th and 10 th issuances.	N/A	Semiannual
6 th , 7 th and 8 th debenture issuances - ENTE	Total debt less cash and cash equivalents limited to the amount of R\$886 for the 6 th , 7 th and 8 th issuances.	N/A	Semiannual
6 th and 7 th debenture issuances - ETEP	Total debt less cash and cash equivalents limited to the amount of R\$301 for the 6 th and 7 th issuances.	N/A	Semiannual
4 th and 5 th debenture issuances - EBTE	Total debt less cash and cash equivalents limited to the amount of R\$238 for the 4 th and 5 th issuances.	N/A	Semiannual
3 rd debenture issuance - Transirapé	Total debt less cash and cash equivalents limited to the amount of R\$173.	N/A	Semiannual
BDMG-FINEM – Transirapé Agreement	Capital ratio and debt service coverage ratio	CR above 25% and DSCR above 1.20x	Annual

(ii) Provisions for risks and contingent liabilities

	Provisions		Contingent liabilities	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Paraguaçu	4,371	4,244	27,612	25,400
Aimorés	4,231	4,124	14,682	14,560
ETAU	319	319	3,410	3,269
Ivaí	-	45,641	-	-
Joint ventures	8,921	54,328	45,704	43,229
EATE	226	226	7,599	7,348
EBTE	-	-	164	158
ENTE	600	600	-	-
Direct associates	826	826	7,763	7,506
	9,747	55,154	53,467	50,735

(iii) Annual Permitted Revenue (RAP)

Concession	2025-2026 Cycle			2024-2025 Cycle			2023-2024 Cycle		
	Resolution 3.481 of 07/15/2025			Resolution 3.348 of 07/16/2024			Resolution 3.216 of 07/04/2023		
	Period: from 07/01/2025 to 06/30/2026			Period: from 07/01/2024 to 06/30/2025			Period: from 07/01/2023 to 06/30/2024		
	RAP	PA	Total	RAP	PA	Total	RAP	PA	Total
ETAU	53,507	2,842	56,349	49,996	3,656	53,652	54,649	2,463	57,112
Aimorés ¹	119,873	(4,084)	115,789	113,818	(4,894)	108,924	109,518	(3,848)	105,670
Paraguaçu ¹	178,915	(6,067)	172,848	169,878	4,040	173,918	163,460	(16,325)	147,135
Ivaí ¹	435,613	(15,979)	419,634	413,610	(24,484)	389,126	410,619	(14,467)	396,152
ENTE	208,097	(7,560)	200,537	194,443	(8,369)	186,074	195,118	(3,995)	191,123
EATE	404,597	(14,660)	389,937	378,049	(15,599)	362,450	379,022	(7,483)	371,539
EBTE ¹	85,775	1,891	87,666	73,681	(2,457)	71,224	69,641	(668)	68,973
ECTE	87,872	(3,218)	84,654	82,108	(3,516)	78,592	82,385	(1,645)	80,740
ETEP	90,902	(3,361)	87,541	84,972	(3,678)	81,294	85,221	(1,501)	83,720
ERTE	47,619	(1,715)	45,904	44,495	(809)	43,686	44,425	(17,471)	26,954
STC ¹	40,520	(1,987)	38,533	35,070	3,161	38,231	37,738	(965)	36,773
Lumitrans	24,632	(898)	23,734	23,016	(1,008)	22,008	23,094	(663)	22,431
ESTE ¹	169,491	(6,161)	163,330	160,930	(7,407)	153,523	154,851	(4,139)	150,712
ESDE ¹	20,014	(482)	19,532	19,664	(503)	19,161	18,921	(483)	18,438
ETSE	39,224	(33)	39,191	37,242	(365)	36,877	35,840	231	36,071
EDTE ¹	104,856	(3,834)	101,022	99,560	(4,229)	95,331	95,799	(3,190)	92,609
Transirapé	46,346	(2,888)	43,458	44,874	(838)	44,036	42,670	2,003	44,673
Transleste	37,705	(1,379)	36,326	35,232	(1,516)	33,716	35,351	(878)	34,473
Transudeste	23,370	(854)	22,516	21,837	(941)	20,896	21,911	(444)	21,467
TOTAL	2,218,928	(70,427)	2,148,501	2,082,475	(69,756)	2,012,719	2,060,233	(73,468)	1,986,765

¹Concession of category III, presented with the addition of PIS/COFINS for the three cycles.

Below is a table relating to PA VU and PA RETRO, the descriptions of which are included in note 6.

Concession	PA VU		Annual Total	PA RETRO		Annual Total
	1 cycle	3 cycles		3 cycles	5 cycles	
ETAU	4,459	1,348	5,807	-	-	-
Transirapé	-	-	-	-	216	216
ENTE	-	-	-	-	(9)	(9)
EATE	-	-	-	-	74	74
EBTE ¹	-	-	-	-	169	169
ETSE ¹	-	-	-	862	-	862
	4,459	1,348	5,807	862	450	1,312

¹Concession of category III, presented with the addition of PIS/COFINS.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

12. RELATED PARTIES

I – Other receivables – OCR, Other payables – OCP and Receivables from concessionaires and assignees – CRCP:

a) Assets and revenues

Main information on agreements and transactions with related parties						
R E F	Accounting classification, nature of the agreement and counterparty	Company	Original amount/ frequency	Effective period	Annual interest rate / inflation adjustment	Main rescission or termination conditions, and other relevant information
Transactions between TAESA and joint ventures						
1	OCR x Other revenue - O&M - (RS)	ETAU	R\$19 / monthly	12/23/2021 to 12/23/2026	IPCA	Non-compliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
2	OCR x Other revenue - O&M - (SC)		R\$14 / monthly	12/01/2021 to 12/01/2026		
3	OCR x Other revenue - O&M	Aimorés / Paraguaçu	R\$24 / monthly	02/16/2022 to 02/16/2027	IPCA	Non-compliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
4	OCR x Other revenue - Infrastructure and HR Sharing	ETAU/ AIMORÉS	N/A	12/01/2021 to 12/01/2026	IGP-M	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. If the apportionment amount exceeds the annual amount of R\$2,386, the contracting party may require the review. Previously agreed by ANEEL through Ordinance 2,320 of August 2, 2021.
5		PARAGUAÇU		02/10/2022 to 02/10/2027	IPCA	
6						
7	OCR x Other revenue - Expense reimbursement	ETAU / AIMORÉS and PARAGUAÇU	Not Applicable	Not Applicable	Not Applicable	Not Applicable
Transactions between TAESA and its associates						
8	OCR x available funds - Infrastructure sharing agreement (CCI)	EDTE	R\$6 / monthly	12/27/2018 until the end of concession	IPCA	Not Applicable
Transactions with shareholders						
9	CRCP x Other revenue - Transmission System Connection Agreement (CCT)	CEMIG D x SGT	R\$57 / monthly	03/18/2014 until the end of concession	IPCA, according to the RAP adjustment.	By any of the parties, filing for bankruptcy, judicial liquidation, or any amendment to the bylaws of the parties that impairs the ability to perform contractual obligations, force majeure or act of God.
10	CRCP x revenue - Electric power transmission service agreement ("CPST")	Taesa Group x CEMIG	The amounts are defined by ONS at each AV issuance.	until the end of concession	IPCA or IGP-M, according to the RAP adjustment.	Not Applicable

There is no default in the outstanding balances requiring the recognition of an allowance for expected credit losses.

R E F	Agreements and other transactions	Consolidated			
		Assets		Revenue	
		03/31/2026	12/31/2025	03/31/2026	03/31/2025
Transactions with joint ventures					
1	O&M services - Taesa x ETAU (RS)	23	24	72	90
2	O&M services - Taesa x ETAU (SC)	18	18	57	88
3	O&M services - Taesa x Paraguaçu	-	31	93	111
3	O&M services - Taesa x Aimorés	29	31	92	116
4	Infrastructure and HR sharing - Taesa x ETAU	910	679	606	757
5	Infrastructure and HR sharing - Taesa x Aimorés	1,152	749	665	836
6	Infrastructure and HR sharing - Taesa x Paraguaçu	1,678	1,112	1,027	1,271
7	Expense reimbursement - Taesa x ETAU	47	33	47	-
7	Expense reimbursement - Taesa x Aimorés	17	16	17	-
7	Expense reimbursement - Taesa x Paraguaçu	16	-	16	-
Transactions with associates					
8	CCI - Taesa x EDTE	9	9	27	26
Transactions between subsidiaries and related parties					
9	CCT - SGT X CEMIG	114	-	228	322
10	CPST - BRAS X CEMIG	-	-	498	523
10	CPST - SGT X CEMIG	-	-	1,782	1,402
10	CPST - MAR X CEMIG	-	-	267	322
10	CPST - MIR X CEMIG	-	-	-	-
10	CPST - JAN X CEMIG	372	-	3,426	3,765
10	CPST - SJT X CEMIG	-	-	919	922
10	CPST - SPT X CEMIG	-	-	1,083	879
10	CPST - LNT X CEMIG	-	-	149	145
10	CPST - PTG X CEMIG	31	-	284	-
Transactions with the parent company					
10	CPST - TAESA X CEMIG	578	287	29,159	28,166
		4,994	2,989	40,514	39,741

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

b) Liabilities, costs and expenses

R E F	Main information on agreements and transactions with related parties					
	Accounting classification, nature of the agreement and counterparty	Company	Original amount	Effective period	Annual interest rate / inflation adjustment	Main rescission or termination conditions, and other relevant information
Transactions between Taesa and related parties						
1	OCP x Personnel cost and expense – Private pension	Forluz	Investment according to employee's option	03/19/2012 – indefinite end.	Not Applicable	Administration fee of 0.30% on the total monthly contributions. The Adhesion Agreement between Forluz and Taesa as sponsor of the TAESA Plan was approved by Ordinance 160, dated March 26, 2012, and published in the Federal Official Gazette on March 27, 2012 Edition: 60 Section 1 Page: 87
2	OCP x Services provided - CCI	TAESA (ETEO) x CTEEP	Total contract value: R\$2 monthly amount	07/20/2001 up to the end of any of the parties' concession.	IGP-M	Can only be terminated in the event of end of concession of any of the parties, or by way of court order. On 8/20/2021 an addendum was entered into discontinuing the collection by CTEEP.
3		TAESA (ATE) x CTEEP	Total contract value: R\$10 monthly amount	07/22/2004 up to the end of any of the parties' concession.		
Transactions between Taesa subsidiaries and related parties						
4	OCP x Services provided - CCI	SGT x CEMIG GT	R\$3 monthly amount	02/17/2014 until the end of concession.	IPCA	Can be terminated in the event of end of the concession of any of the parties, by way of court order, or by mutual agreement between the parties.
5		MAR x CEMIG GT	R\$205 single installment and R\$50 monthly amount	11/12/2015 to the end of any of the parties' concession.		
6		ANT X CTEEP	R\$8 monthly amount from the beginning of the operation	11/01/2022 to the end of any of the parties' concession.		
7	OCP x Services provided – O&M	MAR x CEMIG GT	R\$68 monthly amount	03/03/2025 to 03/03/2030	IPCA	This AGREEMENT may be terminated upon the occurrence of any of the following events: I. By either PARTY, without such termination resulting in any contractual penalty, indemnification payment, or any other sanction, provided that the PARTY opting for termination notifies the other in writing at least 180 days in advance; II. Due to breach of the terms and conditions herein agreed upon; and III. In the event of ACT OF GOD or FORCE MAJEURE, as defined in Article 393 of the Brazilian Civil Code, which prevents the execution of this AGREEMENT for more than 30 days.
8	OCP x Services provided – O&M	SGT x CEMIG GT	R\$66 monthly amount	07/10/2024 to 07/10/2029	IPCA	This AGREEMENT may be terminated upon the occurrence of any of the following events: I. By either PARTY, without such termination resulting in any contractual penalty, indemnification payment, or any other sanction, provided that the PARTY opting for termination notifies the other in writing at least 180 days in advance; II. Due to breach of the terms and conditions herein agreed upon; and III. In the event of ACT OF GOD or FORCE MAJEURE, as defined in Article 393 of the Brazilian Civil Code, which prevents the execution of this AGREEMENT for more than 30 days.
9	OCR x cash and cash equivalents – Reimbursement of expenses	ETAU and PARAGUAÇU	Not Applicable	Not Applicable	Not Applicable	Not Applicable
Transactions with shareholders						
10	OCP x Investment – acquisition Transmineiras – Additional amount	CEMIG	Single installment of R\$11,786	Upon obtaining of favorable decision for Transmineiras in the lawsuits.	Accumulated variance of 100% CDI beginning 01/01/2017 until the business day prior to the payment.	Pursuant to the corporate restructuring instrument, CEMIG can receive the maximum amount of R\$11,786. Adjusted amount of R\$25,996.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

