(Convenience Translation into English from the Original Previously Issued in Portuguese)

Transmissora Aliança de Energia Elétrica S.A. and Subsidiaries

Individual and Consolidated
Interim Financial Information
for the Quarter Ended June 30, 2026 and
Report on Review of
Interim Financial Information

Deloitte Touche Tohmatsu Auditores Independentes Ltda.

Contents

Company Information / Capital Breakdown

Number of Shares (Thousand)	Current Quarter 06/30/2026
Of Paid-in Capital	
Common shares	590,714
Preferred shares	442,783
Total	1,033,497
Treasury	
Common shares	0
Preferred shares	0
Total	0

Individual Financial Statements / Balance Sheet – Assets

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 06/30/2026	Prior Year 12/31/2025
1	Total assets	19,928,706	19,827,147
1.01	Current assets	2,091,119	2,774,115
1.01.01	Cash and cash equivalents	164,606	681,498
1.01.01.01	Cash and banks	521	629
1.01.01.02	Short-term investments	164,085	680,869
1.01.02	Short-term investments	150,728	381,785
1.01.03	Trade receivables	216,060	208,164
1.01.03.01	Trade receivables	216,060	208,164
1.01.03.01.01	Receivables from concessionaries and assignees	216,060	208,164
1.01.06	Recoverable taxes	100,506	130,092
1.01.06.01	Current recoverable taxes	100,506	130,092
1.01.08	Other current assets	1,459,219	1,372,576
1.01.08.03	Other	1,459,219	1,372,576
1.01.08.03.02	Derivative financial instruments	1,145	0
1.01.08.03.03	Dividends receivable	164,791	135,820
1.01.08.03.04	Other receivables and other assets	85,768	80,789
1.01.08.03.05	Concession contract asset	1,207,515	1,155,967
1.02	Noncurrent assets	17,837,587	17,053,032
1.02.01	Long-term assets	7,460,837	7,361,015
1.02.01.04	Trade receivables	19,670	19,670
1.02.01.04.01	Receivables from concessionaries and assignees	19,670	19,670
1.02.01.10	Other noncurrent assets	7,441,167	7,341,345
1.02.01.10.03	Securities	38,011	35,838
1.02.01.10.05	Other receivables	3,039	5,929
1.02.01.10.06	Escrow deposits	51,719	52,025
1.02.01.10.07	Derivative financial instruments	0	2,617
1.02.01.10.10	Concession contract asset	7,348,398	7,244,936
1.02.02	Investments	9,998,802	9,294,555
1.02.02.01	Ownership interests	9,998,802	9,294,555
1.02.02.01.01	Ownership interests in associates	1,799,645	1,719,323
1.02.02.01.02	Ownership interests in subsidiaries	6,723,091	6,178,571
1.02.02.01.03	Ownership interests in joint ventures	1,476,066	1,396,661
1.02.03	Property, plant and equipment	212,265	222,428
1.02.03.01	Property, plant and equipment in operation	211,948	222,315
1.02.03.02	Lease right of use	317	113
1.02.04	Intangible assets	165,683	175,034
1.02.04.01	Intangible assets	165,683	175,034

Individual Financial Statements / Balance Sheet – Liabilities

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 06/30/2026	Prior Year 12/31/2025
2	Total liabilities	19,928,706	19,827,147
2.01	Current liabilities	660,511	2,038,891
2.01.02	Trade payables	104,699	160,998
2.01.02.01	Domestic suppliers	104,699	160,998
2.01.02.01.01	Domestic suppliers	104,699	160,998
2.01.03	Taxes payable	41,776	35,281
2.01.03.01	Federal taxes payable	28,368	20,640
2.01.03.02	State taxes payable	11,528	12,328
2.01.03.03	Municipal taxes payable	1,880	2,313
2.01.04	Borrowings and financing	153,269	1,287,626
2.01.04.02	Debentures	152,913	1,287,195
2.01.04.03	Finance lease	356	431
2.01.05	Other payables	360,767	554,986
2.01.05.02	Other	360,767	554,986
2.01.05.02.01	Dividends and interest on capital payable	161,112	355,317
2.01.05.02.04	Regulatory charges	50,988	45,486
2.01.05.02.06	Other payables	148,667	154,183
2.02	Noncurrent liabilities	11,197,280	10,179,274
2.02.01	Borrowings and financing	9,653,392	8,543,141
2.02.01.02	Debentures	9,652,953	8,542,958
2.02.01.03	Finance lease	439	183
2.02.02	Other payables	227,105	362,843
2.02.02.02	Other	227,105	362,843
2.02.02.02.03	Other payables	169,554	183,561
2.02.02.02.04	Derivative financial instruments	57,551	179,282
2.02.03	Deferred taxes	1,250,665	1,208,600
2.02.03.01	Deferred income tax and social contribution	1,250,665	1,208,600
2.02.03.01.01	Deferred income tax and social contribution	802,042	770,614
2.02.03.01.02	Deferred PIS and COFINS	448,623	437,986
2.02.04	Provisions	66,118	64,690
2.02.04.01	Provisions for tax, social security, labor and civil risks	66,118	64,690
2.02.04.01.01	Provisions for tax risks	15,169	18,500
2.02.04.01.02	Provisions for social security and labor risks	8,836	6,130
2.02.04.01.04	Provisions for civil risks	42,113	40,060
2.03	Equity	8,070,915	7,608,982
2.03.01	Realized capital	3,042,035	3,042,035
2.03.01.01	Subscribed and paid-up capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	3,701,928	3,962,154
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.04	Unrealized earnings reserve	2,920,944	2,920,944
2.03.04.07	Tax incentive reserve	347,927	347,927
2.03.04.08	Additional dividend proposed	0	260,226
2.03.05	Retained earnings/accumulated losses	728,216	0

Individual Financial Statements / Balance Sheet – Liabilities

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 06/30/2026	Prior Year 12/31/2025
2.03.08	Other comprehensive income	0	6,057

Individual Financial Statements / Statement of Income

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 04/01/2026 to 06/30/2026	Accumulated for the Current Year 01/01/2026 to 06/30/2026	Same Quarter in the Prior Year 04/01/2025 to 06/30/2025	Accumulated for the Prior Year 01/01/2025 to 06/30/2025
3.01	Revenue from sales and/or services	647,095	1,189,624	547,026	1,219,666
3.01.01	Revenue from infrastructure, inflation adjustment, operation and maintenance and other, net	453,625	802,045	346,199	820,417
3.01.02	Compensation for concession contract asset	193,470	387,579	200,827	399,249
3.02	Costs of sales and/or services	-43,898	-168,652	-131,116	-256,570
3.02.01	Personnel	-16,035	-37,509	-19,605	-38,067
3.02.02	Material	-14,928	-102,342	-96,772	-195,915
3.02.03	Third-party services	-10,353	-15,508	-11,608	-16,747
3.02.04	Depreciation and amortization	-2,758	-13,420	-907	-1,652
3.02.05	Other operating costs	176	127	-2,224	-4,189
3.03	Gross profit	603,197	1,020,972	415,910	963,096
3.04	Operating expenses/income	314,904	547,686	303,326	462,541
3.04.02	General and administrative expenses	-61,251	-119,960	-60,793	-112,641
3.04.02.01	Personnel and management	-34,768	-67,616	-34,823	-67,252
3.04.02.02	Third-party services	-12,299	-22,325	-8,246	-18,048
3.04.02.03	Depreciation and amortization	-12,381	-24,686	-8,610	-15,734
3.04.02.04	Other operating expenses	-1,803	-5,333	-9,114	-11,607
3.04.06	Share of profit (loss) of subsidiaries	376,155	667,646	364,119	575,182
3.04.06.01	Share of profit (loss) of subsidiaries	376,155	667,646	364,119	575,182
3.05	Profit (loss) before finance income (costs) and taxes	918,101	1,568,658	719,236	1,425,637
3.06	Finance income (costs)	-328,689	-611,063	-225,603	-532,718
3.06.01	Finance income	29,576	56,711	17,352	33,130
3.06.02	Finance costs	-358,265	-667,774	-242,955	-565,848
3.07	Profit (loss) before income taxes	589,412	957,595	493,633	892,919
3.08	Income tax and social contribution	-22,268	-36,805	6,142	-27,983
3.08.01	Current	4,786	-2,257	-1,488	-6,580
3.08.02	Deferred	-27,054	-34,548	7,630	-21,403
3.09	Profit from continuing operations	567,144	920,790	499,775	864,936

Individual Financial Statements / Statement of Income

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 04/01/2026 to 06/30/2026	Accumulated for the Current Year 01/01/2026 to 06/30/2026	Same Quarter in the Prior Year 04/01/2025 to 06/30/2025	Accumulated for the Prior Year 01/01/2025 to 06/30/2025
3.11	Profit for the period	567,144	920,790	499,775	864,936
3.99	Earnings per share (Reais/share)				
3.99.01	Basic earnings per share				
3.99.01.01	Common	0.54876	0.89095	0.48358	0.8369
3.99.01.02	Preferred	0.54876	0.89095	0.48358	0.8369
3.99.02	Diluted earnings per share				
3.99.02.01	Common	0.54876	0.89095	0.48358	0.8369
3.99.02.02	Preferred	0.54876	0.89095	0.48358	0.8369

Individual Financial Statements / Statement of Comprehensive Income

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 04/01/2026 to 06/30/2026	Accumulated for the Current Year 01/01/2026 to 06/30/2026	Same Quarter in the Prior Year 04/01/2025 to 06/30/2025	Accumulated for the Prior Year 01/01/2025 to 06/30/2025
4.01	Profit for the period	567,144	920,790	499,775	864,936
4.02	Other Comprehensive Income	79,789	-6,057	4,456	-3,796
4.02.01	Fair value adjustment to derivative financial instruments	79,789	-6,057	4,456	-3,796
4.03	Comprehensive income for the period	646,933	914,733	504,231	861,140

Individual Financial Statements / Statement of Cash Flows (Indirect Method)

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 06/30/2026	Accumulated for the Prior Year 01/01/2025 to 06/30/2025
6.01	Net cash from operating activities	1,173,373	1,111,436
6.01.01	Cash generated by operations	340,644	261,532
6.01.01.01	Profit for the period	920,790	864,936
6.01.01.02	Share of profit (loss) of subsidiaries	-667,646	-575,182
6.01.01.03	Depreciation and amortization	38,106	17,386
6.01.01.04	Provision for legal risks	3,140	2,067
6.01.01.05	Interest, exchange rate changes and fair value adjustment to borrowings and financing	0	-41,701
6.01.01.06	Interest and inflation adjustment to debentures	648,066	556,644
6.01.01.07	Gain (loss) on derivative financial instruments	34,150	52,113
6.01.01.08	Current income tax and social contribution	2,257	6,580
6.01.01.09	Deferred income tax and social contribution	34,548	21,403
6.01.01.10	Deferred taxes	10,636	14,258
6.01.01.11	Infrastructure implementation cost	89,414	158,762
6.01.01.12	Compensation for concession contract asset	-387,579	-399,249
6.01.01.13	Inflation adjustment to concession contract asset	-240,533	-165,981
6.01.01.14	Revenue from infrastructure implementation	-128,668	-243,216
6.01.01.15	Income from short-term investments	-17,227	344
6.01.01.16	Revenue from inflation adjustment to escrow deposits	-1,964	-5,788
6.01.01.17	Expense on inflation adjustment to contingencies	178	2,554
6.01.01.18	Expected credit losses	0	7,249
6.01.01.19	Provision (reversal) for variable portion	6,205	-11,712
6.01.01.20	Other	-3,229	65
6.01.02	Changes in assets and liabilities	832,729	849,904
6.01.02.01	Receivables from concessionaires and assignees and concession contract asset	598,011	557,719
6.01.02.02	Income tax and social contribution assets, net of liabilities	42,402	64,285
6.01.02.04	Other receivables	182	-22,889
6.01.02.05	Trade payables	-145,712	-170,833
6.01.02.06	Regulatory charges	5,502	3,000
6.01.02.07	Other payables	-28,506	-42,785
6.01.02.08	Dividends received from subsidiaries	177,753	121,986
6.01.02.09	Dividends and interest on capital received from joint ventures and associates	191,675	340,373
6.01.02.10	Income tax and social contribution paid	-8,578	-952
6.02	Net cash from investing activities	-207,103	-951,635
6.02.01	Decrease (increase) in the balance of securities	246,111	-305,813
6.02.04	Net additions to property, plant and equipment and intangible assets	-18,214	-11,822
6.02.07	Capital increase in subsidiaries	-435,000	-634,000
6.03	Net cash from financing activities	-1,483,162	-434,812
6.03.02	Payment of borrowings and financing - interest	0	-11,884
6.03.03	Issuance of debentures, net of transaction costs	797,776	621,198
6.03.04	Payment of debentures - principal	-1,100,924	-304,470
6.03.05	Payment of debentures - interest	-369,205	-319,597
6.03.06	Payment of lease liability	-217	-297