R E F	Agreements and other transactions	Consolidated			
		Liabilities		Cost/Expense	
		03/31/2026	12/31/2025	03/31/2026	03/31/2025
Transactions between Taesa and related parties					
1	Private pension – Taesa x Forluz - cost	351	-	351	288
1	Private pension – Taesa x Forluz - expense	999	-	999	831
Transactions between subsidiaries and related parties					
4	CCI - SGT x CEMIG GT	-	5	17	10
5	CCI - MARIANA x CEMIG GT	20	21	64	40
7	O&M - MARIANA x CEMIG GT	-	-	170	204
8	O&M - SGT x CEMIG GT	114	60	210	199
9	Expense reimbursement - Taesa x ETAU	8	7	-	-
9	Expense reimbursement - Taesa x Aimorés	3	3	-	-
9	Expense reimbursement - Taesa x Paraguaçu	19	18	-	-
Transactions between Taesa and shareholders					
10	Acquisition Transmineiras – Additional amount - TAESA x CEMIG	25,996	25,191	805	449
		27,510	25,305	2,616	2,021

II - Dividends and interest on capital payable and receivable

Dividends receivable	12/31/2025	Addition ¹	Receipt	03/31/2026
Joint ventures and associates				
AIMORÉS	-	-	-	-
PARAGUAÇU	-	-	-	-
ETAU	-	-	-	-
IVAÍ	58,915	-	(58,915)	-
EATE	-	-	-	-
EBTE	-	-	-	-
ECTE	1,506	-	-	1,506
ETEP	-	-	-	-
EDTE	2,970	-	-	2,970
ENTE	-	-	-	-
ERTE	1,770	-	-	1,770
TRANSESTE	2,696	-	-	2,696
TRANSIRAPÉ	3,670	-	-	3,670
TRANSUDESTE	1,591	-	-	1,591
Consolidated	73,118	-	(58,915)	14,203
Subsidiaries				
BRAS	-	9,414	(9,414)	-
SGT	-	-	-	-
MAR	-	7,079	(7,079)	-
JAN	-	74,200	(74,200)	-
SJT	-	21,786	(21,786)	-
SPT	-	-	-	-
LNT	-	5,507	(5,507)	-
ANT	15,696	-	-	15,696
PTG	2,035	18,778	(18,778)	2,035
TNG	44,971	-	-	44,971
Parent	135,820	136,764	(195,679)	76,905

Dividends receivable	12/31/2024	Addition ¹	Receipt	12/31/2025
Joint ventures and associates				
AIMORÉS	18,711	144,678	(163,389)	-
PARAGUAÇU	30,634	267,546	(298,180)	-
ETAU	-	37,519	(37,519)	-
IVAÍ	24,385	64,475	(29,945)	58,915
EATE	11,235	248,646	(259,881)	-
EBTE	4,287	32,471	(36,758)	-
ECTE	2,706	12,947	(14,147)	1,506
ETEP	-	16,521	(16,521)	-
EDTE	2,697	3,145	(2,872)	2,970
ENTE	-	71,836	(71,836)	-
ERTE	1,842	7,894	(7,966)	1,770
TRANSESTE	3,550	13,822	(14,676)	2,696
TRANSIRAPÉ	4,204	3,670	(4,204)	3,670
TRANSUDESTE	2,117	7,759	(8,285)	1,591
Consolidated	106,368	932,929	(966,179)	73,118
Subsidiaries				
BRAS	8,394	15,086	(23,480)	-
SGT	-	4,413	(4,413)	-
MAR	2,408	14,893	(17,301)	-
JAN	-	110,536	(110,536)	-
SJT	-	45,736	(45,736)	-
SPT	16,862	14,329	(31,191)	-
LNT	1,804	9,340	(11,144)	-
ANT	-	15,696	-	15,696
PTG	-	2,035	-	2,035
TNG	-	44,971	-	44,971
Parent	135,836	1,209,964	(1,209,980)	135,820

¹ Refers to mandatory, additional, proposed, approved and interim dividends and interest on capital.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

Dividends and interest on capital payable	12/31/2025			Payment		03/31/2026		
	Dividends	Interest on capital	Total	Dividends	Interest on capital ¹	Dividends	Interest on capital	Total
Consolidated and Parent								
ISA	34,469	18,274	52,743	(26,601)	(18,274)	7,868	-	7,868
Cemig	50,212	26,620	76,832	(38,751)	(26,620)	11,461	-	11,461
Non-controlling interests	147,149	78,593	225,742	(113,422)	(78,546)	33,727	47	33,774
	231,830	123,487	355,317	(178,774)	(123,440)	53,056	47	53,103

¹Disregards the amount of R\$21,041 recognized as withholding income tax (IRRF) on interest on capital approved on November 11, 2025 and paid on January 28, 2026.

Dividends and interest on capital payable	12/31/2024			Addition		Payment		12/31/2025		
	Dividends	Interest on capital	Total	Dividends	Interest on capital	Dividends	Interest on capital ¹	Dividends	Interest on capital	Total
Consolidated and Parent										
ISA	58,654	17,426	76,080	46,268	82,265	(70,453)	(81,417)	34,469	18,274	52,743
Cemig	85,445	25,384	110,829	67,401	119,842	(102,634)	(118,606)	50,212	26,620	76,832
Non-controlling interests	250,169	74,887	325,056	197,287	350,782	(300,307)	(347,076)	147,149	78,593	225,742
	394,268	117,697	511,965	310,956	552,889	(473,394)	(547,099)	231,830	123,487	355,317

¹Considers the amount of R\$21,041 recognized as withholding income tax (IRRF) on interest on capital approved on November 11, 2025 and paid on January 28, 2026. In addition, it does not consider the amount of R\$20,666 paid in 2024 as withholding income tax (IRRF) on interest on capital approved on November 6, 2024 and paid on January 29, 2025.

Approval of dividends and interest on capital	Accrual year	Approval date	Approving body	Approved amount	Payment date	Amount per common share and preferred share
Interest on capital	2025	11/11/2025	CA	144,485	01/28/2026	0.13980241117
				144,485		
Interim dividends	2025	11/11/2025	CA	178,779	01/28/2026	0.17298440438
				178,779		

Interim dividends and interest on capital paid were attributed to mandatory minimum dividends set forth in Article 202 of the Brazilian Corporate Law.

III – Compensation to the Board of Directors, Executive Board, and Supervisory Board – classified in profit or loss – personnel expenses.

Proportion of total compensation	03/31/2026		03/31/2025	
	Fixed	Variable	Fixed	Variable
Board of Directors	100%	-	100%	-
Supervisory Board	100%	-	100%	-
Statutory Executive Board ¹	57%	43%	57%	43%

¹Fixed compensation breakdown: Management fees, charges, direct and indirect benefits (private pension, healthcare plan, dental care plan, life insurance). Variable compensation breakdown: profit sharing, and indemnities.

Amounts recognized in profit or loss	Board of Directors		Statutory Executive Board		Supervisory Board	
	03/31/2026	03/31/2025	03/31/2026	03/31/2025	03/31/2026	03/31/2025
Average of members compensated during the period ¹	11	10	5	5	4.33	5
Fixed compensation²	875	731	2,476	2,202	196	223
Payroll or management fees	764	639	1,843	1,630	163	186
Direct and indirect benefits	-	-	264	246	-	-
Charges	111	92	369	326	33	37
Variable compensation	-	-	1,888	1,640	-	-
Profit sharing	-	-	1,888	1,640	-	-
Total compensation	875	731	4,364	3,842	196	223

¹ Includes active members and alternates, and the alternate supervisory board members receive when replacing the active members. The average of compensated members was calculated on a monthly basis, excluding those members who relinquished compensation. ² The cost of fixed compensation includes management fees and 20% of employer's INSS.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

	Board of Directors		Statutory Executive Board		Supervisory Board	
	03/31/2026	03/31/2025	03/31/2026	03/31/2025	03/31/2026	03/31/2025
Number of active members	13	13	5	5	4	5
Highest individual compensation for the period (monthly)	28	26	416	389	16	15
Lowest individual compensation for the period (monthly)	23	15	243	222	9	15
Average individual compensation for the period (monthly) ¹	27	24	291	274	16	15

¹ The amount was calculated based on the average of compensated members.

13. TRADE PAYABLES

	Consolidated		Parent	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Suppliers of goods, equipment, materials and services – Current liabilities ¹	253,843	287,459	134,996	160,998

¹The variation primarily reflects the decrease in the balance of trade payables on account of payments made over the period.

14. BORROWINGS, FINANCING AND DEBENTURES

14.1. Borrowings and financing

Lender	Concession	Borrowings				Annual financial charges	03/31/2026				12/31/2025			
		Execution date	Type	Contracted amount received	Final maturity		Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Local currency-R\$ ¹														
BNB - FNE	LNT	04/27/2018	CCB-FNE	62,749	05/15/2038	Constitutional funds' rate (TFC) p.m. pro-rata basis	(3,148)	44,022	1,857	42,731	(3,279)	44,931	1,693	43,345
Consolidated							(3,148)	44,022	1,857	42,731	(3,279)	44,931	1,693	43,345
Current										4,993				4,819
Non-current										37,738				38,526

¹Borrowings measured at amortized cost.

Variations in borrowings	Consolidated		Parent	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Opening balance	43,345	485,302	-	438,654
(+) Interest and exchange rate changes	911	(40,250)	-	(43,808)
(-) Adjustment to fair value	-	1,861	-	1,861
(-) Repayment of principal	(908)	(379,234)	-	(375,602)
(-) Interest paid	(617)	(24,334)	-	(21,105)
Closing balance	42,731	43,345	-	-

Current installments by index								
Index	Current	Non-current				Subtotal	Total	
		2027	2028	2029	After 2029			
IPCA	5,488	2,724	3,632	3,631	30,404	40,391	45,879	
(-) Unamortized cost	(495)	(343)	(421)	(378)	(1,511)	(2,653)	(3,148)	
	4,993	2,381	3,211	3,253	28,893	37,738	42,731	

The borrowing and financing agreements contain annual restrictive non-financial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others) while the related agreements are effective. As at December 31, 2025, the date of the last required measurement of non-financial covenants, all non-financial covenants.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

14.2. Debentures

Bank	Issuance	Series	Quantity	Annual interest payment	Yield	Amortization		Issuance/ maturity	03/31/2026				12/31/2025			
						Periodicity	1 st maturity		Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Local currency-R\$																
Santander-ABC-BB	6 th	1 st	850,000	05/15 and 11/15	108% of CDI ¹	Bullet	05/15/2026	05/15/2019 05/15/2026	(6,018)	850,000	47,244	891,226	(6,185)	850,000	15,315	859,130
Santander/ABC/BB	6 th	2 nd	210,000	05/15 and 11/15	IPCA + 5.50%	Semiannual	05/15/2023	05/15/2019 05/15/2044	(6,018)	298,120	5,820	297,922	(6,185)	293,537	1,877	289,229
BTG/Santander/XP Investimentos	7 th	single	508,960	03/15/ and 09/15	IPCA + 4.50%	Semiannual	09/15/2025	09/15/2019 09/15/2044	(18,367)	884,350	1,701	867,684	(18,865)	890,096	11,737	882,968
Santander	8 th	single	300,000	06/15 and 12/15	IPCA + 4.7742%	Semiannual	12/15/2022	12/15/2019 12/15/2039	(11,255)	388,430	5,210	382,385	(11,666)	382,459	779	371,572
Santander	10 th	1 st	650,000	11/15 and 05/15	CDI + 1.70%	Bullet	05/15/2028	05/15/2021 05/15/2028	(2,904)	351,455	20,307	368,858	(3,022)	351,455	6,577	355,010
Santander	10 th	2 nd	100,000	11/15 and 05/15	IPCA + 4.7605%	Annual for the 13 th , 14 th and 15 th years	05/15/2034	05/15/2021 05/15/2036	(2,904)	131,725	2,231	131,052	(3,022)	129,700	720	127,398
Santander-Itaú-BTG-Bradesco-BB	11 th	2 nd	650,000	07/15 and 01/15	CDI + 1.36%	Annual for the 3 rd , 4 th and 5 th years	01/15/2025	01/15/2022 01/15/2027	(98)	216,667	6,771	223,340	(162)	433,334	32,335	465,507
Santander-Itaú-XP-BB	12 th	1 st	630,783	10/15 and 04/15	IPCA + 5.60%	Bullet	04/15/2029	04/15/2022 01/15/2029	(10,254)	743,530	18,555	751,831	(10,616)	731,527	8,431	729,342
Santander-Itaú-XP-BB	12 th	2 nd	300,410	10/15 and 04/15	IPCA + 5.75%	Annual for the 8 th , 9 th and 10 th years	04/15/2030	04/15/2022 01/15/2032	(10,254)	354,106	9,070	352,922	(10,616)	348,389	4,121	341,894
Santander-Itaú-XP-BB	12 th	3 rd	318,807	10/15 and 04/15	IPCA + 5.85%	Annual for the 13 th , 14 th and 15 th years	04/15/2030	04/15/2022 01/15/2037	(10,254)	375,791	9,790	375,327	(10,616)	369,724	4,447	363,555
Santander-Itaú-XP - Safra	14 th	1 st	327,835	03/15 and 09/15	IPCA + 5.8741%	Bullet	09/15/2033	09/15/2023 09/15/2033	(10,409)	367,863	918	358,372	(10,669)	361,924	6,201	357,456
Santander-Itaú-XP - Safra	14 th	2 nd	86,261	03/15 and 09/15	IPCA + 6.0653%	Bullet	09/15/2035	09/15/2023 09/15/2035	(10,409)	96,793	249	86,633	(10,669)	95,231	1,684	86,246
Santander-Itaú-XP -Safra	14 th	3 rd	385,904	03/15 and 09/15	IPCA + 6.2709%	Annual for the 13 th , 14 th and 15 th years	09/15/2036	09/15/2023 09/15/2038	(10,409)	433,022	1,151	423,764	(10,669)	426,031	7,782	423,144
XP	15 th	1 st	1,000,000	03/15 and 09/15	CDI + 0.63%	Bullet	03/15/2029	03/15/2024 03/15/2029	(5,812)	1,000,000	6,287	1,000,475	(6,075)	1,000,000	44,153	1,038,078
XP	15 th	2 nd	300,000	03/15 and 09/15	IGPM + 5.8438%	Annual for the 13 th , 14 th and 15 th years	03/15/2034	03/15/2024 03/15/2034	(5,812)	316,728	786	311,702	(6,075)	319,474	5,446	318,845
Bradesco	16 th	single	400,000	03/15 and 09/15	CDI + 0.55%	Bullet	09/15/2030	09/15/2024 09/15/2031	(912)	400,000	2,501	401,589	(958)	400,000	17,562	416,604
Santander-UBS BBBV	17 th	single	650,000	01/15 and 06/15	IPCA + 7.169% ³	Annual – three consecutive installments	01/15/2038	01/15/2025 01/15/2040	(26,263)	687,065	65,193	725,995	(26,775)	676,821	36,606	686,652
Itaú	18 th	1 st	400,000	07/15 and 01/15 beginning 07/2028	IPCA + 7.1499% ²	Annual – two consecutive installments	07/15/2031	07/30/2025 07/15/2032	(9,640)	410,108	18,706	419,174	(9,969)	403,488	13,292	406,811
Itaú	18 th	2 nd	400,000	07/15 and 01/15 beginning 07/2028	IPCA + 7.0564% ²	Annual – three consecutive installments	07/15/2033	07/30/2025 07/15/2035	(9,640)	410,108	17,696	418,164	(9,969)	403,488	13,645	407,164
Btg	19 th	single	329,450	04/15 and 10/15	CDI + 0.60	Annual for the 6 th and 7 th years	10/15/2031	04/15/2026 10/15/2032	(8,767)	329,450	20,073	340,756	(9,127)	329,450	8,052	328,375
Itaú	20 th	single	600,000	12/15 beginning 12/2037	IPCA + 6.4712%	Annual – four consecutive installments	12/15/2037	07/30/2025 12/17/2040	(25,946)	610,133	10,567	594,754	(26,435)	600,411	1,197	575,173
Bradesco	21 th	1 st	400,000	03/15 and 09/15 beginning 09/2026	CDI + 0.60	Annual for the 6 th and 7 th years	03/15/2032	03/15/2026 03/15/2033	(203)	400,000	677	400,474	-	-	-	-
Bradesco	21 th	2 nd	400,000	03/15 and 09/15 beginning 09/2026	IPCA + 6.4712%	Annual for the 8 th , 9 th and 10 th years	03/15/2034	03/15/2026 03/15/2036	(201)	400,000	683	400,482	-	-	-	-
Parent Current									(202,749)	10,455,444	272,186	10,524,881	(208,345)	9,796,539	241,959	9,830,153
Non-current												9,492,089				8,542,958
Local currency-R\$																

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

Bank	Issuance	Series	Quantity	Annual interest payment	Yield	Amortization		Issuance/ maturity	03/31/2026				12/31/2025			
						Periodicity	1 st maturity		Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
BTG-Santander-XP - JAN	1 th	1 st	224,000	01/15 and 07/15	IPCA + 4.5%	Semiannual	01/17/2022	01/15/2019 07/15/2033	(3,826)	227,023	2,031	225,228	(4,090)	234,694	4,929	235,533
Itaú - BTG - JAN	2 th	single	575,000	06/15 and 12/15	IPCA + 4.8295%	Semiannual	12/15/2022	12/15/2019 12/15/2044	(22,314)	899,714	12,206	889,606	(22,911)	885,883	1,825	864,797
Consolidated									(228,889)	11,582,181	286,423	11,639,715	(235,346)	10,917,116	248,713	10,930,483
Current												1,078,550				1,335,523
Non-current												10,561,165				9,594,960

¹The derivatives contracted as hedging instruments in the amount of R\$400,000 relating to the 1st series of the 6th debenture issuance were swap that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA plus fixed rates. ² The derivatives contracted as hedging instruments in the amount of R\$800,000 relating to the 1st and 2nd series of the 18th debenture issuance were swap that swap the risk of the 1st series IPCA+7.1499% p.a. for CDI -0.7306% p.a. and the 2nd series IPCA+7.0564% p.a. for CDI -0.7862% p.a., both swaps measured at fair value. ³The derivatives contracted as hedging instruments in the amount of R\$707,250 relating to the 17th debenture issuance were swap that swap the risk of IPCA +7.1690% for CDI - 0.84%, measured at fair value.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

Changes in debentures	Consolidated		Parent	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Opening balance	10,930,483	9,313,157	9,830,153	8,224,821
(+) New issuances	800,000	2,379,545	800,000	2,379,545
(+) Interest and inflation adjustment incurred	340,332	1,131,733	309,967	1,030,130
(-) Principal payment	(248,306)	(1,056,528)	(236,943)	(1,016,869)
(-) Interest payment	(200,465)	(768,865)	(195,105)	(715,317)
(-) Transaction costs (new issuances)	(410)	(86,226)	(410)	(86,226)
(+/-) Adjustment to fair value	10,419	(6,278)	10,419	(6,278)
(+) Amortization of issuance costs	7,662	23,945	6,800	20,347
Closing balance	11,639,715	10,930,483	10,524,881	9,830,153

Current installments by index	Current	Non-current					Total
		2027	2028	2029	After 2029	Subtotal	
CDI	528,676	218,025	453,049	1,000,000	2,636,732	4,307,806	4,836,482
IPCA	576,077	115,710	122,701	870,982	5,029,139	6,138,532	6,714,609
IGP-M	785	-	-	-	316,728	316,728	317,513
(-) Unamortized issuance costs	(26,988)	(19,797)	(25,878)	(24,941)	(131,285)	(201,901)	(228,889)
	1,078,550	313,938	549,872	1,846,041	7,851,314	10,561,165	11,639,715

Debentures are simple, non-convertible.

The agreements for the Taesa's 6th, 7th, 8th, 11th, 12th, 14th, 15th, 16th, 17th, 18th, 19th, 20th and 21st debenture issuances and for the Janaúba's 1st and 2nd debenture issuances have restrictive non-financial covenants on accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others). The Janaúba's 2nd debenture issuance has the following annual restrictive financial covenants on accelerated maturity:

Security	Description of the covenant	Required ratio	Required compliance
2nd issuance - JAN	Activity cash generation/Debt service ¹	Equal to or higher than 1.2	Annual

¹Calculated based on information included in the audited Regulatory Financial Statements.

The 2nd series of the Taesa' 6th and 8th debenture issuances have the following restrictive non-financial covenants on accelerated maturity:

Creation on behalf of the debenture holders at Banco Santander of a "Debenture payment account" where a minimum balance must be maintained, corresponding to at least the amount of the next installment of the adjusted par value plus the amount of the next compensation installment.

As at December 31, 2025, the date of the last required measurement of financial covenants, all financial covenants have been complied.

The information on derivative financial instruments (swap transactions) contracted to hedge the service associated with the 1st series of the 6th debenture issuance and the 1st and 2nd series of the 18th and 17th debenture issuances, as well as the Company's exposure to interest rate risks, is disclosed in note 18.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

15. PROVISION FOR LEGAL RISKS, ESCROW DEPOSITS AND CONTINGENT LIABILITIES

The Company and its subsidiaries are parties to legal and administrative proceedings before various courts and governmental bodies, arising in the normal course of business and involving tax, civil, labor and other matters.

Management, based on the opinion of its outside legal advisors and analysis of ongoing lawsuits, recognized a provision for labor, tax, and civil risks in amounts considered sufficient to cover estimated losses on ongoing lawsuits.

Variations in provisions	12/31/2025	Additions	Reversals	Inflation adjustment	Payment	03/31/2026
Labor	6,130	-	-	280	(158)	6,252
Tax	18,500	560	-	1,471	-	20,531
Civil	40,060	209	-	286	(221)	40,334
Parent	64,690	769	-	2,037	(379)	67,117
Labor	857	-	-	(56)	-	801
Tax	3,331	-	-	19	-	3,350
Civil	119,038	-	(44)	1,560	(975)	119,579
Consolidated	187,916	769	(44)	3,560	(1,354)	190,847

Variations in provisions	12/31/2024	Additions	Reversals	Inflation adjustment	Payment	Rights of way ¹	12/31/2025
Labor	4,116	2,524	(35)	574	(1,049)	-	6,130
Tax	17,629	214	(100)	757	-	-	18,500
Civil	33,015	3,191	-	6,211	(2,357)	-	40,060
Parent	54,760	5,929	(135)	7,542	(3,406)	-	64,690
Labor	570	269	-	100	(82)	-	857
Tax	2,935	352	-	44	-	-	3,331
Civil	112,139	5,017	-	5,853	(8,183)	4,212	119,038
Consolidated	170,404	11,567	(135)	13,539	(11,671)	4,212	187,916

¹ Refers to provisions for civil risks relating to exclusion area for passage of transmission grids.

15.1. Escrow deposits

As at March 31, 2026, escrow deposits related to provisioned judicial and administrative proceedings had updated values of R\$27,121 in the Parent (R\$22,256 as at December 31, 2025) and R\$113,292 in consolidated (R\$108,353 as at December 31, 2025). The balances refer to civil, labor, and tax proceedings involving discussions on administrative right of way, outsourcing, overtime, labor claims, tax executions and objections relating to offsets of federal taxes and contributions (IRPJ, CSLL, PIS, and COFINS) not approved by the RFB, respectively.

Variations in escrow deposits	12/31/2025	Additions	Write-offs	Inflation adjustment	Payments	03/31/2026
Labor	3,828	-	(3)	55	(31)	3,849
Tax	37,813	-	-	1,057	(1,024)	37,846
Civil	10,384	-	(9)	335	-	10,710
Parent	52,025	-	(12)	1,447	(1,055)	52,405
Labor	111	-	-	1	(36)	76
Tax	352	-	-	-	-	352
Civil	90,178	40	(1,075)	860	(310)	89,693
Consolidated	142,666	40	(1,087)	2,308	(1,401)	142,526

Variations in Escrow deposits	12/31/2024	Additions	Write-offs	Inflation adjustment	Payments	31/12/2025
Labor	4,222	262	(570)	33	(119)	3,828
Tax	37,260	-	(423)	9,688	(8,712)	37,813
Civil	11,855	281	(1,557)	(155)	(40)	10,384
Parent	53,337	543	(2,550)	9,566	(8,871)	52,025
Labor	194	19	(105)	3	-	111
Tax	-	352	-	-	-	352
Civil	89,985	8,921	(6,565)	621	(2,784)	90,178
Consolidated	143,516	9,835	(9,220)	10,190	(11,655)	142,666

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

15.2. Contingent liabilities

	03/31/2026				12/31/2025			
	Labor	Tax	Civil	Total	Labor	Tax	Civil	Total
Taesa	13,384	1,475,271	268,416	1,757,071	13,289	1,431,176	251,543	1,696,008
BRAS	-	9,297	-	9,297	-	8,990	56	9,046
MAR	234	245	1	480	231	214	1	446
JAN	429	4,905	541	5,875	422	4,742	90	5,254
SPT	-	784	2,876	3,660	-	758	2,823	3,581
SJT	-	1,203	2,464	3,667	-	1,239	2,423	3,662
	14,047	1,491,705	274,298	1,780,050	13,942	1,447,119	256,936	1,717,997

The main causes classified as having a possible likelihood of loss are related to tax risks arising from tax execution proceedings and notices of non-compliance, as well as civil risks arising from annulment actions and arbitration proceedings. They include:

Taesa-TSN - Alleged irregular offsets of federal taxes and contributions, namely COFINS, IRPJ and CSLL, in the adjusted amount of R\$21,310 as at March 31, 2026 (R\$19,070 as at December 31, 2025).