Individual Financial Statements / Statement of Cash Flows (Indirect Method)

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 06/30/2026	Accumulated for the Prior Year 01/01/2025 to 06/30/2025
6.03.07	Payment of dividends and interest on capital	-647,005	-427,986
6.03.08	Derivative financial instruments received (paid)	-163,587	8,224
6.05	Increase (decrease) in cash and cash equivalents	-516,892	-275,011
6.05.01	Opening balance of cash and cash equivalents	681,498	607,653
6.05.02	Closing balance of cash and cash equivalents	164,606	332,642

Individual Financial Statements / Statement of Changes in Equity - 01/01/2026 to 06/30/2026

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	4,044,583	0	-76,372	7,608,982
5.02	Prior-year adjustments	0	0	-82,429	0	82,429	0
5.03	Adjusted opening balances	3,042,035	598,736	3,962,154	0	6,057	7,608,982
5.04	Capital transactions with shareholders	0	0	-260,226	-192,574	0	-452,800
5.04.07	Interest on capital	0	0	0	-192,574	0	-192,574
5.04.08	Additional dividends approved	0	0	-260,226	0	0	-260,226
5.05	Total comprehensive income	0	0	0	920,790	-6,057	914,733
5.05.01	Profit for the period	0	0	0	920,790	0	920,790
5.05.02	Other comprehensive income	0	0	0	0	-6,057	-6,057
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-6,057	-6,057
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,701,928	728,216	0	8,070,915

Individual Financial Statements / Statement of Changes in Equity - 01/01/2025 to 06/30/2025

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504
5.02	Prior-year adjustments	0	0	-58,256	0	58,256	0
5.03	Adjusted opening balances	3,042,035	598,736	3,270,309	0	28,424	6,939,504
5.04	Capital transactions with shareholders	0	0	0	-188,276	0	-188,276
5.04.07	Interest on capital	0	0	0	-188,276	0	-188,276
5.05	Total comprehensive income	0	0	0	864,936	-3,796	861,140
5.05.01	Profit for the period	0	0	0	864,936	0	864,936
5.05.02	Other comprehensive income	0	0	0	0	-3,796	-3,796
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-3,796	-3,796
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,270,309	676,660	24,628	7,612,368

Individual Financial Statements/Statement of Value Added

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 06/30/2026	Accumulated for the Prior Year 01/01/2025 to 06/30/2025
7.01	Revenue	1,310,556	1,335,063
7.01.01	Sale of goods, products and services	1,310,556	1,342,312
7.01.04	Allowance for/reversal of expected credit losses	0	-7,249
7.02	Inputs purchased from third parties	-143,654	-236,664
7.02.02	Materials, power, third-party services and other	-140,175	-230,710
7.02.04	Other	-3,479	-5,954
7.03	Gross value added	1,166,902	1,098,399
7.04	Retentions	-38,106	-17,386
7.04.01	Depreciation, amortization and depletion	-38,106	-17,386
7.05	Wealth created	1,128,796	1,081,013
7.06	Wealth received in transfer	724,357	608,312
7.06.01	Share of profit (loss) of subsidiaries	667,646	575,182
7.06.02	Finance income	56,711	33,130
7.07	Total wealth for distribution	1,853,153	1,689,325
7.08	Wealth distributed	1,853,153	1,689,325
7.08.01	Personnel	87,014	88,518
7.08.01.01	Salaries and wages	43,987	49,665
7.08.01.02	Benefits	36,924	33,617
7.08.01.03	Severance Pay Fund (FGTS).	6,103	5,236
7.08.02	Taxes, fees and contributions	177,575	170,023
7.08.02.01	Federal	175,340	167,716
7.08.02.02	State	719	812
7.08.02.03	Municipal	1,516	1,495
7.08.03	Lenders and lessors	667,774	565,848
7.08.03.01	Interest	648,066	499,422
7.08.03.03	Other	19,708	66,426
7.08.03.03.01	Derivative financial instruments	34,150	67,634
7.08.03.03.02	Leases	21	62
7.08.03.03.03	Other	-14,463	-1,270
7.08.04	Shareholders	920,790	864,936
7.08.04.01	Interest on capital	192,574	188,276
7.08.04.03	Retained earnings / loss for the period	728,216	676,660

Consolidated Financial Statements/ Balance Sheet - Assets

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 06/30/2026	Prior Year 12/31/2025
1	Total assets	22,700,882	22,506,506
1.01	Current assets	2,987,699	3,579,382
1.01.01	Cash and cash equivalents	208,359	741,596
1.01.01.01	Cash and banks	2,436	2,256
1.01.01.02	Short-term investments	205,923	739,340
1.01.02	Short-term investments	335,801	544,150
1.01.03	Trade receivables	286,227	262,410
1.01.03.01	Trade receivables	286,227	262,410
1.01.03.01.01	Receivables from concessionaries and assignees	286,227	262,410
1.01.06	Recoverable taxes	133,243	148,487
1.01.06.01	Current recoverable taxes	133,243	148,487
1.01.08	Other current assets	2,024,069	1,882,739
1.01.08.03	Other	2,024,069	1,882,739
1.01.08.03.02	Derivative financial instruments	2,663	262
1.01.08.03.03	Dividends receivable	24,730	73,118
1.01.08.03.04	Other receivables and other assets	122,430	107,672
1.01.08.03.05	Concession contract asset	1,874,246	1,701,687
1.02	Noncurrent assets	19,713,183	18,927,124
1.02.01	Long-term assets	16,058,671	15,412,856
1.02.01.04	Trade receivables	22,428	22,428
1.02.01.04.01	Receivables from concessionaries and assignees	22,428	22,428
1.02.01.10	Other noncurrent assets	16,036,243	15,390,428
1.02.01.10.03	Securities	42,174	39,785
1.02.01.10.05	Other receivables	15,267	19,471
1.02.01.10.06	Escrow deposits	143,145	142,666
1.02.01.10.07	Derivative financial instruments	2,959	3,691
1.02.01.10.10	Concession contract asset	15,832,698	15,184,815
1.02.02	Investments	3,275,711	3,115,984
1.02.02.01	Ownership interests	3,275,711	3,115,984
1.02.02.01.01	Ownership interests in associates	1,799,645	1,719,323
1.02.02.01.04	Ownership interests in joint ventures	1,476,066	1,396,661
1.02.03	Property, plant and equipment	213,052	223,164
1.02.03.01	Property, plant and equipment in operation	212,735	223,051
1.02.03.02	Lease right of use	317	113
1.02.04	Intangible assets	165,749	175,120
1.02.04.01	Intangible assets	165,749	175,120

Consolidated Financial Statements/ Balance Sheet - Liabilities

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 06/30/2026	Prior Year 12/31/2025
2	Total liabilities	22,700,882	22,506,506
2.01	Current liabilities	858,768	2,285,134
2.01.02	Trade payables	200,594	287,459
2.01.02.01	Domestic suppliers	200,594	287,459
2.01.02.01.01	Domestic suppliers	200,594	287,459
2.01.03	Taxes payable	95,380	85,783
2.01.03.01	Federal taxes payable	42,830	30,444
2.01.03.02	State taxes payable	50,005	49,324
2.01.03.03	Municipal taxes payable	2,545	6,015
2.01.04	Borrowings and financing	185,470	1,340,773
2.01.04.01	Borrowings and financing	4,932	4,819
2.01.04.02	Debentures	180,182	1,335,523
2.01.04.03	Finance lease	356	431
2.01.05	Other payables	377,324	571,119
2.01.05.02	Other	377,324	571,119
2.01.05.02.01	Dividends and interest on capital payable	161,112	355,317
2.01.05.02.04	Regulatory charges	60,866	54,029
2.01.05.02.05	Other payables	155,346	161,773
2.02	Noncurrent liabilities	13,771,199	12,612,390
2.02.01	Borrowings and financing	10,772,425	9,633,669
2.02.01.01	Borrowings and financing	36,947	38,526
2.02.01.01.01	In local currency	36,947	38,526
2.02.01.02	Debentures	10,735,039	9,594,960
2.02.01.03	Finance lease	439	183
2.02.02	Other payables	254,638	386,000
2.02.02.02	Other	254,638	386,000
2.02.02.02.03	Other payables	197,087	206,718
2.02.02.02.04	Derivative financial instruments	57,551	179,282
2.02.03	Deferred taxes	2,545,051	2,404,805
2.02.03.01	Deferred income tax and social contribution	2,545,051	2,404,805
2.02.03.01.01	Deferred income tax and social contribution	1,573,597	1,475,225
2.02.03.01.02	Deferred PIS and COFINS	971,454	929,580
2.02.04	Provisions	199,085	187,916
2.02.04.01	Provisions for tax, social security, labor and civil risks	199,085	187,916
2.02.04.01.01	Provisions for tax risks	18,549	21,831
2.02.04.01.02	Provisions for social security and labor risks	9,793	6,987
2.02.04.01.04	Provisions for civil risks	170,743	159,098
2.03	Consolidated equity	8,070,915	7,608,982
2.03.01	Realized capital	3,042,035	3,042,035
2.03.01.01	Subscribed and paid-up capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	3,701,928	3,962,154
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.04	Unrealized earnings reserve	2,920,944	2,920,944

Consolidated Financial Statements/ Balance Sheet - Liabilities

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 06/30/2026	Prior Year 12/31/2025
2.03.04.07	Tax incentive reserve	347,927	347,927
2.03.04.08	Additional dividend proposed	0	260,226
2.03.05	Retained earnings/accumulated losses	728,216	0
2.03.08	Other comprehensive income	0	6,057

Consolidated Financial Statements / Statement of Income

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 04/01/2026 to 06/30/2026	Accumulated for the Current Year 01/01/2026 to 06/30/2026	Same Quarter in the Prior Year 04/01/2025 to 06/30/2025	Accumulated for the Prior Year 01/01/2025 to 06/30/2025
3.01	Revenue from sales and/or services	1,067,649	2,105,003	1,261,828	2,244,721
3.01.01	Revenue from infrastructure, inflation adjustment, operation and maintenance and other, net	759,947	1,502,901	965,497	1,656,551
3.01.02	Compensation for concession contract asset	307,702	602,102	296,331	588,170
3.02	Costs of sales and/or services	-188,682	-551,337	-545,296	-869,526
3.02.01	Personnel	-21,638	-48,190	-23,994	-46,967
3.02.02	Material	-147,983	-466,128	-501,235	-792,110
3.02.03	Third-party services	-16,390	-22,955	-16,320	-23,173
3.02.04	Depreciation and amortization	-2,753	-13,420	-907	-1,664
3.02.05	Other operating costs	82	-644	-2,840	-5,612
3.03	Gross profit	878,967	1,553,666	716,532	1,375,195
3.04	Operating expenses/income	118,217	159,992	56,146	164,860
3.04.02	General and administrative expenses	-74,568	-143,019	-62,715	-124,118
3.04.02.01	Personnel and management	-45,027	-85,785	-39,822	-79,027
3.04.02.02	Third-party services	-15,221	-26,378	-9,527	-20,605
3.04.02.03	Depreciation and amortization	-12,543	-24,879	-8,634	-15,765
3.04.02.04	Other operating expenses	-1,777	-5,977	-4,732	-8,721
3.04.06	Share of profit (loss) of subsidiaries	192,785	303,011	118,861	288,978
3.04.06.01	Share of profit (loss) of subsidiaries	192,785	303,011	118,861	288,978
3.05	Profit (loss) before finance income (costs) and taxes	997,184	1,713,658	772,678	1,540,055
3.06	Finance income (costs)	-366,539	-674,863	-242,670	-586,961
3.06.01	Finance income	36,855	71,095	31,096	52,866
3.06.02	Finance costs	-403,394	-745,958	-273,766	-639,827
3.07	Profit (loss) before income taxes	630,645	1,038,795	530,008	953,094
3.08	Income tax and social contribution	-63,501	-118,005	-30,233	-88,158
3.08.01	Current	-2,032	-16,512	-6,209	-13,374
3.08.02	Deferred	-61,469	-101,493	-24,024	-74,784
3.09	Profit from continuing operations	567,144	920,790	499,775	864,936