Taesa-NVT - Objections related to alleged irregular offsets of federal taxes and contributions, namely COFINS and IRPJ, in the adjusted total amount of R\$8,991 as at March 31, 2026 (R\$8,695 as at December 31, 2025).

Taesa-ETEO - Lawsuit relating to the deductibility of amortization expenses on the goodwill paid by Lovina Participações S.A. ("Lovina") for the acquisition of ETEO, relating to the tax assessment notice issued in 2014, concerning calendar years 2009 and 2010, in the adjusted amount of R\$149,126 as at March 31, 2026 (R\$144,209 as at December 31, 2025). On August 14, 2024, the Voluntary Appeal was granted to cancel the assessment notice. The National Finance Department filed motions for clarification, which were denied. The filing of a Special Appeal by the National Finance Department is awaited.

Taesa-NTE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS and IRPJ, in the adjusted total amount of R\$9,781 as at March 31, 2026 (R\$9,458 as at December 31, 2025).

Taesa-ATE - Alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted amount of R\$9,844 as at March 31, 2026 (R\$9,517 as at December 31, 2025), originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-STE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS, IRPJ, CSLL, CSRF and IRRF, in the adjusted amount of R\$14,981 as at March 31, 2026 (R\$14,290 as at December 31, 2024), relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE II - Objections related to alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted amount of R\$2,563 as at March 31, 2026 (R\$2,467 as at December 31, 2025), of which R\$1,648 relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE III - Tax lawsuits originated prior to the acquisition of UNISA Group companies by Taesa and tax executions for ICMS payment, in the adjusted amount of R\$24,181 as at March 31, 2026 (R\$23,416 as at December 31, 2025).

Brasnorte - (i) Tax execution relating to the discussion with respect to the ICMS payment in the State of Mato Grosso, in the adjusted amount of R\$ 4,426 as at March 31, 2026 (R\$4,706 as at December 31, 2025); Tax Debt Annulment Action seeking to declare the absence of a legal tax

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

relationship authorizing the State of Mato Grosso to collect the tax credit under discussion. As at March 31, 2026, the adjusted amount was R\$4,867 (R\$4,280 as at December 31, 2025).

Goodwill Atlântico/Alterosa - Taesa received a letter from the RFB requesting clarifications and documentation about the exclusions recorded in code 152 (goodwill), declared in e-lalur and e-lacs of 2014/2015; 2016 and 2017/2018. The Company presented the information requested by the Tax Auditor. Taesa was summoned in the Instruments of Beginning of Tax Proceeding, relating to IRPJ and CSLL not paid in the calculation period from January 2014 to December 2015, in 2016, and for 2017/2018 in view of the deduction from the tax basis of the amounts relating to the goodwill arising on the acquisition of TERNA by CEMIG and FIP. The Company received the Instruments of Closing relating to the ongoing tax proceedings, which resulted in the drafting of the tax assessment notices in the adjusted amount of R\$228,027 as at March 31, 2026 (R\$220,508 as at December 31, 2025) for calendar years 2014/2015, in the adjusted amount of R\$139,619 as at March 31, 2026 (R\$135,015 as at December 31, 2025) for calendar year 2016, and in the adjusted amount of R\$210,295 as at March 31, 2026 (R\$184,401 as at December 31, 2025) for calendar years 2017 and 2018. The Company filed an objection against the tax assessment notices for calendar years 2014/2015 and 2016, which was denied by the Brazilian Federal Revenue Service Office. The Company filed a Voluntary Appeal against the decisions. The Company filed an objection against the tax assessment notice for calendar years 2017/2018. The Company was notified about the unfavorable decision handed down by the Brazilian Federal Revenue Service on June 19, 2023. On July 18, 2023, a Voluntary Appeal was filed. In a ruling issued on October 9, 2024, it was determined that a review would be conducted for the calendar years 2014/2015 and 2016 to present documents, which has yet to commence. On September 23, 2025, the CARF (Administrative Council of Tax Appeals) issued a ruling upholding the Voluntary Appeal to cancel the Tax Assessment Notice for calendar years 2017/2018.

PIS/COFINS calendar year 2015 - On November 11, 2019, Taesa was informed about the Tax Assessment Notice issued in the adjusted amount of R\$276,641 as at March 31, 2026 (R\$267,519 as at December 31, 2025), arising from the closing of a tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2015. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company. As set forth in the Instrument of Closing, all Company's concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. On November 26, 2024, the Voluntary Appeal was denied. On March 24, 2025, a Special Appeal was filed with the Higher Court of Tax Appeals, which is currently awaiting judgment.

PIS/COFINS calendar year 2016 - On November 13, 2019, Taesa was informed about the Tax Assessment Notice issued in the adjusted amount of R\$224,051 as at March 31, 2026 (R\$216,662 as at December 31, 2025), arising from the closing of a tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2016. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company. As set forth in the Instrument of Closing, all Company's concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. On November 26, 2024, the Voluntary Appeal was denied. On March 24, 2025, a Special Appeal was filed with the Higher Court of Tax Appeals, which is currently awaiting judgment.

CMT Arbitration - Taesa - The dispute involves the Requests for Arbitration filed with the Arbitration and Mediation Center of the Chamber of Commerce Brazil-Canada ("CAM-CCBC"), by the Minas Transmissão Consortium and other consortium members, alleging that there was "tacit

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

acceptance” of the MOU and subsequent arbitration clause included therein for the contracting of their services relating to Lots 17 and 4 of ANEEL Auction 13/2015. As at March 31, 2026, the amounts are R\$131,000 and R\$45,000, respectively. A favorable judgment on the merits was issued in Arbitration 71 that: (i) did not recognize the existence of a legal-obligation relationship between the parties, (ii) dismissed the CMT's request for compensation from TAESA; and (iii) only upheld the request for TAESA to be ordered to pay compensation corresponding to pre-Auction and post-Auction expenses. As at March 31, 2026, the commencement of expert evidence proceedings to determine the amount of such pre-auction expenses in arbitration 71 is pending. The judgment of arbitration 72 is also pending, as it is currently suspended due to a court ruling.

16. EQUITY

Capital - As at March 31, 2026 and December 31, 2025, the Company's subscribed and paid-in capital amounted to R\$3,067,535, represented by 590,714,069 common shares and 442,782,652 preferred shares, all registered, book-entry and without par value.

For purposes of capital payment, share issuance costs were incurred in the amount of R\$25,500.

Under its bylaws, the Company is authorized to increase capital, based on a Board of Directors' resolution, regardless of any amendment to the bylaws, up to the limit of R\$5,000,000, with or without the issuance of common or preferred shares, and the Board of Directors is responsible for setting the issuance terms, including price, deadline, and payment method.

Each common share entitles its holder the right to one vote at the General Meetings, in which resolutions are made as set forth in the applicable law and in these Bylaws.

Preferred shares have the following preferences and advantages: (i) priority in capital refund, without premium; (ii) right to participate in profit distributed under conditions equal to each common share; and (iii) right to be included in a public offering as a result of the Company's transfer of control, at the same price and under the same conditions per common share of the controlling group.

Preferred shares confer upon their holders the right to vote the following matters at the General Meeting: (i) Company's transformation, consolidation, merger or spin-off; (ii) approval of the agreements between the Company and the controlling shareholder, directly or through third parties, as well as other companies in which the controlling shareholder is interested, whenever, as set forth in legal provisions or under the Bylaws, they are required to be approved at the General Meeting; (iii) appraisal of assets for the Company's capital increase; (iv) selection of a specialized company to determine the Company's market value; and (v) amendment to or revocation of the Bylaws provisions that change or modify any of the requirements set forth in item 4.1 of the level 2 differentiated corporate governance practices, provided that this voting right prevails over the effective period of the Agreement for the Adoption of Differentiated Corporate Governance Practices – Level 2.

Shareholding structure as at March 31, 2026 and December 31, 2025									
	Common shares		Preferred shares		Total		Controlling group		
	Quantity	%	Quantity	%	Quantity	%	Quantity	%	
CEMIG ¹	218,370,005	36.97	5,646,184	1.28	224,016,189	21.68	215,546,907	58.36	
ISA	153,775,790	26.03	-	-	153,775,790	14.88	153,775,790	41.64	
Free Float	218,568,274	37.00	437,136,468	98.72	655,704,742	63.44	-	-	
	590,714,069	100.00	442,782,652	100.00	1,033,496,721	100.00	369,322,697	100.00	

¹ There are 6 common shares and 2,823,092 units not comprising the controlling group. The Unit (TAE11) is a share deposit certificate comprised of three shares; one common (TAE3) and two preferred shares (TAE4).

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

Legal reserve - Calculated as 5% of profit for the year before any other allocation, as set forth in article 193 of Law 6,404/76, limited to 20% of capital. The purpose of the legal reserve is to ensure the integrity of capital and can only be utilized to increase capital or offset losses. The Company did not recognize the legal reserve during the year, since the relevant balance, plus the amount of the capital reserves, exceeds 30% of the capital, as prescribed in article 193, §1 of said law.

Tax incentive reserve - Income tax incentives on the proceeds from the exploration of electric power transmission public service concessions in the States of Pernambuco, Paraíba, Rio Grande do Norte, Piauí, Bahia, Maranhão, Tocantins, Goiás, and the Federal District, granted by SUDAM and SUDENE. As at March 31, 2026 and December 31, 2025, the accumulated amount is R\$347,927. Grants are recorded in a separate caption in the income statement and submitted to the Shareholders' Meeting for approval of their allocation, considering the restrictions set forth in the respective granting reports and the prevailing tax law.

Special goodwill reserve - As set forth in CVM Resolution 78/2022, the goodwill reserve, in the amount of R\$412,223, was recognized in December 2009 as a balancing item to the net assets of Transmissora do Atlântico de Energia Elétrica S.A., in connection with its merger into the Company. As at December 31, 2010, the amount of R\$182,284 was added to the existing balance related to the merger of Transmissora Alterosa de Energia S.A., totaling R\$594,507. The annual percentage rate of utilization of the tax benefit was defined by the goodwill amortization curve study, based on projected profit of each concession. The tax benefit utilized by the Company up to March 31, 2026 amounted to R\$420,101 (R\$413,462 up to December 31, 2025).

Unrealized earnings reserve - Reserve recognized based on the distributable unrealized installment.

Other comprehensive income - The changes in the fair value of financial instruments designated as cash flow hedge are recognized in line item "Other comprehensive income". As at March 31, 2026, the Company recognized loss in the amount of R\$5,178 (R\$3,417, net of taxes) and as at March 31, 2025, it recognized loss in the amount of R\$10,186 (R\$6,723, net of taxes).

Shareholders' compensation - The Bylaws provides for the payment of annual minimum mandatory dividends of 50%, calculated on profit for the year as set forth in Law 6.404/76. The Company may, at Management's discretion, pay interest on capital, whose net amount will be considered as minimum mandatory dividend, as set forth in article 9 of Law 9.249/95. Interest on capital is calculated based on the balance of equity, limited to the fluctuation, on a pro rata basis, of the Long-term Interest Rate (TJLP). The effective payment or credit of interest on capital is contingent on the existence of profit (profit for the year after deducting social contribution and before deducting the provision for income tax), calculated before deducting interest on capital, or retained earnings and earnings reserve in amount equal to or above the amount of twice the interest to be paid or credited. Interest shall be subject to withholding income tax at the rate of 15%, levied on the date of payment or credit to the beneficiary.

The Company's common and preferred shares confer the right to participate in the profits of each year under equal conditions, it also being ensured to holders of each preferred share priority in the refund of capital, without premium, in case of the Company's liquidation and, in case of transfer of its control, both by means of a single transaction or a series of successive transactions, the right to sell shares under the same terms and conditions granted to the selling controlling shareholder (tag-along with 100% of the price).

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

17. INSURANCE COVERAGE

Insurance type	Insurance company	Validity	Maximum indemnity limit R\$	DM – Value at risk ¹	Premium
D&O civil liability	ZURICH	09/19/2025 to 09/18/2026	80,000	-	67
General civil liability	Chubb	11/19/2025 to 11/19/2026	20,000	-	64
Vehicles	Tokio Marine	03/05/2026 to 03/05/2027	100% FIPE table	-	390
Cyber Risks	Tokio Marine	12/09/2025 to 12/09/2026	20,000	-	486
	Zurich	12/09/2025 to 12/08/2026	40,000	-	805
Miscellaneous Risks - Aerial Basket	FAIRFAX	10/09/2025 to 10/08/2026	1,140	1,140	7
Aeronautical Insurance RETA	Mapfre	07/14/2025 to 07/13/2026	779	-	13
Operational risk	FAIRFAX	04/19/2025 to 10/18/2026	74,000	1,247,737	3,479
	FAIRFAX	07/31/2025 to 07/30/2026	80,921	80,921	208

¹ The coverage amounts for property damages to third parties, bodily injuries to third parties, personal accidents and pain and suffering vary according to the insured item. ² The insurance policy contemplates all operational vehicles and part of the administrative vehicles.