Consolidated Financial Statements / Statement of Income

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 04/01/2026 to 06/30/2026	Accumulated for the Current Year 01/01/2026 to 06/30/2026	Same Quarter in the Prior Year 04/01/2025 to 06/30/2025	Accumulated for the Prior Year 01/01/2025 to 06/30/2025
3.11	Consolidated profit for the period	567,144	920,790	499,775	864,936
3.11.01	Attributable to owners of the Company	567,144	920,790	499,775	864,936
3.99	Earnings per share (Reais/share)				
3.99.01	Basic earnings per share				
3.99.01.01	Common	0.54876	0.89095	0.48358	0.8369
3.99.01.02	Preferred	0.54876	0.89095	0.48358	0.8369
3.99.02	Diluted earnings per share				
3.99.02.01	Common	0.54876	0.89095	0.48358	0.8369
3.99.02.02	Preferred	0.54876	0.89095	0.48358	0.8369

Consolidated Financial Statements/Statement of Comprehensive Income

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 04/01/2026 to 06/30/2026	Accumulated for the Current Year 01/01/2026 to 06/30/2026	Same Quarter in the Prior Year 04/01/2025 to 06/30/2025	Accumulated for the Prior Year 01/01/2025 to 06/30/2025
4.01	Consolidated profit for the period	567,144	920,790	499,775	864,936
4.02	Other comprehensive income	79,789	-6,057	4,456	-3,796
4.02.01	Fair value adjustment to derivative financial instruments	79,789	-6,057	4,456	-3,796
4.03	Consolidated comprehensive income for the period	646,933	914,733	504,231	861,140

Consolidated Financial Statements/Statement of Cash Flows (Indirect Method)

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 06/30/2026	Accumulated for the Prior Year 01/01/2025 to 06/30/2025
6.01	Net cash from operating activities	799,033	628,100
6.01.01	Cash generated by operations	306,249	254,563
6.01.01.01	Profit for the period	920,790	864,936
6.01.01.02	Share of profit (loss) of subsidiaries	-303,011	-288,978
6.01.01.03	Depreciation and amortization	38,299	17,429
6.01.01.04	Provision for legal risks	5,341	3,962
6.01.01.05	Interest, exchange rate changes and fair value adjustment to borrowings and financing	2,210	-39,334
6.01.01.06	Interest and inflation adjustment to debentures	715,541	618,768
6.01.01.07	Gain (loss) on derivative financial instruments	31,009	55,706
6.01.01.08	Current income tax and social contribution	16,512	13,374
6.01.01.09	Deferred income tax and social contribution	101,493	74,784
6.01.01.10	Deferred taxes	40,993	47,822
6.01.01.11	Infrastructure implementation cost	443,168	749,413
6.01.01.12	Compensation for concession contract asset	-602,102	-588,170
6.01.01.13	Inflation adjustment to concession contract asset	-429,752	-324,522
6.01.01.14	Revenue from infrastructure implementation	-656,412	-942,783
6.01.01.15	Income from short-term investments	-25,499	-4,673
6.01.01.16	Revenue from inflation adjustment to escrow deposits	-4,530	-6,989
6.01.01.17	Expense on inflation adjustment to contingencies	9,069	7,110
6.01.01.18	Expected credit losses	0	8,766
6.01.01.19	Provision for variable portion	6,359	-12,125
6.01.01.20	Other	-3,229	67
6.01.02	Changes in assets and liabilities	492,784	373,537
6.01.02.01	Receivables from concessionaires and assignees and concession contract asset	847,988	782,023
6.01.02.02	Income tax and social contribution assets, net of liabilities	26,825	63,180
6.01.02.04	Other receivables	-6,395	-54,846
6.01.02.05	Trade payables	-527,591	-723,201
6.01.02.06	Regulatory charges	6,837	4,230
6.01.02.07	Other payables	-28,060	-28,526
6.01.02.09	Dividends and interest on capital received from joint ventures and associates	191,675	340,373
6.01.02.10	Income tax and social contribution paid	-18,495	-9,696
6.02	Net cash from investing activities	213,018	-471,425
6.02.01	Decrease (increase) in the balance of securities	231,459	-459,040
6.02.04	Additions to property, plant and equipment and intangible assets	-18,441	-12,385
6.03	Net cash from financing activities	-1,545,288	-474,816
6.03.01	Payment of borrowings and financing - principal	-2,213	-1,816
6.03.02	Payment of borrowings and financing - interest	-1,463	-14,040
6.03.03	Issuance of debentures, net of transaction costs	797,793	621,198
6.03.04	Payment of debentures - principal	-1,132,883	-314,200
6.03.05	Payment of debentures - interest	-395,713	-345,958
6.03.06	Payment of lease liability	-217	-297

Consolidated Financial Statements/Statement of Cash Flows (Indirect Method)

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 06/30/2026	Accumulated for the Prior Year 01/01/2025 to 06/30/2025
6.03.07	Payment of dividends and interest on capital	-647,005	-427,987
6.03.08	Derivative financial instruments received (paid)	-163,587	8,284
6.05	Increase (decrease) in cash and cash equivalents	-533,237	-318,141
6.05.01	Opening balance of cash and cash equivalents	741,596	750,976
6.05.02	Closing balance of cash and cash equivalents	208,359	432,835

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2026 to 06/30/2026

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling Interests	Consolidated Equity
5.01	Opening balances	3,042,035	598,736	4,044,583	0	-76,372	7,608,982	0	7,608,982
5.02	Prior-year adjustments	0	0	-82,429	0	82,429	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	3,962,154	0	6,057	7,608,982	0	7,608,982
5.04	Capital transactions with shareholders	0	0	-260,226	-192,574	0	-452,800	0	-452,800
5.04.07	Interest on capital	0	0	0	-192,574	0	-192,574	0	-192,574
5.04.08	Additional dividends approved	0	0	-260,226	0	0	-260,226	0	-260,226
5.05	Total comprehensive income	0	0	0	920,790	-6,057	914,733	0	914,733
5.05.01	Profit for the period	0	0	0	920,790	0	920,790	0	920,790
5.05.02	Other comprehensive income	0	0	0	0	-6,057	-6,057	0	-6,057
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-6,057	-6,057	0	-6,057
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,701,928	728,216	0	8,070,915	0	8,070,915

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2025 to 06/30/2025

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling Interests	Consolidated Equity
5.01	Opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504	0	6,939,504
5.02	Prior-year adjustments	0	0	-58,256	0	58,256	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	3,270,309	0	28,424	6,939,504	0	6,939,504
5.04	Capital transactions with shareholders	0	0	0	-188,276	0	-188,276	0	-188,276
5.04.07	Interest on capital	0	0	0	-188,276	0	-188,276	0	-188,276
5.05	Total comprehensive income	0	0	0	864,936	-3,796	861,140	0	861,140
5.05.01	Profit for the period	0	0	0	864,936	0	864,936	0	864,936
5.05.02	Other comprehensive income	0	0	0	0	-3,796	-3,796	0	-3,796
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-3,796	-3,796	0	-3,796
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,270,309	676,660	24,628	7,612,368	0	7,612,368

Consolidated Financial Statements/Statement of Value Added

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 06/30/2026	Accumulated for the Prior Year 01/01/2025 to 06/30/2025
7.01	Revenue	2,283,338	2,413,611
7.01.01	Sale of goods, products and services	2,283,338	2,422,377
7.01.04	Allowance for/reversal of expected credit losses	0	-8,766
7.02	Inputs purchased from third parties	-519,909	-838,145
7.02.02	Materials, power, third-party services and other	-515,461	-835,888
7.02.04	Other	-4,448	-2,257
7.03	Gross value added	1,763,429	1,575,466
7.04	Retentions	-38,299	-17,429
7.04.01	Depreciation, amortization and depletion	-38,299	-17,429
7.05	Wealth created	1,725,130	1,558,037
7.06	Wealth received in transfer	374,106	341,844
7.06.01	Share of profit (loss) of subsidiaries	303,011	288,978
7.06.02	Finance income	71,095	52,866
7.07	Total wealth for distribution	2,099,236	1,899,881
7.08	Wealth distributed	2,099,236	1,899,881
7.08.01	Personnel	114,371	107,559
7.08.01.01	Salaries and wages	66,978	64,963
7.08.01.02	Benefits	40,643	36,933
7.08.01.03	Severance Pay Fund (FGTS).	6,750	5,663
7.08.02	Taxes, fees and contributions	318,117	287,559
7.08.02.01	Federal	315,525	284,575
7.08.02.02	State	887	1,306
7.08.02.03	Municipal	1,705	1,678
7.08.03	Lenders and lessors	745,958	639,827
7.08.03.01	Interest	717,751	563,913
7.08.03.03	Other	28,207	75,914
7.08.03.03.01	Derivative financial instruments	31,010	71,227
7.08.03.03.02	Leases	21	64
7.08.03.03.03	Other	-2,824	4,623
7.08.04	Shareholders	920,790	864,936
7.08.04.01	Interest on capital	192,574	188,276
7.08.04.03	Retained earnings / loss for the period	728,216	676,660

COMMENTS ON PERFORMANCE AS AT JUNE 30, 2026
(Amounts in thousands of Brazilian reais - R$, unless otherwise stated)

Main developments up to June 30, 2026 and events after the reporting period

01/09/2026 – The National Electric System Operator (ONS) issued the Release Term referring to the enhancement authorized under REA 14.524/2023, in connection with the concession São Pedro Transmissora de Energia S.A. in two stages. Approximately R$5,900 of the additional Annual Permitted Revenue ("RAP"), equivalent to 91% of the RAP amount authorized for such enhancement, with retroactive effects beginning November 20, 2025; and approximately R$500 of additional RAP, equivalent to 9% of the RAP amount authorized for such enhancement, with retroactive effects beginning December 23, 2025

01/15/2026 – The Company paid to debenture holders of the 11th issuance of second series debentures the amount of R$251,827, of which R$216,667 as amortization and R$35,160 as interest.

01/15/2026 – Subsidiary Janaúba paid to debenture holders of the 2nd issuance of debentures the amount of R$16,723, of which R$11,362 as amortization and R$5,361 as interest.

03/11/2026 – ONS issued the Release Term referring to the enhancement energization authorized under REA 15.196/2024 in Itacaiúnas substation related to the installation of the second Reactor Bank pertaining to the concession ATE III Transmissora de Energia S.A. Upon such energization, ATE III is now entitled to receive additional RAP of approximately R$6,700 (for the 2025-2026 cycle), plus PIS/COFINS, with retroactive effects beginning March 4, 2026.

03/15/2026 – The Company completed a fundraising through the 21st issuance of simple, non-convertible, unsecured debentures, in the total amount of R$800,000, in two series, i.e., R$400,000 referring to the 1st series and R$400,000 to the 2nd series.

03/16/2026 – the Company paid to debenture holders of the 7th issuance of debentures the amount of R$40,174, of which R$20,277 as amortization and R$19,897 as interest.

03/16/2026 - the Company paid interest to debenture holders of the 14th issuance of debentures (1st, 2nd and 3rd series) in the amount of R$26,599, as follows: R$10,526 referring to the 1st series, R$2,858 to the 2nd series, and R$13,215 to the 3rd series.

03/16/2026 – the Company paid interest to debenture holders of the 16th issuance of debentures in the amount of R$29,697.

03/16/2026 – the Company paid interest to debenture holders of the 15th issuance of debentures (1st and 2nd series) in the amount of R$83,750, as follows: R$74,666 referring to the 1st series and R$9,084 to the 2nd series.

03/17/2026 – ONS issued the Release Terms referring to the energization of Santa Luzia III substation (500, 230 and 138 kV yards) and sectioning of Açailândia – Miranda II C1 transmission line of 500 kV in connection with concession Tangará Transmissora de Energia Elétrica S.A. (TNG). Upon such energization, Tangará will receive a RAP of approximately R$36,893 (for the 2026-2027 cycle), plus PIS/COFINS, corresponding to 33.73% of the project's total RAP, with retroactive effects between February 25 and March 6, 2026.

04/15/2026 – the Company paid interest to debenture holders of the 12th issuance of debentures (1st, 2nd and 3rd series) in the amount of R$40,951, as follows: R$20,308 referring to the 1st series, R$9,927 to the 2nd series, and R$10,716 to the 3rd series.

04/23/2026 – the Company paid interest to debenture holders of the 19th issuance of debentures in the amount of R$23,054.

04/27/2026: ONS issued the Release Terms referring to the energization of Converter Garabi 1 within the scope of the retrofit project. Upon such energization, Saíra will receive additional RAP in the approximate amount of R$24,106 (for the 2026-2027 cycle), plus PIS/COFINS, equivalent to 13.2% of the concession total RAP, with retroactive effects to April 15, 2026. The project was partially delivered about 23 months ahead of ANEEL's regulatory deadline of March 2028.

04/10/2026 to 04/15/2026: ONS issued the Release Terms corresponding to the energization of Açailândia substation. Upon such energization, Tangará will receive additional RAP in the approximate amount of R$23,623 (for the 2026-2027 cycle), plus PIS/COFINS, equivalent to 21.6% of the project’s total RAP, with retroactive effects between April 10 and April 13, 2026. The project was partially delivered about 23 months ahead of ANEEL's regulatory deadline of March 2028.

05/12/2026: ONS issued the Release Terms referring to the energization of Dom Eliseu II substation, Açailândia - Dom Eliseu II transmission line, and complement of Açailândia substation in connection with concession Tangará. Upon such energization, Tangará will receive additional RAP in the approximate amount of R$23,826 (for the 2026-2027 cycle), plus PIS/COFINS, equivalent to 21.8% of the project's total RAP, with retroactive effects between May 3 and 6, 2026. The project was partially delivered about 22 to 24 months ahead of ANEEL’s regulatory deadline of March 2028.

05/15/2026 – the Company paid to debenture holders of the 6th issuance of debentures (1st and 2nd series) the amount of R$921,690, as follows: R$850,000 as amortization and R$63,069 as interest referring to the 1st series, and R$766 as amortization and R$7,855 as interest referring to the 2nd series.

05/15/2026 – the Company paid interest to debenture holders of the 10th issuance of debentures (1st and 2nd series) in the amount of R$30,144, as follows: R$27,134 referring to the 1st series and R$3,010 to the 2nd series.

05/21/2026 – The Company entered into a Share Purchase Agreement and Other Covenants with Energisa Transmissão de Energia S.A. and Energisa S.A., to acquire 100% of the capital of the following companies: Energisa Goiás Transmissora de Energia I S.A., Energisa Pará Transmissora de Energia I S.A., Energisa Pará Transmissora de Energia II S.A., Energisa Tocantins Transmissora de Energia S.A., and Energisa Tocantins Transmissora de Energia II S.A. The transaction includes five transmission concessions 100% in commercial operation located in the states of Goiás, Bahia, Pará, and Tocantins. The assets add a RAP of approximately R$291,305 in the current cycle.

06/03/2026 – ONS issued the Release Terms referring to the energization of Bateias – Curitiba C1 and C2 transmission line of 525 kV in connection with concession Ananaí. Upon such energization, Ananaí will receive additional RAP of approximately R$45,089 (for the 2026-2027 cycle), plus PIS/COFINS, corresponding to 27.0% of the concession's total RAP, with retroactive effects to May 26, 2026. The project was partially delivered about 10 months ahead of ANEEL’s regulatory deadline of March 2027.

06/15/2026 – Subsidiary Janaúba paid to debenture holders of the 2nd issuance of debentures the amount of R$41,744, of which R$20,597 as amortization and R$21,147 as interest.

06/15/2026 - the Company paid to debenture holders of the 8th issuance of debentures the amount of R$22,241, of which R$13,215 as amortization and R$9,026 as interest.

07/03/2026 – The Company completed a fundraising through the 22nd issuance of simple, non-convertible, unsecured debentures, in the total amount of R$1,700,000, in a single series.

07/14/2026 – Taesa's Extraordinary General Meeting, pursuant to Article 256 of the Brazilian Corporation Law, approved the transaction for the acquisition of 5 energy transmission concessions. The completion of this transaction is subject to the implementation or waiver, as applicable, of customary conditions precedent for this type of transaction, including, among others, the approval from the creditors of the assets.

07/15/2026 – The Company paid interest to debenture holders of the 11th issuance of debentures (2nd series) in the amount of R$16,427.

07/15/2026 – Subsidiary Janaúba paid to debenture holders of the 1st issuance of debentures the amount of R$16,781, of which R$11,756 as amortization and R$5,026 as interest.

07/29/2026 – ONS issued the Release Term referring to the enhancement energization of ATE, which will receive additional RAP of approximately R$19,041 (for the 2026-2027 cycle), plus PIS/COFINS, with retroactive effects beginning July 23, 2026.

07/31/2026 - ONS issued the Release Term referring to the energization of Encruzo Novo substation and Encruzo Novo – Santa Luzia III C1 transmission line of 230 kV. This release, delivered 20 months in advance, guaranteed a RAP of approximately R$ 18,350 (2026-2027 cycle) plus PIS/COFINS, equivalent to 16.2% of the total RAP, retroactive to July 27, 2026. The project was partially delivered about 20 months ahead of ANEEL's regulatory deadline of March 2028.

07/31/2026 - ONS issued the Release Term referring to the energization of Ponta Grossa / Assis C1 and C2 transmission line of 500 kV. Upon such energization, Ananaí will receive additional RAP in the approximate amount of R$ 123,571 (2026-2027 cycle), plus PIS/COFINS, equivalent to 71.3% of the concession's total RAP, with retroactive effects to July 27, 2026. The project was partially delivered about 8 months ahead of ANEEL's regulatory deadline of March 2027.

08/11/2026 – Management will propose to the Company's Board of Directors the approval of the distribution of dividends and interest on capital based on the results as at June 30, 2026, in the amount of R$206,781, equivalent to R$0.20007944484 per share (common/preferred) or R$0.60023833452 per Unit, of which R$123,838 as interest on capital and R$82,943 as interim dividends, with base date of August 14, 2026, and the date of August 17, 2026 as ex-dividends/interest on capital and the payment date on November 26, 2026.

CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE IN THE 2ND QUARTER OF 2026

1. Profit for the Period

Taesa posted consolidated profit of R$567,144 in 2Q26, a 13.5% increase compared 2Q25.

1.1 Net Operating Revenue (NOR)

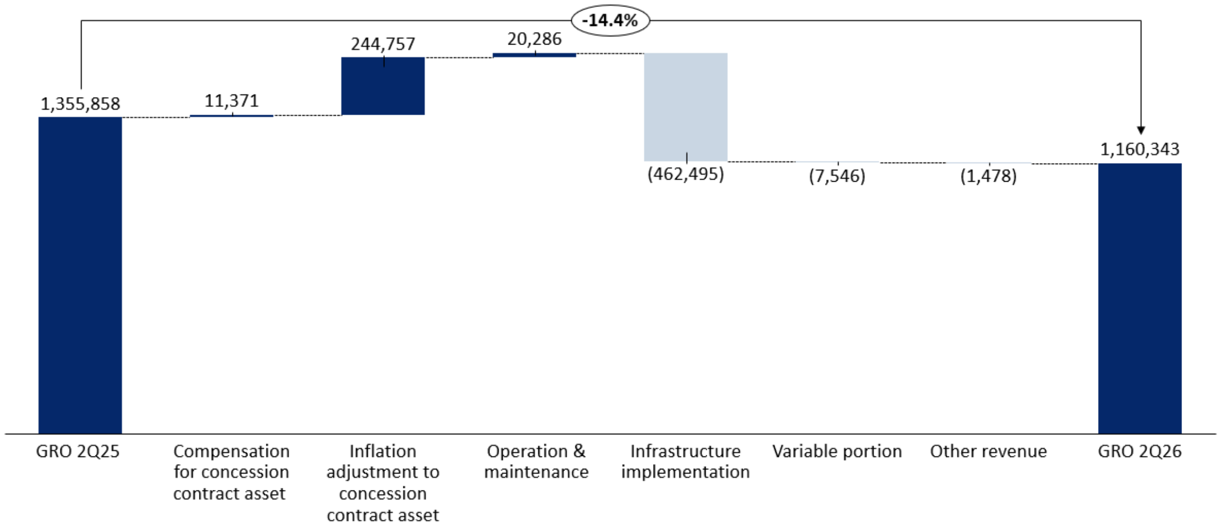
NOR is comprised of gross operating revenue and deductions on gross revenue.

	2Q26	2Q25	Var.	Var.%
NOR	**1,067,649**	**1,261,828**	**(194,179)**	**-15.4%**

1.1.1 Gross Operating Revenue (GOR)

GOR is comprised of the revenue from compensation for concession contract asset, inflation adjustment to concession contract asset, operation & maintenance (O&M) revenue, infrastructure implementation revenue, variable portion and other revenue.

	2Q26	2Q25	Var.	Var.%
Compensation for concession contract asset	307,702	296,331	11,371	3.8%
Inflation adjustment to concession contract asset	337,749	92,992	244,757	263.2%
Operation & maintenance	288,686	268,400	20,286	7.6%
Infrastructure implementation	211,879	674,784	(462,905)	-68.6%
Variable portion	(7,767)	(221)	(7,546)	3,414.5%
Other revenue	22,094	23,572	(1,478)	-6.3%
	1,160,343	**1,355,858**	**(195,515)**	**-14.4%**



Compensation for concession contract asset: The 3.8% increase in 2Q26 basically derives from the completion of Tangará and Pitiguari projects and inflation adjustments to other contract assets pegged to the IPCA, partially offset by the natural drop of contract assets due to receipt amortizations and inflation adjustment to contract assets pegged to the IGP-M.

Inflation adjustment to concession contract asset: The variation of 263.2% refers to the increase in macroeconomic indices IGP-M (4.13% in 2Q26 and -0.59% in 2Q25) and IPCA (2.14% in 2Q26 and 1.25% in 2Q25), in addition to the impacts of the operational start-up of Pitiguari and the partial start-up of Tangará.

Operation & maintenance: The 7.6% increase is mainly due to the 5.32% adjustment (IPCA) for the 2025-2026 cycle, as per ANEEL Ratifying Resolution No. 3,481/2025, for category 3 concessions and 7.03% (IGP-M) for the same cycle for category 2 concessions, in addition to the partial operational start-ups of Tangará and Pitiguari.

Infrastructure implementation: The 68.6% decrease mainly reflects lower investment needs in the Tangará, Saíra (revitalization portion), and Ananaí projects, in line with the physical progress of works and partial deliveries already made, in addition to the full operational start-up of Pitiguari in June 2025.

Variable portion (VP): In 2Q25, results benefited from a reversal of provision in connection with the ETEO concession. In 2Q26, the variation was mainly driven by specific operational events of greater materiality at the Saíra, NTE, Mariana, and Sant'Ana concessions, highlighting Garabi II converter station in Saíra and Xingó/Angelim II transmission line in NTE.

1.1.2 Deductions on GOR

	2Q26	2Q25	Var.	Var.%
Current PIS and COFINS	(44,735)	(39,233)	(5,502)	14.0%
Deferred PIS and COFINS	(21,559)	(29,010)	7,451	-25.7%
Service Tax (ISS) and State VAT (ICMS)	(109)	(103)	(6)	5.8%
RGR, P&D, TFSEE, PROINFA and CDE	(26,291)	(25,684)	(607)	2.4%
	(92,694)	**(94,030)**	**1,336**	**-1.4%**

The deductions on GOR are comprised of taxes, fees and sector charges. The deductions on GOR decreased by 1.4% compared to 2Q26 vs. 2Q25, mainly driven by the reduction of deferred PIS and COFINS in line with Infrastructure Revenue in 2Q26, partially offset by the increase in current PIS and COFINS in line with Monetary Adjustment Revenue in 2Q26.

1.2 Operating costs and expenses

	2Q26	2Q25	Var.	Var.%
Personnel	(66,665)	(63,816)	(2,849)	4.5%
Material	(147,983)	(501,235)	353,252	-70.5%
- Infrastructure implementation	(133,876)	(480,803)	346,927	-72.2%
- O&M	(12,173)	(18,125)	5,952	-32.8%
- Sundry	(1,934)	(2,307)	373	-16.2%
Third-party services	(31,611)	(25,847)	(5,764)	22.3%
Other	(1,695)	(7,572)	5,877	-77.6%
Subtotal	**(247,954)**	**(598,470)**	**350,516**	**-58.6%**
Depreciation and amortization	(15,296)	(9,541)	(5,755)	60.3%
Costs and expenses	**(263,250)**	**(608,011)**	**344,761**	**-56.7%**

Personnel: The 4.5% increase in 2Q26 refers mainly to (i) wage adjustment for employees due to the 2025 collective agreement by 5.32% (IPCA), and (ii) the operational start-up of Pitiguari and partial start-ups of Ananaí and Tangará. The impact of new assets was absorbed by organizational restructuring.