Performance bond

Concessions ANT, TNG, SIT e JUTR took performance bond for the losses arising from its failure to perform the obligations under the concession contracts, exclusively with respect to the construction of facilities described in such contracts.

Concession	Auction	Insurance company	Term	Insured amount
ANT	002/2021	Junto Seguros S.A.	01/05/2022 to 07/01/2027	87,503
TNG	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	55,854
SIT	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	14,691
JUTR	002/2024	BMG Seguros S.A.	12/12/2024 to 09/20/2028	18,300

The Company's insurance is taken according to the respective effective risk management and insurance policies and, given their nature, they are not part of the independent auditor's scope.

18. FINANCIAL INSTRUMENTS

18.1. Categories and fair value hierarchy of derivative and non-derivative financial instruments

The different levels were as follows: (a) Level 1 - prices quoted (unadjusted) in active markets for identical assets and liabilities; (b) Level 2 – inputs, other than quoted prices, included in Level 1, which are directly (prices) or indirectly (derived from prices) observable for an asset or liability; and (c) Level 3 - assumptions, for an asset or liability that are not based on observable market data (unobservable inputs). There was no level change for these financial instruments in the period ended March 31, 2026.

	Note	Category of financial instruments	Fair value hierarchy	Consolidated		Parent	
				03/31/2026	12/31/2025	03/31/2026	12/31/2025
Financial assets							
- Securities	5	FVTPL	Level 2	553,603	583,935	412,578	417,623
- Cash equivalents – short-term investments	4	FVTPL	Level 2	1,087,428	739,340	1,078,500	680,869
- Derivative financial instruments	18	FVTPL	Level 2	5,867	3,953	2,167	2,617
- Cash and banks	4	Amortized cost	-	3,693	2,256	2,664	629
- Receivables from concessionaries and assignees	6	Amortized cost	-	295,891	284,838	236,641	227,834
- Advanced apportionment and adjustment portion	-	Amortized cost	-	2,279	2,279	-	-
				1,948,761	1,616,601	1,732,550	1,329,572
Financial liabilities							
- Trade payables	13	Amortized cost	-	253,843	287,459	134,996	160,998
- Borrowings and financing	14.1	Amortized cost	-	42,731	43,345	-	-
- Debentures	14.2	Amortized cost	Level 2	11,639,715	10,930,483	10,524,881	9,830,153
- Derivative financial instruments	18	FVTOCI	-	172,338	179,282	172,338	179,282
- Lease liabilities	-	Amortized cost	-	515	614	515	614
- Advanced apportionment and adjustment portion	-	Amortized cost	-	87,978	86,504	67,373	66,486
				12,197,120	11,527,687	10,900,103	10,237,533

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026**

(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

18.1.1. Financial instruments not measured at fair value through profit or loss (however, fair value disclosures are required)

Except as detailed in the table below, Management believes that the carrying amounts of other financial assets and financial liabilities not measured at fair value, recognized in this interim financial information, approximate their fair values.

	03/31/2026		12/31/2025	
	Carrying amount	Fair value	Carrying amount	Fair value
Consolidated				
Debentures - financial liabilities	11,639,715	11,053,618	10,930,483	10,448,928
Parent				
Debentures - financial liabilities	10,524,881	10,114,215	9,830,153	9,467,164

Debentures: Management considers that the carrying amounts of the debentures, classified as "other financial liabilities at amortized cost", approximate their fair values, except when these debentures have an Unit Price (UP) in the secondary market close to the reporting period, which fair values were measured based on quotations.

As for other financial assets and financial liabilities not measured at fair value, Management considers that the carrying amounts approximate their fair values, because: (i) they have average receipt/payment term below 60 days; (ii) they are concentrated on fixed-income securities, yielding interest at the CDI rate; and (iii) there are no similar instruments with comparable maturities and interest rates.

18.2. Derivative financial instruments and hedge accounting activities

(i) Derivatives not designated as hedging instruments

Acquisition of equipment abroad

For cash hedge purpose, the Company contracted Non-Deliverable Forwards (NDF), to mitigate the foreign exchange exposure originated by disbursements made in foreign currency with its suppliers, as follows:

Concession	Amount	Currency	Maturity
SIT	SEK 269,606	Swedish Crown	2025 and 2026
JUTR	USD 5,834	Dollar	2025 and 2027

(ii) Derivatives designated as hedging instruments - cash flow hedges

Debentures

The Company designated as hedging instrument for a cash flow hedge framework derivatives in the amount of R\$400,000 relating to the 1st series of the 6th debenture issuance. The derivatives contracted were swaps that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA (concession adjustment rate) plus fixed rates.

The only instrument hedges both risks. The effect of the cash flow hedge on the income statement and other comprehensive income is as follows:

Hedge classification	Hedged item	Hedging instrument	Notional amount	Liability index	Maturity	Gain (loss) Other comprehensive income
						03/31/2026
Cash flow hedge	Debenture indexed to 108% of the CDI Asset concession indexed to IPCA	Swap	50,000	IPCA + 3.94%	05/15/2026	(1,166)
			50,000	IPCA + 3.91%	05/15/2026	(289)
			100,000	IPCA + 4.00%	05/15/2026	(632)
			50,000	IPCA + 3.53%	05/15/2026	(1,232)
			50,000	IPCA + 3.66%	05/15/2026	(1,234)
			100,000	IPCA + 3.99%	05/15/2026	(625)
Parent and Consolidated						(5,178)

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

(iii) Derivatives designated as hedging instruments – Fair value hedges

The Company designated, as hedging instrument for a fair value hedge structure, derivatives in the amount of R\$800,000 relating to the 1st and 2nd series, both in the amount of R\$400,000, of the 18th debenture issuance. These were swaps that swap the risk of the 1st series (IPCA+7.1499% p.a.) for CDI (-0.7306% p.a.) and the 2nd series (IPCA+7.0564% p.a.) for CDI (-0.7862% p.a.), as well as of the 17th debenture issuance, in a single series, in the amount of R\$707,250 (swap the risk of IPCA +7.1690% for CDI – 0.84%). All swaps are measured at fair value.

To measure the ineffective portion of hedging relationships, the Company uses the discounted cash flow method and compares changes in the fair value of the hedging instrument with changes in the fair value of the hedged item attributable to the hedged risk.

The sources of hedge ineffectiveness that may affect the hedging relationship during its term, as assessed by the Company, are: (i) a change in the hedged item; and (ii) a significant change in the credit risk of the Company or the counterparty to the designated swaps.

Item	Notional (R\$)	Balance as at 03/31/2026	
		Carrying amount	Fair value
Swap 18th issuance – 1st series	400,000	29,548	735
Swap 18th issuance – 2nd series	400,000	29,297	1,493
Swap 17th issuance	707,205	38,685	(6,368)

(iv) Variations in derivative financial instruments

The effects of the financial instruments on the income statement are as follows:

Variations in derivative financial instruments	12/31/2025	Interest, inflation adjustments, and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCI)	(Payments) receipts	03/31/2026
SWAP agreement (Citibank 4131)	-	-	-	-	-	-
SWAP agreement (Santander) – 6 th issuance	56,938	(284)	-	1,859	-	58,513
SWAP agreement (XP) – 17 th issuance	14,957	(17)	(15,499)	-	-	(559)
SWAP agreement (Santander) – 18 th issuance	12,389	(520)	5,080	-	-	16,949
SWAP agreement (BR Partners)	58,383	(615)	-	921	-	58,689
SWAP agreement (Itaú)	18,399	(86)	-	1,166	-	19,479
SWAP LP Agreement (ABC Brasil)	18,213	(181)	-	1,232	-	19,264
NDF agreement Saíra	(2,614)	(978)	-	-	1,428	(2,164)
Parent	176,665	(2,681)	(10,419)	5,178	1,428	170,171
Total assets	(2,617)					(2,167)
Total liabilities	179,282					172,338
NDF agreement Juruá	(1,336)	(2,364)	-	-	-	(3,700)
Consolidated	175,329	(5,045)	(10,419)	5,178	1,428	166,471
Total assets	(3,953)					(5,867)
Total liabilities	179,282					172,338

Variations in derivative financial instruments	12/31/2024	Interest, inflation adjustments, and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCI)	(Payments) receipts	12/31/2025
SWAP agreement (Citibank 4131)	(65,449)	82,325	(1,861)	-	(15,015)	-
SWAP agreement (Santander) – 6 th issuance	34,243	(17,761)	-	26,716	13,740	56,938
SWAP agreement (XP) – 17 th issuance	-	5,826	9,131	-	-	14,957
SWAP agreement (Santander) – 18 th issuance	-	15,241	(2,852)	-	-	12,389
SWAP agreement (BR Partners)	36,513	(18,899)	-	27,210	13,559	58,383
SWAP agreement (Itaú)	12,021	(6,257)	-	8,094	4,541	18,399
SWAP LP Agreement (ABC Brasil)	12,352	(7,417)	-	8,494	4,784	18,213
NDF agreement Saíra	(9,385)	573	-	-	6,198	(2,614)
Parent	20,295	53,631	4,418	70,514	27,807	176,665
Total assets	(74,834)					(2,617)
Total liabilities	95,129					179,282
NDF agreement Juruá	(4,520)	3,302	-	-	(118)	(1,336)
Consolidated	15,775	56,933	4,418	70,514	27,689	175,329
Total assets	(79,354)					(3,953)
Total liabilities	95,129					179,282

18.3. Sensitivity analysis on financial instruments and derivatives

The Company and its subsidiaries conducted sensitivity analysis tests as required by the accounting practices, prepared based on the net exposure to the variable rates of the financial assets and financial liabilities, derivative and non-derivative, significant and outstanding at the

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

end of the reporting period, assuming that the amount of assets and liabilities below was outstanding during the entire period, adjusted based on the estimated rates for a probable scenario of the risk behavior that, if occurred, may give rise to adverse results.

The rates used to calculate the probable scenarios are referenced by an independent external source, and these scenarios are used as a basis to define the two additional scenarios with stresses of 25% and 50% in the risk variable considered (scenarios A and B, respectively) in the net exposure, when applicable, as shown below:

	Probable scenario	Scenario A (25% stress)	Scenario B (50% stress)	Realized up to 03/31/2026 on annual basis
CDI ¹	13.00%	16.25%	19.50%	14.61%
IPCA ¹	4.86%	6.08%	7.29%	7.91%
PTAX	5.25	6.5625	7.8750	5.2194
Sek	0.5741	0.7176	0.8612	0.5475
IGPM	4.80%	6.00%	7.20%	0.78%

¹According to data disclosed by the Central Bank of Brazil (BACEN) (Focus Report – Aggregate Median), on April 24, 2026.

Sensitivity analyses of the net exposure of financial instruments to the increases in interest and/or exchange rates	Balance as at 03/31/2026	Effect on profit before taxes – January to March 2026 – increase (decrease)		
		Probable	Scenario A	Scenario B
Non-hedged				
<i>Consolidated</i>				
<i>Financial assets</i>				
<i>Cash equivalents and securities</i>				
- CDI	1,641,031	(163,639)	174,255	543,058
<i>Financial liabilities</i>				
<i>Financing and debentures</i>				
- CDI	4,836,482	78,018	(79,877)	(237,789)
- IPCA	6,760,488	207,061	124,578	42,091
- IGPM	317,513	(12,805)	(16,631)	(20,457)
		108,635	202,325	326,903
Non-hedged				
<i>Parent</i>				
<i>Financial assets</i>				
<i>Cash equivalents and securities</i>				
- CDI	1,491,078	(148,686)	158,332	493,435
<i>Financial liabilities</i>				
<i>Financing and debentures</i>				
- CDI	4,836,482	78,018	(79,877)	(237,789)
- IPCA	5,573,634	170,710	102,707	34,701
- IGPM	317,513	(12,805)	(16,631)	(20,457)
		87,237	164,531	269,890
Hedged				
<i>Parent and Consolidated</i>				
<i>Financial liabilities</i>				
<i>Debentures</i>				
- CDI	2,047,831	32,760	(33,541)	(99,850)
- IPCA	2,186,271	67,480	40,599	13,717
<i>Derivatives</i>				
Long position - CDI	(2,047,831)	(32,760)	33,541	99,850
Short position - IPCA	(2,186,271)	(67,480)	(40,599)	(13,717)
NDF – Sek currency	(2,164)	58	369	680
NDF – Dollar	(3,700)	22	953	1,883
Total net effect – Parent and Consolidated		80	1,322	2,563

18.4. Risk management framework

The Company has a structured risk management process, which is a continuing and multidisciplinary practice, based on best market practices, aiming at reducing the level of uncertainty in the attainment of the Company's strategic goals and ensuring the preservation of the enterprise value and business continuity, in addition to promoting the integrated management of the main risks to which the Company is exposed. The methodology adopted in risk management is defined in the Risk Management Standard, approved in 2016 by the Board of Directors and reviewed in 2022, and is based on internationally accepted standards, such as the Enterprise Risk Management model (COSO-ERM) and ISO 31.000.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

The risk management of the Company and its subsidiaries aims at identifying and analyzing the risks considered as significant by Management. The Company and its subsidiaries do not contract or trade financial instruments, including derivative financial instruments for speculative purposes.