Material: The 70.5% decrease in 2Q26 is related to the (i) Infrastructure Implementation: mainly lower capital expenditures (CAPEX) in operational projects of Tangará, Saíra (revitalization portion), Ananaí, and Pitiguari concessions, and enhancement of TSN concession; (ii) O&M costs: lower investments in Novatrans concession, partially offset by higher investment in Saíra, Janaúba, and Sant'Ana concessions.

Depreciation and amortization: The 60.3% increase in 2Q26 is basically due to asset unitizations in Taesa.

1.3 Share of profit (loss) of subsidiaries

	2Q26	2Q25	Var.	Var.%
ETAU	9,705	4,425	5,280	119.3%
AIMORES	12,816	13,764	(948)	-6.9%
PARAGUAÇU	20,143	21,259	(1,116)	-5.2%
IVAÍ	27,408	24,330	3,078	12.7%
TBE GROUP	122,713	55,083	67,630	122.8%
Total	**192,785**	**118,861**	**73,924**	**62.2%**

Share of profit (loss) of subsidiaries:

The 62.2% increase mainly derives from (i) higher inflation adjustment revenue resulting from the positive adjustment of IPCA and IGP-M between periods, with a more significant impact on TBE, ETAU, and Ivaí; and (ii) higher construction margin on EATE and ENTE (TBE) enhancements. These effects were partially offset by (i) higher finance costs due to higher IPCA, impacting monetary variation in TBE and Ivaí; (ii) new debt issuances by Aimorés and Paraguaçu throughout 2025; and (iii) higher deferred income tax/social contribution (IR/CS).

1.4 Finance income (costs)

	2Q26	2Q25 (Restated)	Var.	Var.%
Interest on short-term investments	34,536	24,100	10,436	43.3%
Other finance income	2,319	6,996	(4,677)	-66.9%
Finance income	**36,855**	**31,096**	**5,759**	**18.5%**
Interest incurred	(238,953)	(208,609)	(30,344)	14.5%
Inflation adjustments	(163,757)	(49,861)	(113,896)	228.4%
Exchange rate changes	(2,191)	573	(2,764)	-482.4%
Mark-to-market	(50,153)	(15,749)	(34,404)	218.5%
Fair value adjustment	50,153	228	49,925	21896.9%
Subtotal finance costs	**(404,901)**	**(273,418)**	**(131,483)**	**48.1%**
Other finance costs, net of income	1,517	(318)	1,835	-577.0%
Finance costs – leases	(10)	(30)	20	-66.7%
Finance costs	**(403,394)**	**(273,766)**	**(129,628)**	**47.3%**
Finance income (costs)	**(366,539)**	**(242,670)**	**(123,869)**	**51.0%**

Interest on short-term investments: The 43.3% increase in 2Q26 refers mainly to a higher average cash balance invested during the period, in addition to an improvement in the weighted yield of CDI investments.

Interest incurred: The 14.5% increase in 2Q26 refers mainly to the increase in average debt and greater exposure to instruments indexed to CDI, as the CDI remained virtually stable during the period (3.27% versus 3.26%). These effects were partially offset by a reduction in the average spread of CDI debts due to the swap of TAESA's 17th and 18th issuances of debentures and the Exchange Offer conducted in October 2025.

Inflation adjustments: The 228.4% increase between 2Q26 and 2Q25 is explained by the increase in IPCA (1.99% in 2Q26 versus 0.95% in 2Q25) and in IGP-M (3.07% in 2Q26 versus -1.92% in 2Q25) recorded between quarters, as well as a higher average volume of IPCA-indexed debt, driven by the Company's 18th and 20th issuance of debentures in July and December 2025, respectively.

Exchange rate changes: The 482.4% decrease in 2Q26 is basically due to the positive impact of the 4131 financing in 2Q25, partially offset by lower foreign exchange exposure (lower outstanding balance) and lower exchange rate changes on NDFs (Non-Deliverable Forwards) of Saíra (SEK – Swedish Krona) and Juruá (USD – US Dollar) related to equipment purchases in foreign currency.

Mark-to-market: The positive amount of R$50.2 million in the Mark-to-Market line of 2Q26 is explained by the MTM of the Company's 18th and 17th issuances of debentures, recognized starting in July and October 2025, respectively. Of the total amount, R$11.8 million refers to the 1st series of the 18th issuance, R$13.2 million to the 2nd series of the 18th issuance, and R$25.2 million to the 17th issuance.

Fair value adjustment: The negative amount of R$50.2 million in the Fair Value Adjustment line of 2Q26 is explained by the mark-to-market (MTM) of the long leg of the swaps of the Company's 18th and 17th issuances of debentures (IPCA) starting in July and October 2025. The net effect between the MTM and Fair Value Adjustment lines is null as a result of the accounting treatment of the swap (designation of the hedge account at fair value).

Other finance costs, net: The 577.0% decrease in the comparison between quarters is mainly explained by higher inflation adjustments to tax credits by the Selic rate, offset by an increase in net monetary variation of regulatory assets and liabilities.

1.5 Income tax and social contribution

	2Q26	2Q25 (Restated)	Var.	Var.%
Current income tax and social contribution	(2,032)	(6,209)	4,177	-67.3%
Deferred IRPJ and CSLL	(61,469)	(24,024)	(37,445)	155.9%
	(63,501)	**(30,233)**	**(33,268)**	**110.0%**

Reconciliation of effective IRPJ and CSLL rate – taxable income	2Q26	2Q25 (Restated)
Profit before taxes	630,648	530,008
IRPJ and CSLL expenses calculated at the rate of 34%	(214,420)	(180,203)
Share of profit (loss) of subsidiaries	65,547	40,413
Tax incentive - IRPJ - SUDAM/SUDENE	(10,752)	762
Consolidated companies - deemed income	32,778	51,002
Interest on capital paid	65,475	64,014
Other	(2,129)	(6,221)
IRPJ and CSLL expense	**(63,501)**	**(30,233)**
Effective rate	**10%**	**6%**

Income tax and social contribution: The 110% increase in 2Q26 refers mainly to (i) change in SPT's tax regime from deemed income to taxable income in 2026, (ii) tax efficiency loss at Tangará, and (iii) reversal of tax incentive in relation to 1Q26, due to the tax loss incurred in 2Q26 as a result of the payment of interest on capital.

1.2 Relationship with the Independent Auditor

Deloitte Touche Tohmatsu Auditores Independentes Ltda. provides independent audit services in connection with the financial statements of the Company and its subsidiaries since April 2022. The Company has engaged Deloitte to provide independent audit services over a period of five consecutive years, adjusted based on the IPCA. The amount relating to the independent audit services for 2026 was R$2,070.

Taesa's policies when engaging independent auditors to provide non-audit services are intended to ensure the lack of conflict of interests, loss of independence or objectivity and rely on principles that preserve the auditor's independence.

CVM - B3

The Company is subject to arbitration at the Market Arbitration Chamber as set forth in the arbitration clause included in its bylaws.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Individual and Consolidated Interim Financial Information

Transmissora Aliança de Energia Elétrica S.A. - TAESA

June 30, 2026

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Balance sheet as at June 30, 2026 and December 31, 2025
(In thousands of Brazilian reais - R$)

	Note	Consolidated 06/30/2026	Consolidated 12/31/2025 (Restated)	Parent 06/30/2026	Parent 12/31/2025 (Restated)
Assets					
Current assets					
Cash and cash equivalents	5	208,359	741,596	164,606	681,498
Securities	6	335,801	544,150	150,728	381,785
Receivables from concessionaries and assignees	7	286,227	262,410	216,060	208,164
Concession contract asset	8	1,874,246	1,701,687	1,207,515	1,155,967
Current taxes and social contributions	9	133,243	148,487	100,506	130,092
Dividends receivable	13	24,730	73,118	164,791	135,820
Derivative financial instruments	19	2,663	262	1,145	-
Other receivables		122,430	107,672	85,768	80,789
Total current assets		**2,987,699**	**3,579,382**	**2,091,119**	**2,774,115**
Non-current assets					
Securities	6	42,174	39,785	38,011	35,838
Receivables from concessionaries and assignees	7	22,428	22,428	19,670	19,670
Concession contract asset	8	15,832,698	15,184,815	7,348,398	7,244,936
Derivative financial instruments	19	2,959	3,691	-	2,617
Other receivables		15,267	19,471	3,039	5,929
Escrow deposits	16	143,145	142,666	51,719	52,025
Investments	12	3,275,711	3,115,984	9,998,802	9,294,555
Right of use		317	113	317	113
Property, plant and equipment		212,735	223,051	211,948	222,315
Intangible assets		165,749	175,120	165,683	175,034
Total non-current assets		**19,713,183**	**18,927,124**	**17,837,587**	**17,053,032**
Total assets		**22,700,882**	**22,506,506**	**19,928,706**	**19,827,147**

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Balance sheet as at June 30, 2026 and December 31, 2025
(In thousands of Brazilian reais - R$)

	Note	Consolidated		Parent	
		06/30/2026	12/31/2025 (Restated)	06/30/2026	12/31/2025 (Restated)
Liabilities					
Current liabilities					
Trade payables	14	200,594	287,459	104,699	160,998
Borrowings and financing	15.1	4,932	4,819	-	-
Debentures	15.2	180,182	1,335,523	152,913	1,287,195
Lease liability		356	431	356	431
Current taxes and social contributions	9	95,380	85,783	41,776	35,281
Regulatory charges		60,866	54,029	50,988	45,486
Dividends and interest on equity payable	13	161,112	355,317	161,112	355,317
Other payables		155,346	161,773	148,667	154,183
Total current liabilities		**858,768**	**2,285,134**	**660,511**	**2,038,891**
Non-current liabilities					
Borrowings and financing	15.1	36,947	38,526	-	-
Debentures	15.2	10,735,039	9,594,960	9,652,953	8,542,958
Derivative financial instruments	19	57,551	179,282	57,551	179,282
Lease liability		439	183	439	183
Deferred taxes and social contributions	10	1,573,597	1,475,225	802,042	770,614
Deferred indirect taxes	11	971,454	929,580	448,623	437,986
Provision for legal risks	16	199,085	187,916	66,118	64,690
Other payables		197,087	206,718	169,554	183,561
Total non-current liabilities		**13,771,199**	**12,612,390**	**11,197,280**	**10,179,274**
Total liabilities		**14,629,967**	**14,897,524**	**11,857,791**	**12,218,165**
Equity					
Share Capital		3,067,535	3,067,535	3,067,535	3,067,535
Share issuance costs		(25,500)	(25,500)	(25,500)	(25,500)
Capital reserve		598,736	598,736	598,736	598,736
Additional dividends proposed		-	260,226	-	260,226
Earnings reserve		3,701,928	3,701,928	3,701,928	3,701,928
Other comprehensive income		-	6,057	-	6,057
Retained earnings		728,216	-	728,216	-
Total equity	17	**8,070,915**	**7,608,982**	**8,070,915**	**7,608,982**
Total liabilities and equity		**22,700,882**	**22,506,506**	**19,928,706**	**19,827,147**

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Statement of income
for the periods ended June 30, 2026 and 2025
(In thousands of Brazilian reais - R$, except earnings per share)

	Note	Consolidated				Parent			
		04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025 (Restated)	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025 (Restated)	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025 (Restated)	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025 (Restated)
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net		759,947	965,497	1,502,901	1,656,551	453,625	346,199	802,045	820,417
Compensation for concession contract asset		307,702	296,331	602,102	588,170	193,470	200,827	387,579	399,249
Net operating revenue	21	**1,067,649**	**1,261,828**	**2,105,003**	**2,244,721**	**647,095**	**547,026**	**1,189,624**	**1,219,666**
Operating costs									
Personnel		(21,638)	(23,994)	(48,190)	(46,967)	(16,035)	(19,605)	(37,509)	(38,067)
Material		(147,983)	(501,235)	(466,128)	(792,110)	(14,928)	(96,772)	(102,342)	(195,915)
Third-party services		(16,390)	(16,320)	(22,955)	(23,173)	(10,353)	(11,608)	(15,508)	(16,747)
Depreciation and amortization		(2,753)	(907)	(13,420)	(1,664)	(2,758)	(907)	(13,420)	(1,652)
Other operating costs		82	(2,840)	(644)	(5,612)	176	(2,224)	127	(4,189)
	22	(188,682)	(545,296)	(551,337)	(869,526)	(43,898)	(131,116)	(168,652)	(256,570)
Gross profit		**878,967**	**716,532**	**1,553,666**	**1,375,195**	**603,197**	**415,910**	**1,020,972**	**963,096**
General and administrative expenses									
Personnel and management		(45,027)	(39,822)	(85,785)	(79,027)	(34,768)	(34,823)	(67,616)	(67,252)
Third-party services		(15,221)	(9,527)	(26,378)	(20,605)	(12,299)	(8,246)	(22,325)	(18,048)
Depreciation and amortization		(12,543)	(8,634)	(24,879)	(15,765)	(12,381)	(8,610)	(24,686)	(15,734)
Other operating expenses		(1,777)	(4,732)	(5,977)	(8,721)	(1,803)	(9,114)	(5,333)	(11,607)
	22	(74,568)	(62,715)	(143,019)	(124,118)	(61,251)	(60,793)	(119,960)	(112,641)
Profit before finance income (costs), net, share of profit (loss) of subsidiaries and taxes and contributions		**804,399**	**653,817**	**1,410,647**	**1,251,077**	**541,946**	**355,117**	**901,012**	**850,455**
Share of profit (loss) of subsidiaries	12	192,785	118,861	303,011	288,978	376,155	364,119	667,646	575,182
Finance income		36,855	31,096	71,095	52,866	29,576	17,352	56,711	33,130
Finance costs		(403,394)	(273,766)	(745,958)	(639,827)	(358,265)	(242,955)	(667,774)	(565,848)
Finance income (costs), net	23	**(366,539)**	**(242,670)**	**(674,863)**	**(586,961)**	**(328,689)**	**(225,603)**	**(611,063)**	**(532,718)**
Profit before taxes and contributions		**630,645**	**530,008**	**1,038,795**	**953,094**	**589,412**	**493,633**	**957,595**	**892,919**
Current income tax and social contribution		(2,032)	(6,209)	(16,512)	(13,374)	4,786	(1,488)	(2,257)	(6,580)
Deferred income tax and social contribution		(61,469)	(24,024)	(101,493)	(74,784)	(27,054)	7,630	(34,548)	(21,403)
Income tax and social contribution	24	**(63,501)**	**(30,233)**	**(118,005)**	**(88,158)**	**(22,268)**	**6,142**	**(36,805)**	**(27,983)**
Profit for the period		**567,144**	**499,775**	**920,790**	**864,936**	**567,144**	**499,775**	**920,790**	**864,936**
Earnings per share									
Common share - basic and diluted (in R$)	20	0.54876	0.48358	0.89095	0.83690	0.54876	0.48358	0.89095	0.83690
Preferred share - basic and diluted (in R$)	20	0.54876	0.48358	0.89095	0.83690	0.54876	0.48358	0.89095	0.83690

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Statement of comprehensive income
for the periods ended June 30, 2026 and 2025
(In thousands of Brazilian reais - R$)

		Consolidated				Parent			
	Note	**04/01/2026 to 06/30/2026**	**04/01/2025 to 06/30/2025 (Restated)**	**01/01/2026 to 06/30/2026**	**01/01/2025 to 06/30/2025 (Restated)**	**04/01/2026 to 06/30/2026**	**04/01/2025 to 06/30/2025 (Restated)**	**01/01/2026 to 06/30/2026**	**01/01/2025 to 06/30/2025 (Restated)**
Profit for the period		**567,144**	**499,775**	**920,790**	**864,936**	**567,144**	**499,775**	**920,790**	**864,936**
Valuation adjustments to equity of derivative financial instruments, net of tax	19	79,789	4,456	(6,057)	(3,796)	79,789	4,456	(6,057)	(3,796)
Total comprehensive income for the period		**646,933**	**504,231**	**914,733**	**861,140**	**646,933**	**504,231**	**914,733**	**861,140**

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Statement of changes in equity (parent and consolidated)
for the periods ended June 30, 2026 and 2025
(In thousands of Brazilian reais - R$)

		Capital			Earnings reserve						
	Note	**Capital**	**Share issuance costs**	**Capital reserve, capital transactions**	**Legal**	**Tax incentive**	**Unrealized earnings reserve**	**Additional dividends proposed**	**Retained earnings**	**Other comprehensive income**	**Total**
Balances as at December 31, 2024 (Restated)		**3,067,535**	**(25,500)**	**598,736**	**433,057**	**336,580**	**2,500,672**	**-**	**-**	**28,424**	**6,939,504**
Interest on capital		-	-	-	-	-	-	-	(188,276)	**-**	(188,276)
Valuation adjustments to equity of derivative financial instruments	19	-	-	-	-	-	-	-	-	(3,796)	(3,796)
Profit for the period		-	-	-	-	-	-	-	864,936	-	864,936
Balances as at June 30, 2025 (restated)		**3,067,535**	**(25,500)**	**598,736**	**433,057**	**336,580**	**2,500,672**	**-**	**676,660**	**24,628**	**7,612,368**
Balances as at December 31, 2025 (Restated)		**3,067,535**	**(25,500)**	**598,736**	**433,057**	**347,927**	**2,920,944**	**260,226**	**-**	**6,057**	**7,608,982**
Approval of additional dividends		-	-	-	-	-	-	(260,226)	-	-	(260,226)
Interest on capital		-	-	-	-	-	-	-	(192,574)	-	(192,574)
Valuation adjustments to equity of derivative financial instruments	19	-	-	-	-	-	-	-	-	(6,057)	(6,057)
Profit for the period		-	-	-	-	-	-	-	920,790	-	920,790
Balances as at June 30, 2026	17	**3,067,535**	**(25,500)**	**598,736**	**433,057**	**347,927**	**2,920,944**	**-**	**728,216**	**-**	**8,070,915**

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Statement of cash flows
for the periods ended June 30, 2026 and 2025
(In thousands of Brazilian reais - R$)

	Note	Consolidated		Parent	
		06/30/2026	06/30/2025 (Restated)	06/30/2026	06/30/2025 (Restated)
Cash flows from operating activities					
Profit for the period		920,790	864,936	920,790	864,936
Adjustments for:					
Share of profit (loss) of subsidiaries	12	(303,011)	(288,978)	(667,646)	(575,182)
Depreciation and amortization		38,299	17,429	38,106	17,386
Provision for legal risks	16	5,341	3,962	3,140	2,067
Interest, exchange rate changes and adjustment to fair value on borrowings and financing	15 and 23	2,210	(39,334)	-	(41,701)
Interest and inflation adjustment to debentures	15.2 and 23	715,541	618,768	648,066	556,644
Loss (gain) on derivative financial instruments	19 and 23	31,009	55,706	34,150	52,113
Current income tax and social contribution	24	16,512	13,374	2,257	6,580
Deferred income tax and social contribution	24	101,493	74,784	34,548	21,403
Deferred indirect taxes	21	40,993	47,822	10,636	14,258
Infrastructure implementation cost	21 and 22	443,168	749,413	89,414	158,762
Compensation for concession contract asset	8 and 21	(602,102)	(588,170)	(387,579)	(399,249)
Inflation adjustment to concession contract asset	8 and 21	(429,752)	(324,522)	(240,533)	(165,981)
Revenue from infrastructure implementation	8 and 21	(656,412)	(942,783)	(128,668)	(243,216)
Income from short-term investments		(25,499)	(4,673)	(17,227)	344
Revenue from inflation adjustment to escrow deposits		(4,530)	(6,989)	(1,964)	(5,788)
Expense on inflation adjustment to provision for legal risks	16	9,069	7,110	178	2,554
Expected credit losses		-	8,766	-	7,249
Provision (reversal) for variable portion	7	6,359	(12,125)	6,205	(11,712)
Reversal of provision for additional project costs		(2,060)	-	(2,060)	-
Other		(1,169)	67	(1,169)	65
		306,249	254,563	340,644	261,532
(Increase) decrease in assets					
Receivables from concessionaires and assignees and concession contract asset		847,988	782,023	598,011	557,719
Income tax and social contribution assets		15,244	87,855	29,586	78,278
Other receivables		(6,395)	(54,846)	182	(22,889)
Increase (decrease) in liabilities					
Trade payables		(527,591)	(723,201)	(145,712)	(170,833)
Regulatory charges		6,837	4,230	5,502	3,000
Income tax and social contribution liabilities		11,581	(24,675)	12,816	(13,993)
Other payables		(28,060)	(28,526)	(28,506)	(42,785)
Dividends from subsidiaries		-	-	177,753	121,986
Dividends and interest on capital received from joint ventures and associates		191,675	340,373	191,675	340,373
		511,279	383,233	841,307	850,856
Cash generated by operating activities		**817,528**	**637,796**	**1,181,951**	**1,112,388**
Income tax and social contribution paid		(18,495)	(9,696)	(8,578)	(952)
Net cash generated by operating activities		**799,033**	**628,100**	**1,173,373**	**1,111,436**
Cash flows from investing activities					
Decrease (increase) in the balance of securities		231,459	(459,040)	246,111	(305,813)
Additions to property, plant and equipment and intangible assets		(18,441)	(12,385)	(18,214)	(11,822)
Capital increase in subsidiaries	12	-	-	(435,000)	(634,000)
Net cash generated by (used in) investing activities		**213,018**	**(471,425)**	**(207,103)**	**(951,635)**
Cash flows from financing activities					
Payment of borrowings and financing - principal	15	(2,213)	(1,816)	-	-
Payment of borrowings and financing - interest	15	(1,463)	(14,040)	-	(11,884)
Issuance of debentures, net of transaction costs	15.2	797,793	621,198	797,776	621,198
Payment of debentures - principal	15.2	(1,132,883)	(314,200)	(1,100,924)	(304,470)
Payment of debentures - interest	15.2	(395,713)	(345,958)	(369,205)	(319,597)
Payment of lease liability		(217)	(297)	(217)	(297)
Payment of dividends and interest on equity	13	(647,005)	(427,987)	(647,005)	(427,986)
Derivative financial instruments received (paid)	19	(163,587)	8,284	(163,587)	8,224
Net cash used in financing activities		**(1,545,288)**	**(474,816)**	**(1,483,162)**	**(434,812)**
(Decrease) in cash and cash equivalents		**(533,237)**	**(318,141)**	**(516,892)**	**(275,011)**
Opening balance of cash and cash equivalents	5	741,596	750,976	681,498	607,653
Closing balance of cash and cash equivalents	5	208,359	432,835	164,606	332,642
(Decrease) in cash and cash equivalents		**(533,237)**	**(318,141)**	**(516,892)**	**(275,011)**

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Statement of value added
for the periods ended June 30, 2026 and 2025
(In thousands of Brazilian reais - R$)

	Note	Consolidated 06/30/2026	Consolidated 06/30/2025 (Restated)	Parent 06/30/2026	Parent 06/30/2025 (Restated)
Revenues					
Revenue from contracts with customers		2,283,338	2,422,377	1,310,556	1,342,312
Expected credit losses	21	-	(8,766)	-	(7,249)
		2,283,338	2,413,611	1,310,556	1,335,063
Inputs purchased from third parties					
(include taxes - ICMS, IPI, PIS and COFINS)					
Materials, power, third-party services and other		(515,461)	(835,888)	(140,175)	(230,710)
General, administrative and other expenses		(4,448)	(2,257)	(3,479)	(5,954)
		(519,909)	(838,145)	(143,654)	(236,664)
Gross value added		**1,763,429**	**1,575,466**	**1,166,902**	**1,098,399**
Depreciation and amortization	22	(38,299)	(17,429)	(38,106)	(17,386)
Wealth created by the Company		**1,725,130**	**1,558,037**	**1,128,796**	**1,081,013**
Wealth received in transfer					
Share of profit (loss) of subsidiaries	12	303,011	288,978	667,646	575,182
Finance income	23	71,095	52,866	56,711	33,130
		374,106	341,844	724,357	608,312
Total wealth for distribution		**2,099,236**	**1,899,881**	**1,853,153**	**1,689,325**
Wealth distributed					
Personnel					
Salaries and wages	22	66,978	64,963	43,987	49,665
Benefits	22	40,643	36,933	36,924	33,617
Severance pay fund (FGTS)		6,750	5,663	6,103	5,236
		114,371	107,559	87,014	88,518
Taxes, fees and contributions					
Federal (including ANEEL's regulatory charges)		315,525	284,575	175,340	167,716
State		887	1,306	719	812
Municipal		1,705	1,678	1,516	1,495
		318,117	287,559	177,575	170,023
Lenders and lessors					
Debt charges, inflation adjustment and exchange rate changes, net	23	717,751	563,913	648,066	499,422
Derivative financial instruments	23	31,010	71,227	34,150	67,634
Leases	23	21	64	21	62
Other	23	(2,824)	4,623	(14,463)	(1,270)
		745,958	639,827	667,774	565,848
Shareholders					
Interest on capital		192,574	188,276	192,574	188,276
Retained earnings		728,216	676,660	728,216	676,660
	20	920,790	864,936	920,790	864,936
Total wealth distributed		**2,099,236**	**1,899,881**	**1,853,153**	**1,689,325**

The accompanying notes are an integral part of this interim financial information.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT JUNE 30, 2026
(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

1. GENERAL INFORMATION

Transmissora Aliança de Energia Elétrica S.A. ("Taesa" or "Company") is a publicly-held company domiciled in Brazil and headquartered at Av. das Américas, 2.480, block 6, room 201, Barra da Tijuca, City of Rio de Janeiro, State of Rio de Janeiro, engaged in the following:

• Operating and exploiting the power transmission public utility concession for implementation, operation and maintenance of the transmission lines comprising the Basic Grid of the National Interconnected System (SIN);
• Performing other activities concerning the power transmission industry, such as: (a) planning studies and activities and construction of project-related facilities; (b) chemical analysis of materials and equipment; (c) basic and detailed engineering services, search and procurement process, performance of construction work, commissioning, operation and maintenance of systems; (d) lease, loan or onerous assignment of equipment, infrastructure and facilities; and (e) technical support;
• Performing any other activities that enable the better use and appreciation of the aggregate grids, structures, resources and capabilities;
• Operating both in Brazil and abroad, individually or in partnership with other entities, participating in auctions and performing any other related, similar, complementary activity or that is somehow useful for the achievement of the corporate purpose;
• Holding interest in other companies, either Brazilian or foreign, operating in the power transmission sector, as a partner or shareholder; and
• Implementing a project associated with the public utility concession that it is exploiting, particularly the provision of telecommunication and data transmission services, operation and maintenance of facilities owned by other concessionaires, in addition to supplementary services related to engineering, trials and research activities.