18.4.1. Capital risk management

The Company and its subsidiaries manage their capital to ensure that they can continue as going concern, while maximizing the return to all stakeholders by optimizing the balance of debt and equity. Capital structure is comprised of net debt, that is, borrowings and financing, derivative financial instruments, debentures and lease liability, less cash and cash equivalents, securities and equity.

18.4.2. Market risk

18.4.2.1. Foreign exchange rate risk management

The Company is exposed to the currency risk in borrowings indexed to a currency other than the Company's functional currency, i.e., the Brazilian real (R\$).

On September 26, 2025, the Company settled its exchange rate-linked debt. To mitigate such risk, the Company has entered into derivative financial instruments (swap) to hedge all future payments of principal and interest against fluctuations of the US dollar and the Secured Overnight Financing Rate (SOFR). The Company settled both instruments on the same date.

18.4.2.2. Interest rate risk management

The revenue of the Company and its subsidiaries, under the terms of the concession agreements and current regulations, is updated annually by inflation indexes. The RAP is adjusted through an approving resolution, following approval by the Board of Directors of ANEEL, which is valid for the period from July 1 of one year to June 30 of the following year. In the event of deflation, the concessionaires will have their revenues reduced and, as a result, incur potential impacts on their results.

To mitigate the risk of funding with costs and repayment terms considered adequate, the Company and its subsidiaries permanently monitor the payment schedules of their obligations and their cash generation. There were no significant changes in the exposure of the Company and its subsidiaries to market risks or in the way they manage and measure such risks.

The Company and its subsidiaries are exposed to fluctuations of floating interest rates on borrowings and financing, debentures and short-term investments. Such risk is managed by the monitoring of changes in interest rates and maintenance of an appropriate mix between assets and liabilities denominated in floating interest rates. Also, the Company contracts different interest rate swaps, in which the Company agrees to swap, in specific intervals, the difference between the amounts of the variable interest rates (CDI) for the IPCA variable interest rate (TAESA's 6th debenture issuance) and IPCA variable interest rates for CDI variable interest rates (TAESA's 17th and 18th debenture issuances), calculated based on the amount of the notional principal agreed among upon the parties. These swaps intend to align the cash flow from debenture obligations with the cash flow from concessions, both subject of the hedge relationship. As at March 31, 2026, after considering the effects of the interest rate swaps, approximately 60.47% of the debentures issued by the Group were subject to inflation + fixed rate. The Company's debt is broken down by index in note 14.1 – Borrowings and financing and note 14.2 – Debentures, and concessions are broken down in note 7.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

18.5. Credit risk management

The credit risk refers to the risk of a counterparty not performing its contractual obligations, which would result in financial losses for the Company. This risk basically arises from investments held with banks and financial institutions.

The credit risk in funds and derivative financial instruments is limited because the counterparties are represented by banks and financial institutions with satisfactory risk ratings, which represents a high probability that no counterparty will fail to perform its obligations.

With respect to the credit risk arising from transactions with customers and the concession contract asset, Management analyzes on a case-by-case basis the need to account for allowance for losses, effective write-offs or credit analyses in relation to its customers, since the CUST entered into between ONS and the grid users ensures the receipt of the amounts owed by users to the transmission companies for the services provided. Lawsuits are monitored and evaluated so that the appropriate classifications can be assigned.

18.6. Liquidity risk management

The Company and its subsidiaries manage the liquidity risk by maintaining adequate reserves, bank credit lines and credit facilities to raise new borrowings, based on the monitoring of cash flows and maturity profiles.

The table below: (a) shows in details the remaining contractual maturity of the financial liabilities (and the Company's and its subsidiaries' contractual repayment terms), notably related to borrowings and financing, debentures, including linked derivative instruments, as the other non-derivative financial liabilities, such as trade payables and other financial liabilities, mature within less than 12 months, as shown in the balance sheet; (b) has been prepared according to undiscounted cash flows of financial liabilities based on the closest date in which the Company and its subsidiaries must settle their relevant obligations; and (c) includes the interest and principal cash flows.

Borrowings, financing, debentures and derivative financial instruments	Up to 1 month	1 to 3 months	3 months to 1 year	1-2 years	2-3 years	3-5 years	Over 5 years	Total
Post-fixed	62,671	986,533	815,635	862,499	2,294,155	2,461,565	7,338,140	14,821,198
Derivative financial instruments	486	(428,525)	225	-	-	-	-	(427,814)
Parent	63,157	558,008	815,860	862,499	2,294,155	2,461,565	7,338,140	14,393,384
Post-fixed	716	59,068	63,511	128,504	134,294	282,683	1,999,086	2,667,862
Derivative financial instruments	-	-	1,379	2,322	-	-	-	3,701
Consolidated	63,873	617,076	880,750	993,325	2,428,449	2,744,248	9,337,226	17,064,947

18.7. Operational risk management

It is the risk of incurring direct or indirect losses due to a series of reasons associated to the Company's business processes, personnel, technology, and infrastructure, as well as external factors, except credit, market, and liquidity risks, such as those arising from legal and regulatory requirements, and generally accepted corporate behavior standards. The main operational risks to which the Company and its subsidiaries are exposed are:

Regulatory risks – Extensive legislation and governmental regulation issued by the following bodies: Ministry of Mines and Energy (MME), ANEEL, ONS, Ministry of Environment and Brazilian Securities and Exchange Commission (CVM).

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

If the Company infringes any provisions of the applicable law or regulation, such infringement may result in the imposition of penalties by the competent authorities.

Insurance risk – Insurance taken against operational risk and civil liability for its substations. Although the Company adopts insurance taking criteria for operational risk and civil liability in order to implement the best practices adopted by other recognized companies operating in the sector, damages to the transmission lines against losses arising from fire, lightning, explosion, short circuit and power interruption, are not covered, which could give rise to significant additional costs and investments.

Discontinued service risk - In case of discontinued services, the Company and its subsidiaries will reduce their revenues due to some penalties applied depending on the type, level and period of discontinued services, as determined by the regulatory agency. In case of discontinued services for a long period, the related effects can be relevant.

Infrastructure construction and development risk - Should the Company and its subsidiaries expand their businesses through the construction of new transmission facilities, they might be exposed to the risks inherent in the construction activity, works delays and potential environmental damages that could give rise to unexpected costs and/or penalties. In case of any delay or environmental damage within the scope of the infrastructure construction and development, these events may adversely affect the Company's and its subsidiaries' operating performance or delay its expansion programs, in which event the Company's and its subsidiaries' financial performance could be adversely impacted.

As the Company and its subsidiaries rely on third parties to obtain the equipment used in their facilities, they are subject to price increases, delays in delivery and failure by these suppliers, which may adversely affect activities and profit or loss.

Due to the technical specifications required for certain equipment, the supplier market may have a concentration or limitation of qualified players, especially for items of greater complexity. In some cases, this limitation can reduce immediate supply alternatives.

In view of this scenario, the Company acts continuously and strategically in the expansion and diversification of its supply portfolio, including the active search and technical evaluation of domestic and foreign suppliers, with the objective of mitigating concentration and dependence risks. This prospecting considers strict criteria of quality, price, deadline, production capacity and technical compliance, as well as qualification and approval processes.

If any supplier discontinues production or interrupts the commercialization of strategic equipment, there may be an impact on the continuity of operations, requiring the acceleration of the qualification process of new suppliers or the development of alternative solutions. This movement may require additional investments and adaptation periods, with potential effects on the Company's financial condition and operating results.

Technical risk – Any event of act of God or force majeure may cause economic and financial effects higher than those estimated in the original project. In these cases, the costs necessary for the recovery of facilities to operating conditions must be borne by the Company and its subsidiaries. If these risks materialize, the Company's financial and operating performance may be adversely impacted.

Litigation risk – The Company and its subsidiaries are parties to various legal and administrative proceedings, which are monitored by their legal counsel. The Company periodically analyzes the information released by its legal counsel to conclude on the likelihood of favorable outcome on the lawsuits, thus avoiding financial losses and damages to its reputation and seeking cost efficiency.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

Senior Management is responsible for developing and implementing controls to mitigate operational risks: (i) requirements for appropriate segregation of duties, including independent authorization of transactions; (ii) requirements for transaction reconciliation and monitoring; (iii) compliance with regulatory and legal requirements; (iv) control and procedure documentation; (v) requirements for periodic assessment of operational risks faced and adjustment of controls and procedures to address the identified risks; (vi) operating loss and proposed corrective actions reporting requirements; (vii) development of contingency plans; (viii) professional training and development; (ix) ethical and business standards; and (x) risk mitigation, including insurance, where effective.

19. EARNINGS PER SHARE

	Parent	
	03/31/2026	03/31/2025
Net result for the period	353,646	365,161
Net result for the period proportional to the common shares (1)	202,133	208,714
Weighted average number of common shares (2) ¹	590,714	590,714
Net result for the period proportional to the preferred shares (3)	151,513	156,447
Weighted average number of preferred shares (4) ¹	442,783	442,783
Basic and diluted earnings per common share - R\$ = (1) and (2) ²	0.34218	0.35333
Basic and diluted earnings per preferred share - R\$ = (3) and (4) ²	0.34218	0.35333

¹ Number in lots of 1,000 shares. ² The Company does not have dilutive instruments.

20. NET OPERATING REVENUE

Breakdown of net operating revenue	Consolidated		Parent	
	03/31/2026	03/31/2025	03/31/2026	03/31/2025
Compensation for concession contract asset	294,400	291,839	194,109	198,422
Inflation adjustment to concession contract asset	92,003	231,530	26,821	143,045
Operation & maintenance	287,392	268,254	272,341	254,913
Infrastructure implementation	444,533	267,999	102,973	133,897
Variable portion ¹	(3,051)	(6,749)	(785)	(6,667)
Other revenue	7,718	13,646	4,780	12,411
Gross operating revenue	1,122,995	1,066,519	600,239	736,021
Current PIS and COFINS	(40,011)	(38,339)	(29,224)	(29,647)
Deferred PIS and COFINS	(19,434)	(18,812)	(4,407)	(9,237)
Service tax (ISS) and State VAT (ICMS)	(103)	(218)	(103)	(155)
Sector charges ²	(26,093)	(26,257)	(23,976)	(24,342)
Revenue deductions	(85,641)	(83,626)	(57,710)	(63,381)
Net operating revenue	1,037,354	982,893	542,529	672,640

¹ Portion to be deducted from the transmission company's revenue for failing to provide appropriate public transmission services. The variable portion can be classified as Unscheduled when the system becomes unavailable due to accident and as Scheduled when there is maintenance in equipment part of the transmission line. ² Sector charges defined by ANEEL and set forth in the law, used in R&D incentives, establishment of RGR of public services, inspection fee, Energy Development Account and Alternative Power Sources Incentive Program.

Average performance obligation margins	Consolidated		Parent	
	03/31/2026	03/31/2025	03/31/2026	03/31/2025
Infrastructure implementation				
- Revenue	444,533	267,999	102,973	133,897
- Costs	(312,194)	(268,610)	(82,456)	(77,880)
Margin (R\$)	132,339	(611)	20,517	56,017
Perceived margin (%)	29.77%¹	-0.23%²	19.92%	41.84%
Operation & Maintenance – O&M				
- Revenue	287,392	268,254	272,341	254,913
- Costs	(50,460)	(55,620)	(42,298)	(47,574)
Margin (R\$)	236,932	212,634	230,043	207,339
Perceived margin (%)³	82.44%	79.27%	84.47%	81.34%

¹The variations reflect the efficiency in construction of the pre-operational companies Ananaí and Juruá, as well as the enhancements of ATE. Offset by the energization of Capacitor Banks in Novatrans. ²The variations basically refer to the construction margin review due to

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

the environmental licensing impacts on the project and subsequent review of the project CAPEX curve in 2025. ³The variations reflect the higher revenue from the completion of enhancements in the Capacitor Banks of Novatrans and Pitiguari project.