Controlling shareholders – Companhia Energética de Minas Gerais - CEMIG and ISA Investimentos e Participações do Brasil S.A. hold the Company's shared control, under a shareholders' agreement.

Taesa holds interest in forty-four transmission concessions:

Concessions in Taesa (Parent Company): TSN, NVT, ETEO, GTE, PAT, MUN, NTE, STE, ATE, ATE II, ATE III, SAN, SIT and MIR.
Subsidiaries: SGT, MAR, JAN, BRAS, SJT, SPT, LNT, ANT, PTG, TNG and JUTR.
Joint ventures: ETAU, Aimorés, Paraguaçu and Ivaí.
Associates: (a) with direct interest: EATE, ECTE, ENTE and ETEP; (b) with indirect interest: STC, ESDE, Lumitrans, ETSE and ESTE; and (c) with direct and indirect interest: EBTE, ERTE, EDTE, Transleste, Transirapé and Transudeste. The associates are collectively referred to as "TBE Group".

The subsidiaries, joint ventures and associates (herein referred to as "Taesa Group" or "Group", when referred to together with the Company) are privately-held companies, whose shares are not traded on stock exchanges, domiciled in Brazil and headquartered in the following States: Rio de Janeiro (SGT, MAR, JAN, ETAU, BRAS, SJT, SPT, LNT, ANT, PTG, TNG, Aimorés, Paraguaçu and JUTR), Santa Catarina (Lumitrans, STC and ECTE), São Paulo (Ivaí, ERTE, EBTE, ETEP, ETSE, EATE, ENTE, ESDE, ESTE and EDTE) and Minas Gerais (Transleste, Transudeste and Transirapé).

The core activity of the companies in which the Company holds equity interests is electric power transmission. They are responsible for implementing, operating, and maintaining the National Interconnected System (SIN) basic network facilities for a 30-year period.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Taesa Group's concessions with direct or indirect interest								
Concession	Acquisition (*) Establishment (**)	Start	Equity interest	Location	Periodic tariff revision		Km (a)	SE (b)
	Concession contract	End			Term (years)	Next	(Unaudited	
Taesa								
TSN	06/06/2006 (*) 097/2000	12/20/2000 12/20/2030	100%	BA and GO	5 (c)	07/01/2029	1.140	8
Novatrans "NVT"	06/06/2006 (*) 095/2000	12/20/2000 12/20/2030	100%	DF, GO, MA and TO	5 (c)	07/01/2029	1.278	6
Munirah "MUN"	06/06/2006 (*) 006/2004	02/18/2004 02/18/2034	100%	BA	5 (c)	07/01/2029	106	2
Gtesa "GTE"	11/30/2007 (*) 001/2002	01/21/2002 01/21/2032	100%	PB and PE	5 (c)	07/01/2029	52	3
Patesa "PAT"	11/30/2007 (*) 087/2002	12/11/2002 12/11/2032	100%	RN	5 (c)	07/01/2029	164	5
ETEO	05/30/2008 (*) 040/2000	05/12/2000 05/12/2030	100%	SP	5 (c)	07/01/2029	505	3
STE	11/30/2011 (*) 081/2002	12/19/2002 12/19/2032	100%	RJ	5 (c)	07/01/2029	390	5
ATE	11/30/2011 (*) 003/2004	02/18/2004 02/18/2034	100%	PR and SP	5 (c)	07/01/2029	370	3
ATE II	11/30/2011 (*) 011/2005	03/15/2005 03/15/2035	100%	BA, PI and TO	5 (c)	07/01/2029	942	4
NTE	11/30/2011 (*) 002/2002	01/21/2002 01/21/2032	100%	PB, PE and AL	5 (c)	07/01/2029	383	4
ATE III	11/30/2011 (*) 001/2006	04/27/2006 04/27/2036	100%	PA and TO	5	07/01/2029	454	4
Sant'Ana "SAN"	01/11/2019 (**) 012/2019	03/22/2019 03/22/2049	100%	RS	5	07/01/2029	558	6
Saíra "SIT"	02/21/2022 (**) 005/2023	03/30/2023 03/30/2053	100%	SC and RS	5	07/01/2028	743	4
Miracema "MIR"	04/26/2016 (**) 017/2016	06/27/2016 06/27/2046	100%	TO	5	07/01/2031	90	3
Subsidiaries								
São Gotardo Transmissora de Energia S.A. ("SGT")	06/12/2012 (**) 024/2012	08/27/2012 08/27/2042	100%	MG	5	07/01/2028	n/a	1
Mariana Transmissora de Energia Elétrica S.A. ("MAR")	12/18/2013 (**) 011/2014	05/02/2014 10/02/2046	100%	MG	5	07/01/2029	82	2
Janaúba Transmissora de Energia Elétrica S.A. ("JAN")	11/09/2016 (**) 015/2017	02/10/2017 02/10/2047	100%	MG and BA	5	07/01/2027	545	3
Brasnorte Transmissora de Energia S.A. ("BRAS")	12/07/2007 (**) 003/2008	03/17/2008 03/17/2038	100%	MT	5	07/01/2028	402	4
São João Transmissora de Energia S.A. ("SJT")	02/14/2020 (*) 008/2013	08/01/2013 08/01/2043	100%	PI	5	07/01/2029	413	2
São Pedro Transmissora de Energia S.A. ("SPT") (d)	02/14/2020 (*) 015/2013	10/09/2013 10/09/2043	100%	BA and PI	5	07/01/2029	514	6
Lagoa Nova Transmissora de Energia Elétrica S.A. ("LNT")	03/13/2020 (*) 030/2017	08/11/2017 08/11/2047	100%	RN	5	07/01/2028	28	2
Ananaí Transmissora de Energia Elétrica S.A. ("ANT")	05/12/2021 (**) 001/2022	03/31/2022 03/31/2052	100%	SP and PR	5	07/01/2027	363	4
Pitiguari Transmissora de Energia Elétrica S.A. ("PTG")	02/21/2022 (**) 015/2022	09/30/2022 09/30/2052	100%	SC	5	07/01/2028	93	3
Tangará Transmissora de Energia Elétrica S.A. ("TNG")	05/12/2021 (**) 003/2023	03/30/2023 03/30/2053	100%	MA and PR	5	07/01/2028	279	4
Juruá Transmissora de Energia Elétrica S.A. ("JUTR")	05/12/2021 (**) 20/2024	12/09/2024 12/09/2054	100%	SP	5	07/01/2030	n/a	1
Joint ventures								
Empresa de Transmissão do Alto Uruguai S.A. ("ETAU")	12/28/2007 (*) 082/2002	12/18/2002 12/18/2032	75.62%	RS and SC	5 (c)	07/01/2029	188	4
Interligação Elétrica Aimorés S.A. ("Aimorés") (e)	11/18/2016 (**) 004/2017	02/10/2017 04/06/2047	50%	MG	5	07/01/2027	208	2
Interligação Elétrica Paraguaçu S.A. ("Paraguaçu") (f)	11/18/2016 (**) 003/2017	02/10/2017 06/28/2047	50%	MG and BA	5	07/01/2027	338	2
Interligação Elétrica Ivaí S.A. ("Ivaí") (g)	05/17/2017 (**) 022/2017	08/11/2017 08/11/2047	50%	PR	5	07/01/2028	593	5
Associates								
Empresa Amazonense de Transmissão de Energia S.A. ("EATE")	05/31/2013 (*) 042/2001	06/12/2001 06/12/2031	49.98%	PA and MA	5 (c)	07/01/2029	931	5
Empresa Paraense de Transmissão de Energia S.A. ("ETEP")	05/31/2013 (*) 043/2001	06/12/2001 06/12/2031	49.98%	PA	5 (c)	07/01/2029	329	2
Empresa Catarinense Transmissão de Energia S.A. ("ECTE")	05/31/2013 (*) 088/2000	11/01/2000 11/01/2030	19.09%	SC	5 (c)	07/01/2029	253	2
Empresa Norte de Transmissão de Energia S.A. ("ENTE")	05/31/2013 (*) 085/2002	12/11/2002 12/11/2032	49.99%	PA and MA	5 (c)	07/01/2029	459	3
Empresa Regional de Transmissão de Energia S.A. ("ERTE")	05/31/2013 (*) 083/2002	12/11/2002 12/11/2032	49.99%	PA	5 (c)	07/01/2029	155	3
Sistema de Transmissão Catarinense S.A. ("STC")	05/31/2013 (*) 006/2006	04/27/2006 04/27/2036	39.99%	SC	5 (c)	07/01/2029	230	4
Lumitrans Companhia Transmissora de Energia Elétrica S.A. ("Lumitrans")	05/31/2013 (*) 007/2004	02/18/2004 02/18/2034	39.99%	SC	5 (c)	07/01/2029	40	2
EBTE Empresa Brasileira de Transmissão de Energia S.A. ("EBTE")	05/31/2013 (*) 011/2008	10/16/2008 10/16/2038	74.49%	MT	5	07/01/2029	949	8

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Taesa Group's concessions with direct or indirect interest								
ESDE Empresa Santos Dumont de Energia S.A. ("ESDE")	05/31/2013 (*) 025/2009	11/19/2009 11/19/2039	49.98%	MG	5	07/01/2030	n/a	1
ETSE Empresa de Transmissão Serrana S.A. ("ETSE")	05/31/2013 (*) 006/2012	05/10/2012 05/10/2042	19.09%	SC	5	07/01/2027	n/a	2
Empresa Sudeste de Transmissão de Energia S.A. ("ESTE")	11/11/2016 (*) 19/2017	02/10/2017 02/10/2047	49.98%	MG e ES	5	07/01/2027	240	2
Empresa Diamantina de Transmissão de Energia S.A. ("EDTE")	03/26/2018 (*) 015/2016	12/01/2016 12/01/2046	49.99%	BA	5	07/01/2027	164	3
Companhia Transleste de Transmissão S.A ("Transleste")	10/17/2013 (*) 009/2004	02/18/2004 02/18/2034	54.00%	MG	5 (c)	07/01/2029	139	2
Companhia Transudeste de Transmissão S.A. ("Transudeste") (h)	10/17/2013 (*) 005/2005	03/04/2005 03/04/2035	54.00%	MG	5 (c)	07/01/2029	162	3
Companhia Transirapé de Transmissão S.A. ("Transirapé")	10/17/2013 (*) 012/2005	03/15/2005 03/15/2035	54.00%	MG	5 (c)	07/01/2029	61	2
Grand total							**15.333**	**113**

(a) Kilometers ("km") arising from the auction to the concessions under construction and arising from the Transmission Service Provision Agreement (CPST) entered into with the National Electric System Operator (ONS) for the concession already in operation.
(b) The total amount relating to the substations does not correspond to the sum of the substations in the table, as repeated substations were not considered.
(c) The tariff revision refers only to revenue arising from authorization processes (enhancements and improvements).
(d) Completion of the Sectioning of the 230 kV Barreiras 2 - Rio Grande 2 C1 Transmission Line to connect the Barreiras Substation, increasing the number of km of Transmission Line. Start-up of operations: November 20, 2025.
(e) 55 days were added to the end of the 30-year concession term, pursuant to the 1st Amendment to the Concession Contract signed with ANEEL on March 13, 2025.
(f) 138 days were added to the end of the 30-year concession term, pursuant to the 1st Amendment to the Concession Contract signed with ANEEL on March 13, 2025.
(g) The Transmission Line distance (km) data was adjusted to reflect the construction design values after completion of the concession implementation works, resulting in a difference of 7 km less than the previously informed value.
(h) Completion of the Sectioning of the 345 kV Juiz de Fora - Itutinga Transmission Line to connect the Santos Dumont 2 Substation, increasing the number of substations of the concessions and also the number of km of Transmission Line. Expected completion date: September 30, 2027.