Reconciliation between gross revenue and the revenue recorded for IRPJ and CSLL taxable purposes	Consolidated		Parent	
	03/31/2026	03/31/2025	03/31/2026	03/31/2025
Gross operating revenue	1,122,995	1,066,519	600,239	736,021
(+/-) Effects of corporate adjustments and taxes on cash basis	(129,247)	(310,229)	(71,985)	(261,227)
Taxable gross operating revenue	993,748	756,290	528,254	474,794

21. NATURE OF COSTS AND EXPENSES

	Consolidated		Parent	
	03/31/2026	03/31/2025	03/31/2026	03/31/2025
- Salaries and wages	(32,944)	(31,499)	(22,769)	(22,957)
- Benefits	(21,377)	(18,258)	(19,493)	(16,525)
- FGTS and INSS	(12,989)	(12,421)	(12,060)	(11,409)
Personnel	(67,310)	(62,178)	(54,322)	(50,891)
- Infrastructure cost	(312,194)	(268,610)	(82,456)	(77,880)
- O&M	(4,675)	(21,154)	(3,847)	(20,322)
- Other	(1,276)	(1,111)	(1,111)	(941)
Materials	(318,145)	(290,875)	(87,414)	(99,143)
Third-party services services	(17,722)	(17,931)	(15,181)	(14,941)
Depreciation and amortization	(23,003)	(7,888)	(22,967)	(7,869)
- Provision for legal risks	(769)	(2,124)	(715)	(596)
- Other	(4,157)	(4,637)	(2,864)	(3,862)
Other operating costs	(4,926)	(6,761)	(3,579)	(4,458)
Total costs and expenses	(431,106)	(385,633)	(183,463)	(177,302)

The income statement uses a classification of costs and expenses based on their function, which nature of the main amounts is as follows:

Costs on materials: expenses on construction, operation & maintenance of the transmission lines and substations.

Costs and expenses on outside services: expenses on software licenses, website hosting services, administrative consulting, surveillance and cleaning services, systems/computer maintenance, transportation, water, electric power and gas.

Other operating income, costs and expenses: related to the reversal of the provision for additional costs, as well as expenses on taxes, contributions and fees, consumables and insurance.

22. FINANCE INCOME (COSTS)

	Consolidated		Parent	
	03/31/2026	03/31/2025	03/31/2026	03/31/2025
Interest on short-term investments	31,419	20,168	25,402	13,818
Interest on escrow deposits	2,308	622	1,447	1,403
Other income	513	980	286	557
Finance income	34,240	21,770	27,135	15,778
Borrowings and financing				
- Interest incurred	(911)	(6,278)	-	(5,135)
- Exchange rate changes	-	29,841	-	29,841
- Fair value adjustment	-	1,908	-	1,908
	(911)	25,471	-	26,614
Debentures				
- Interest incurred	(234,622)	(203,887)	(220,917)	(190,148)
- Inflation adjustments	(113,372)	(136,538)	(95,850)	(113,510)
- Fair value adjustment	(10,419)	-	(10,419)	-
	(358,413)	(340,425)	(327,186)	(303,658)
Derivative financial instruments				
- Interest incurred	1,703	(9,703)	1,703	(9,708)
- Exchange rate changes	3,342	(35,157)	978	(32,219)

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

	Consolidated		Parent	
	03/31/2026	03/31/2025	03/31/2026	03/31/2025
- Fair value adjustment	10,419	(1,908)	10,419	(1,908)
	15,464	(46,768)	13,100	(43,835)
Total finance costs linked to debts	(343,860)	(361,722)	(314,086)	(320,879)
Leases	(11)	(34)	(11)	(34)
Other finance costs, net	1,307	(4,305)	4,588	(1,980)
Finance costs	(342,564)	(366,061)	(309,509)	(322,893)
Finance income (costs), net	(308,324)	(344,291)	(282,374)	(307,115)

Finance income and costs linked to debts and financial instruments – per type	Consolidated		Parent	
	03/31/2026	03/31/2025	03/31/2026	03/31/2025
Interest incurred	(233,830)	(219,868)	(219,214)	(204,991)
Inflation adjustments	(113,372)	(136,538)	(95,850)	(113,510)
Exchange rate changes	3,342	(5,316)	978	(2,378)
	(343,860)	(361,722)	(314,086)	(320,879)

23. INCOME TAX AND SOCIAL CONTRIBUTION CREDIT (EXPENSE)

	Consolidated		Parent	
	03/31/2026	03/31/2025	03/31/2026	03/31/2025
Current IRPJ and CSLL	(14,480)	(7,165)	(7,043)	(5,092)
Deferred IRPJ and CSLL	(40,024)	(50,760)	(7,494)	(29,033)
	(54,504)	(57,925)	(14,537)	(34,125)

Reconciliation of effective IRPJ and CSLL rate – taxable income	Consolidated		Parent	
	03/31/2026	03/31/2025	03/31/2026	03/31/2025
Profit before taxes	408,150	423,086	368,183	399,286
IRPJ and CSLL expenses calculated at the rate of 34%	(138,771)	(143,849)	(125,182)	(135,757)
Share of profit (loss) of subsidiaries	37,477	57,840	99,107	71,761
Tax incentive - IRPJ - SUDAM/SUDENE	17,871	2,567	13,359	-
Adjustments to deferred taxes due to tax regime change - SPT	(4,235)	-	-	-
Consolidated companies – deemed income	33,036	(3,792)	-	-
Untimely adjustments – write-off of deferred taxes referring to the cost of debentures	-	23,022	-	23,022
Untimely adjustments – write-off of deferred taxes referring to merged tax credits – goodwill	-	6,720	-	6,720
Other	118	(433)	(1,821)	129
IRPJ and CSLL expense	(54,504)	(57,925)	(14,537)	(34,125)
Effective rate	13%	14%	4%	9%

Tax benefit - SUDAM/SUDENE

The Company and its subsidiary JAN are entitled to tax benefits conferred upon by the Amazon Development Superintendence (SUDAM) and/or the Northeast Development Superintendence (SUDENE), which correspond to a 75% decrease in income tax on the operation of transmission concessions. These benefits have the following obligations: (a) prohibition of distribution to shareholders of the unpaid tax amount as a result of such benefit; (b) recognition of tax incentive reserve using the amount resulting from such benefit, which can only be used to absorb losses or increase capital; and (c) application of the benefit in activities directly related to the production in the benefited region.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

Concession	Authorizing Body	Incentive-Granting Report	Location	Term
<u>Parent</u>				
TSN	SUDENE	274/2022	BA	12/31/2031
NVT	SUDAM	114/2024	TO and MA	12/31/2033
GTE	SUDENE	353/2022	PB and PE	12/31/2031
MUN	SUDENE	218/2022	BA	12/31/2031
ATE II	SUDENE	251/2022	PI, MA and BA	12/31/2031
	SUDAM	149/2023	TO	12/31/2032
PAT	SUDENE	327/2022	RN	12/31/2031
ATE III	SUDAM	222/2018	PA and TO	12/31/2027
MIR	SUDAM	141/2023	TO	12/31/2032
<u>Subsidiary</u>				
JAN	SUDENE	046/2022	BA and MG	12/31/2031

Considering all companies merged into Taesa over the past years, the total tax benefit in the Company as at March 31, 2026 was approximately 56.70% on the operating profit from benefited areas.

The Company and its subsidiaries did not fail to comply with the conditions relating to their tax benefits.

24. PENSION PLAN - DEFINED CONTRIBUTION

The Taesaprev Plan, approved by PREVIC, was created at Forluz, a closed-end supplementary private pension entity, of which the Company and its subsidiaries JAN, BRAS, SJT, SPT, LNT, PTG, TNG and ANT became the sponsors. As at March 31, 2026, 75.04% of the subsidiary's rolled workforce and 72.29% of Consolidated workforce were beneficiaries of the Taesaprev Plan (74.69% of Parent and 72.00% of Consolidated as at December 31, 2025).

The Company's sole obligation is to make contributions as determined by the private pension plan's rules, which are settled up to the month subsequent to the recognition of these expenses. The plan assets are recorded separately from the Company's other assets, under Forluz's control. The main sponsor of Forluz is CEMIG (sponsor-founder), one of the Company's controlling shareholders.

The Company may, at any time, according to the law, request the withdrawal of the sponsorship, which will depend on the governmental authority's approval, and will be subject to the prevailing law. In case of a hypothetical withdrawal of the plan sponsor, the sponsor's commitment is fully covered by the plan assets. The amounts of liabilities, costs and expenses are shown in note 12.

25. OTHER INFORMATION

Environmental aspects

The obligations for execution of environmental compensation projects are in progress, based on the schedules established in the respective instruments, when applicable. The environmental compensations provisioned by the Company and its subsidiaries are recorded in line item "Other payables".

The National Environmental Policy establishes that the regular operation of the effective or potentially pollutant activities or those that would somehow cause environmental damages is subject to the previous environmental license.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

Licenses issued to the Company and its operating subsidiaries						
Subsidiary	Section	Operating license	Issuance date	Maturity	Issuing body	REF
Taesa Holding						
NVT	Samambaia/DF - Imperatriz/MA	384/2004	09/06/2011	09/06/2021	IBAMA	(a)
TSN	Serra da Mesa/GO - Sapeaçu/BA	287/2002	08/27/2018	08/27/2028	IBAMA	-
MUN	Camaçari II - Sapeaçu	002212/TEC/LO-2005-	07/24/2005	07/24/2010	IMA/BA (currently INEMA)	(b)
GTE	Goianinha - Mussuré	339/2003	06/26/2015	06/26/2025	IBAMA	(a)
	SE Norfil	2671/2023	11/23/2023	11/23/2028	SUDEMA/PB	-
PAT	Paraíso-Açu	130625/TEC/RLO-2018-1289	06/05/2020	06/05/2026	IDEMA/BA	(c)
ETEO	Taquaraçu - Sumaré	00026/2008	06/13/2008	06/13/2014	CETESB/SP	(d)
NTE	Angelim - Campina Grande	349/2003	12/23/2015	12/23/2025	IBAMA	(a)
	Xingó - Angelim	350/2003	12/23/2015	12/23/2025		(a)
ATE	Londrina - Araraquara	492/2005	02/29/2012	03/01/2022	IBAMA	(a)
STE	Uruguaiana - Santa Rosa	00714/2022	03/08/2022	03/08/2027	FEPAM/RS	-
ATE II	Colinas - Sobradinho	579/2006	02/01/2016	02/01/2026	IBAMA	(a)
ATE III	Itacaiúnas - Colinas	753/2008	06/17/2008	06/17/2012	IBAMA	(a)
	Marabá - Carajás	13722/2022	09/26/2022	09/25/2027	SEMAS/PA	-
SIT	Garabi - Itá I e II	1293/2015	08/04/2025	08/04/2035	IBAMA	-
	LT 230kV Livramento 3 / Santa Maria 3	01976/2023	07/03/2023	04/28/2028	FEPAM/RS	-
SAN	LT 230kV Livramento 3 / Alegrete 2	14134/2023	12/21/2023	07/12/2027	FEPAM/RS	(e)
	SE Maçambará 3	0335/2022	09/28/2022	09/29/2027	FEPAM/RS	-
MIR	SE Livramento 3	954/2022	02/07/2022	02/07/2027	FEPAM/RS	-
	SE Palmas	3359/2019	07/11/2019	07/11/2024	NATURATINS/TO	(f)
	SE Miracema	3523/2019	07/16/2019	07/16/2024		(g)
	Lajeado - Palmas	4149/2019	08/07/2019	08/07/2029		-
	SE Lajeado	4174/2019	08/08/2019	08/08/2024		(g)
Miracema - Lajeado	5297/2019	09/02/2019	09/02/2029	(g)		
Subsidiaries						
MAR	Itabirito II - Vespasiano II	160/2018	01/24/2019	12/21/2028	SEMA/MG	-
SPT	LT 230 SE Barreira II, SE Rio Grande II - Barreiras/São Desidério	10707/2017	11/06/2015	11/06/2020	INEMA/BA	(b)
	LT 230 SE Gilbués, SE Bom Jesus, SE Eliseu Martins - PI	D000008/25	11/07/2025	10/23/2035	SEMAR/PI	-
SJT	LT 500 SE Gilbués II - SE São João do Piauí	D000007/25	07/31/2025	07/31/2035	SEMAR/PI	-
LNT	LT Currais Novos II - Lagoa Nova II	111138/2017	12/08/2017	12/08/2023	IDEMA/RN	(h)
	SE Currais Novos II	129600/2018	12/28/2018	12/28/2024		
BRA	Brasnorte - Nova Mutum	324072/2021	04/14/2021	04/13/2026	SEMAT/MT	(i)
	Juba - Jauru	325303/2021	10/07/2021	10/06/2026	SEMAT/MT	-
JAN	LT 500 KV Bom Jesus da Lapa 2 - Janaúba 3 - Pirapora 2	1623/2021	08/31/2021	08/31/2031	IBAMA	-
PTG	LT 230 KV Abdon Batista - Videira C1 e C2; LT 230 KV Abdon Batista - Barra Grande C3 - CS	1390/2025	05/02/2025	05/02/2029	IMA/SC	-

(a) Renewal requested to IBAMA and effective until its response (CONAMA Resolution 237/97);

(b) The Environmental Institute (IMA) of the State of Bahia (currently INEMA), through Decree 11.235/08, exempts transmission or distribution lines from renewing the operating license;

(c) The former license 2014-072326 TEC/LS 0062 related to the Section Paraíso-Açu Lagoa Nova II, which was effective up to 08/19/2020, was unified in the recent license renewal of Paraíso-Açu. The renewal was requested to IDEMA on 02/02/2026;

(c) Renewal requested to CETESB and effective until its response;

(e) Rectification of the license number made by the body;

(f) Renewal requested by the municipal government of Palmas;

(g) Renewal requested via Naturatins;

(h) Renewal requested to IDEMA/RN. Effective until the body's response;

(i) Renewal requested via SEMA/MT.

Licenses issued to subsidiaries under construction						
Company	Section	Single installation license No.	Operating license	Issuance date	Maturity	Issuing body
ANT	LT 525kV Bateias - Curitiba Leste	-	365881/2026 365911/2026	01/19/2026	01/19/2036	IAT-PR
	LT 500 kV Ponta Grossa - Assis	1500/2024	-	11/27/2024	11/27/2030	IBAMA
TNG	LT 230 kV Encruzo Novo - Santa Luzia III	-	1080405/2025	11/28/2025	11/28/2029	SEMA-MA
	LT 230 kV Açailândia - Dom Eliseu II (+ SE Açailândia e SE Dom Eliseu II)	-	1743/2026	01/30/2026	01/30/2036	IBAMA-MA
	SE Encruzo Novo	1002952/2024	-	01/08/2024	01/08/2028	SEMA-MA
	LT 500 kV Santa Luzia III - Açailândia/Miranda II (Sectioning)	-	1054907/2025	08/07/2025	08/07/2029	SEMA-MA
	SE Santa Luzia III	-	1065104/2025	09/24/2025	09/24/2029	SEMA-MA

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026**

(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

Energization of subsidiary Pitiguari – On June 15, 2025, Pitiguari started receiving 100% of the project’s total RAP, about 26 months in advance for the 1st portion and 22 months in advance for the 2nd portion.

Portion	RA issuance date ¹	Retroactive effects	% of the project’s RAP
2nd - LT 230 kV Abdon Batista - Videira (CD)	06/17/2025	06/15/2025	80%
1st - LT 230 kV Abdon Batista – Barra Grande (C3)	01/08/2025	12/30/2024	20%

¹ Release Term issued by the National Electric System Operator (ONS).

NVT enhancement start of operations: On February 5, 2025, ONS issued the Release Term for the remaining facilities of Imperatriz. With the start of commercial operation of these facilities, the Company began receiving additional RAP of approximately R\$18,100 (for the 2024-2025 cycle), corresponding to 65% of the total RAP for the enhancement, with retroactive effects to February 1, 2025. With this, the enhancement was fully completed with a total RAP of R\$28,069. This RAP is provisional and will be subject to the next tariff review for this concession, which will take place in 2029. This final phase of the enhancement was delivered about 3 months ahead of ANEEL’s deadline.

TSN enhancement start of operations - On September 29, 2025, ONS issued the Release Term corresponding to 100% of the total RAP for the enhancement, with retroactive effects to September 26, 2025, and TSN began receiving additional RAP of approximately R\$11,304 (for the 2025-2026 cycle). On September 7, 2025, ONS had already issued the Release Term corresponding to 90% of the total RAP for such enhancement. This RAP is provisional and will be subject to the next tariff review for this concession, which will take place in 2029.

SPT enhancement start of operations - On December 29, 2025, ONS issued the Release Term corresponding to 100% of the total RAP for the enhancement, with retroactive effects to December 23, 2025, and SPT began receiving additional RAP of approximately R\$6,431 (for the 2025-2026 cycle). On November 20, 2025, ONS had already issued the Release Term corresponding to 91% of the total RAP for such enhancement.

ATE III enhancement start of operations - On March 11, 2026, ONS issued the Release Term corresponding to ATE III enhancement energization. Therefore, the concession is now entitled to receive additional RAP of approximately R\$6,700 (for the 2025-2026 cycle), including PIS/COFINS, with retroactive effects beginning March 4, 2026.

Tangará partial energization: On March 16, 2026, ONS issued the Release Terms referring to the energization of Santa Luzia III substation (500, 230 and 138 kV yards) and sectioning of Açailândia – Miranda II C1 transmission line of 500 kV in connection with Tangará concession. With this release, Tangará will receive a RAP of approximately R\$35,100 (for the 2025-2026 cycle), plus PIS/COFINS, corresponding to 32.5% of the project's total RAP, with retroactive effects to February 25 and March 6, 2026. The project was partially delivered about 24 months ahead of ANEEL's deadline of March 2028.

26. EVENTS AFTER THE REPORTING PERIOD

Partial energization of Saíra concession: on April 27, 2026, ONS issued the Release Terms referring to the energization of Converter Garabi 1 within the scope of the retrofit project. Upon such energization, Saíra will receive additional RAP in the approximate amount of R\$23,019 (for the 2025-2026 cycle), plus PIS/COFINS, equivalent to 12% of the concession total RAP, with retroactive effects to April 15, 2026. The project was partially delivered about 23 months ahead of ANEEL's regulatory deadline of March 2028.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026**

(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

Partial energization of subsidiary Tangará: From April 10 to April 15, 2026, ONS issued the Release Terms corresponding to the energization of Açailândia substation. Upon such energization, Tangará will receive additional RAP in the approximate amount of R\$23,039 (for the 2025-2026 cycle), plus PIS/COFINS, equivalent to 21.3% of the project's total RAP, with retroactive effects between April 10 and April 13, 2026. The project was partially delivered about 23 months ahead of ANEEL's regulatory deadline of March 2028.

Approval of interest on capital: On May 6, 2026, the Company's Board of Directors approved the distribution of interest on capital for the first quarter of 2026, in the amount of R\$192,574, equivalent to R\$0.18633271466 per share (common/preferred) or R\$0.55899814398 per unit, based on the shareholding position of May 11, 2026. The ex-interest on capital date is May 12, 2026, and payment will be made on August 26, 2026.

Approval of the allocation of profit for 2025 – On April 29, 2026, the Company's Annual Shareholders' Meeting approved the allocation of profit for 2025. The payments of remaining mandatory minimum dividends in the amount of R\$52,876 (R\$0.05116204939 per common share/preferred share or R\$0.15348614817 per Unit) and proposed additional dividends in the amount of R\$260,226 (R\$0.25179137882 per common share/preferred share or R\$0.75537413646 per Unit) will be made to shareholders on May 27, 2026, both based on the shareholding position of April 29, 2026. The Company's units will be traded "ex-dividends" beginning April 30, 2026.

Payments of interest to debenture holders:

Company	Issuance	Series	Payment date	Interest
Taesa	12 th issuance	1 st	04/15/2026	20,308
Taesa	12 th issuance	2 nd	04/15/2026	9,927
Taesa	12 th issuance	3 rd	04/15/2026	10,716
Taesa	19 th issuance	Single	04/23/2026	23,054

Capital increase in subsidiaries:

Company	Payment date	Approval date	Approving body	Amount
Ananaí	04/06/2026	04/02/2026	AGE	20,000
	04/17/2026	04/16/2026		35,000
Tangará	04/02/2026	04/02/2026	AGE	15,000
	04/17/2026	04/16/2026		10,000

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2026
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)**

Executive Board	
Officers	Title
Rinaldo Pecchio Junior	Chief Executive Officer
Vago	Chief Legal and Regulatory Officer
Catia Cristina Teixeira Pereira	Chief Financial and Investor Relations Officer
Luis Alessandro Alves	Chief Technical Officer
Maurício Dall'Agnese	Chief Business and Equity Interest Management Officer
Jell Lima de Andrade	Chief Implementation Officer

Board of Directors	
Active Members	
Reynaldo Passanezi Filho (appointed by CEMIG)	
José Reinaldo Magalhães (appointed by CEMIG)	
Daniel Alves Ferreira (appointed by CEMIG)	
Paulo Gustavo Ganime Alves Teixeira (appointed by CEMIG)	
Michele da Silva Gonsales Torres (appointed by CEMIG)	
Carolina Sánchez Restrepo (appointed by ISA)	
Nelson Javier Mesa Palacio (appointed by ISA)	
Jaime Enrique Falquez Ortiga (appointed by ISA)	
Francisco Martins Codorniz Filho (appointed by ISA)	
Denise Lanfredi Tosetti Hills Lopes (independent member)	
Mario Engler Pinto Junior (independent member)	
Celso Maia de Barros (independent member)	
Hermes Jorge Chipp (independent member)	

Supervisory Board	
Active Members	Alternates
Felipe José Fonseca Attiê (appointed by CEMIG)	Mirian Paula Ferreira Rodrigues (appointed by CEMIG)
Ronnye Peterson Baía Antunes (appointed by CEMIG)	Luiz Felipe da Silva Veloso (appointed by CEMIG)
Manuel Domingues de Jesus e Pinho (appointed by ISA)	Luciana dos Santos Uchôa (appointed by ISA)
Murici dos Santos (non-controlling preferred shareholders)	Alberto Jorge Alves Oliveira da Costa (non-controlling preferred shareholders)
Marcello Joaquim Pacheco (non-controlling common shareholders)	Rosangela Torres (non-controlling common shareholders)

**Dirlei Luis da Silva Junior
Accountant CRC RJ - 117622/O-5**

(Convenience Translation into English from the Original Previously Issued in Portuguese)

REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

To the Shareholders, Board of Directors and Executive Board of
Transmissora Aliança de Energia Elétrica S.A. - TAESA

Introduction

We have reviewed the accompanying individual and consolidated interim financial information of Transmissora Aliança de Energia Elétrica S.A. ("Company"), included in the Interim Financial Information Form (ITR) for the quarter ended March 31, 2026, which comprises the balance sheet as at March 31, 2026 and the related statements of income, of comprehensive income, of changes in equity and of cash flows for the three-month period then ended, including the explanatory notes.

The Company's Executive Board is responsible for the preparation of the individual and consolidated interim financial information in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, as well as for the presentation of such information in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on review of interim financial information (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the standards on auditing and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the individual and consolidated interim financial information included in the ITR referred to above was not prepared, in all material respects, in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34, applicable to the preparation of Interim Financial Information (ITR), and presented in accordance with the standards issued by the CVM.

Other matters

Statements of value added

The interim financial information referred to above includes the individual and consolidated statements of value added (DVA) for the three-month period ended March 31, 2026, prepared under the responsibility of the Company's Executive Board and presented as supplemental information for international standard IAS 34 purposes. These statements were subject to review procedures performed together with the review of Interim Financial Information (ITR) to reach a conclusion on whether they are reconciled with the interim financial information and the accounting records, as applicable, and if their form and content are consistent with the criteria set forth by technical pronouncement CPC 09 (R1) - Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that these statements of value added were not prepared, in all material respects, in accordance with the criteria defined in such technical pronouncement and consistently with the individual and consolidated interim financial information taken as a whole.

Convenience translation

The accompanying individual and consolidated interim financial information has been translated into English for the convenience of readers outside Brazil.

Rio de Janeiro, May 6, 2026


DELOITTE TOUCHE TOHMATSU
Auditores Independentes Ltda.


Marcelo Salvador
Engagement Partner

STATEMENTS FROM THE EXECUTIVE BOARD

The members of the Executive Board of Transmissora Aliança de Energia Elétrica S.A. (the "Company"), undersigned and acting in performing their legal and statutory duties, declare that:

- (i) Reviewed, discussed and agree with the opinions of the Company's independent auditors expressed in the financial statement review report for the 1st quarter of 2026, ended March 31, 2026 and respective supplementary documents;
- (ii) Reviewed, discussed and agree with the Company's financial statements for the 1st quarter of 2026, ended March 31, 2026 and respective related additional documents.

Rio de Janeiro, May 6, 2026.

Rinaldo Pecchio Junior
Chief Executive Officer

Cátia Cristina Teixeira Pereira
Chief Financial and Investor Relations
Officer

Luis Alessandro Alves
Technical Director

Jell Lima de Andrade
Implementation Director

Maurício Dall'Agnese
Business and Holdings Management Director