Acquisition of concessions – On May 20, 2026, the Company entered into a Share Purchase Agreement and Other Covenants ("Agreement") with Energisa Transmissão de Energia S.A. and Energisa S.A. (jointly, the "Sellers" or "Energisa"), for acquisition of 5 power transmission concessions, totaling 1,305 km of transmission lines and 12 substations, as well as to increase by 33% the transmission capacity to 18,000 MVA, for the acquisition price of R$1,545,000, as of the base date of December 31, 2025, subject to adjustment for inflation based on the CDI (Interbank Deposit Certificate) rate up to the closing date. The operation adds R$291,305 in RAP (2025-2026 cycle), distributed into 5 concession agreements with an average term of 22 years.

The new assets present geographic and operational complementarity with the Taesa's current portfolio, contributing to optimize resources, capture efficiencies, and strengthen the Company's performance. With the acquisition, Taesa now holds 49 concessions in its portfolio, reinforcing its strategy of investing in attractive projects, with profitability and financial discipline, and its position of reference in the Brazilian transmission sector.

The assets acquired are: EGO I, located in Goiás, with 136 km and 2 substations; EPA I, in Pará, with 296 km and 2 substations; EPA II, in Pará, with 139 km and 3 substations; ETT, between Tocantins and Bahia, with 734 km and 4 substations; and ETT II, substation located in Tocantins.

On July 14, 2026, Taesa's Extraordinary General Meeting, pursuant to Article 256 of the Brazilian Corporate Law, approved the transaction and the completion is subject to the implementation or waiver, as applicable, of the customary conditions precedent for this type of transaction, including, but not limited to, the approval from the creditors of the assets.

2. BASIS OF PREPARATION

2.1. Statement of compliance

The Parent's individual interim financial information, identified as Parent, and the consolidated interim financial information, identified as Consolidated, has been prepared in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34 – Interim Financial Reporting, issued by the International Accounting Standards Board (IASB). The presentation of this information has been prepared in accordance with the standards issued by the Brazilian

Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information Form (ITR). The Company elected to present this individual and consolidated interim financial information in a single set, side by side.

The consolidated interim financial information includes the interim financial information of Taesa and its subsidiaries, as detailed in notes 1 and 12.

Control is obtained when the Company has power over the investee, is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

The companies in which the Company holds joint control or has significant influence are accounted for under the equity method.

The individual and consolidated interim financial information was approved by Management on August 11, 2026.

2.2. Basis of measurement

The individual and consolidated interim financial information has been prepared based on the historical cost, except for certain financial instruments measured at fair value, when prescribed in the standards, as detailed in note 19.

2.3. Functional and presentation currency

The individual and consolidated interim financial information is presented in Brazilian reais (R$), the Company's functional currency, and has been rounded to the nearest thousand, unless otherwise stated.

2.4. Use of estimates and judgments

In preparing the individual and consolidated interim financial information the use of estimates and judgments is consistent with those used in preparing the financial statements for the year ended December 31, 2025. Accordingly, this interim financial information should be read together with the information disclosed in the respective annual financial statements.

2.5. Segment information

Taesa Group operates only in electric power transmission segment and performs the basic grid availability activity based on the agreement entered into with ONS, called as Transmission System Use Agreement (CUST).

2.6. Seasonality

Taesa Group is not subject to seasonality in its operations.

3. MATERIAL ACCOUNTING POLICIES

The Company asserts that the material accounting policies, in the financial statements as at December 31, 2025, remain effective for this Interim Financial Information, which should be read together with the aforesaid financial statements.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

3.1. New and revised standards and interpretations

3.1.1 Changes in accounting pronouncements in force in 2026

Standard	Description of the change	Effective as at	Impact
Annual Improvements to IFRS Accounting Standards – Volume 11	The IASB has issued minor changes, clarifications, and corrections to five IFRS accounting standards as part of its annual improvement process. In IFRS 1, the criteria related to hedge accounting were revised to harmonize them with IFRS 9. In IFRS 7, obsolete references were eliminated and textual consistency with the terms used in IFRS 13 was improved, in addition to adjustments to the implementation guidance. In IFRS 9, cross-reference adjustments and adjustments to terms and resolution of inconsistencies with IFRS 15 were made in the topics of derecognition of lease liabilities and transaction pricing. Finally, in IFRS 10, the wording regarding the identification of "de facto agent" was revised to eliminate potential conflicting interpretations and to highlight that this assessment requires professional judgment.	01/01/2026	The Company did not identify any material impacts.
IFRS 9 (CPC 48) – Financial Instruments	The amendments establish requirements related to: (i) settlement of financial liabilities through electronic payment systems; and (ii) assessing contractual cash flow characteristics of financial assets, including those with environmental, social and governance characteristics (ESG).	01/01/2026	The Company did not identify any material impacts.
IFRS 7 (CPC 40) – Financial Instruments: Disclosures	The amendments establish disclosure requirements related to: (i) investments in interest measured at fair value through other comprehensive income, and (ii) financial instruments with contingent characteristics that do not directly relate to risks and basic loan costs	01/01/2026	The Company did not identify any material impacts.

3.1.2 Changes in accounting pronouncements in force as of January 1, 2027:

At the date of authorization of this interim information, the Group has not applied the following new and revised IFRS Accounting Standards that have been issued but are not yet effective:

Standard	Description of the change	Effective as at	Impact
IFRS 18 (CPC 51): Presentation and Disclosures in Financial Statements	IFRS 18 will replace IAS 1/ CPC 26: Presentation of Financial Statements. The standard introduces three defined categories for income and expenses – operating, investment and financing – to improve the structure of the statement of profit or loss and requires all entities to provide new defined subtotals, including operating profit. IFRS 18 also requires the company to disclose explanations about specific measures that are related to the statement of profit or loss, referred to as management-defined performance measures.	01/01/2027	The Company expects impacts on the preparation of the Statement of Profit or Loss and the Statement of Cash Flows, arising from the application of IFRS 18.
IFRS 19: Subsidiaries without Public Accountability: Disclosures	IFRS 19 permits an eligible subsidiary to provide reduced disclosures when applying IFRS Accounting Standards in its financial statements. A subsidiary is eligible for reduced disclosures if it does not have public accountability and its ultimate or intermediate parent produces consolidated financial statements available for public use that comply with IFRS Accounting Standards. IFRS 19 is optional for eligible subsidiaries and establishes disclosure requirements for subsidiaries that choose to apply it.	01/01/2027	To date, the Company has not identified material impacts.
IFRS 20: Regulatory Assets and Regulatory Liabilities	IFRS 20 introduces a mandatory model for recognition of regulatory assets and liabilities when there are timing differences between the timing in which an entity provides regulated goods or services and the timing in which it expects to recover or return such amounts through regulated tariffs. IFRS 20 also improves the financial representation of regulated activities and replaces IFRS 14, which permitted to maintain previous accounting policies solely for first-time adopters.	01/01/2029	The Company is assessing the impacts of this standard.

There are no other IFRS standards or IFRIC interpretations that are not yet effective that could have a material impact on the Company's individual and consolidated interim financial information.

4. RESTATEMENT OF COMPARATIVE FINANCIAL INFORMATION

The corresponding amounts are being restated due to the adjustment to the swap accounting related to the settlement of cash flow hedge transactions of the 1st series of the 6th issuance of debentures, in accordance with guidance in "CPC 23 / IAS 8" – Accounting Policies, Changes in Accounting Estimates and Errors". The adjustment resulted in a negative net impact of R$10,244 in profit for the period ended June 30, 2025, corresponding to a gross difference in the finance result of R$15,521, partially offset by the tax effect of R$5,277. The accumulated net effect of these adjustments totaled R$82,429 as at December 31, 2025, with no impacts on cash, indebtedness or financial covenants, affecting solely the timing of the accounting recognition between the Company's equity and result, as follows:

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Balance Sheet	Consolidated			Parent		
	12/31/2025 (Presented)	Impact	12/31/2025 (Restated)	12/31/2025 (Presented)	Impact	12/31/2025 (Restated)
Assets						
Current assets not affected	3,579,382	-	3,579,382	2,774,115	-	2,774,115
Total Current Assets	**3,579,382**	**-**	**3,579,382**	**2,774,115**	**-**	**2,774,115**
Non-current assets not affected	18,927,124	-	18,927,124	17,053,032	-	17,053,032
Total Non-Current Assets	**18,927,124**	**-**	**18,927,124**	**17,053,032**	**-**	**17,053,032**
Total Assets	**22,506,506**	**-**	**22,506,506**	**19,827,147**	**-**	**19,827,147**
Liabilities and Equity		-			-	
Current liabilities not affected	2,285,134	-	2,285,134	2,038,891	-	2,038,891
Total Current Liabilities	**2,285,134**	**-**	**2,285,134**	**2,038,891**	**-**	**2,038,891**
Other non-current liabilities not affect	12,612,390	-	12,612,390	10,179,274	-	10,179,274
Total Non-Current Liabilities	**12,612,390**	**-**	**12,612,390**	**10,179,274**	**-**	**10,179,274**
Earnings reserve	3,784,357	(82,429)	3,701,928	3,784,357	(82,429)	3,701,928
Other comprehensive income	(76,372)	82,429	6,057	(76,372)	82,429	6,057
Other items not affected	3,900,997	-	3,900,997	3,900,997	-	3,900,997
Total Equity	**7,608,982**	**-**	**7,608,982**	**7,608,982**	**-**	**7,608,982**
Total Liabilities and Equity	**22,506,506**	**-**	**22,506,506**	**19,827,147**	**-**	**19,827,147**

Statement of Income	Consolidated					
	04/01/2025 to 06/30/2025 (Presented)	Impacts	04/01/2025 to 06/30/2025 (Restated)	01/01/2025 to 06/30/2025 (Presented)	Impacts	01/01/2025 to 06/30/2025 (Restated)
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net	965,497	-	965,497	1,656,551	-	1,656,551
Compensation for concession contract asset	296,331	-	296,331	588,170	-	588,170
Net Operating Revenue	**1,261,828**	**-**	**1,261,828**	**2,244,721**	**-**	**2,244,721**
Operating costs	(545,296)	-	(545,296)	(869,526)	-	(869,526)
Gross Profit	**716,532**	**-**	**716,532**	**1,375,195**	**-**	**1,375,195**
Operating expenses	(62,715)	-	(62,715)	(124,118)	-	(124,118)
Profit before finance income (costs), net, share of profit (loss) of subsidiaries and taxes and contributions	**653,817**	**-**	**653,817**	**1,251,077**	**-**	**1,251,077**
Share of profit (loss) of subsidiaries	118,861	-	118,861	288,978	-	288,978
Finance income	31,096	-	31,096	52,866	-	52,866
Finance costs	(258,245)	(15,521)	(273,766)	(624,306)	(15,521)	(639,827)
Finance income (costs)	**(227,149)**	**(15,521)**	**(242,670)**	**(571,440)**	**(15,521)**	**(586,961)**
Profit (loss) before taxes and contributions	**545,529**	**(15,521)**	**530,008**	**968,615**	**(15,521)**	**953,094**
Taxes and contributions	(35,510)	5,277	(30,233)	(93,435)	5,277	(88,158)
Profit (loss) for the period	**510,019**	**(10,244)**	**499,775**	**875,180**	**(10,244)**	**864,936**
Earnings (loss) per share						
Common share - basic and diluted (in R$)	0.49349	(0.00991)	0.48358	0.84681	(0.00991)	0.83690
Preferred share - basic and diluted (in R$)	0.49349	(0.00991)	0.48358	0.84681	(0.00991)	0.83690

Statement of Income	Parent					
	04/01/2025 to 06/30/2025 (Presented)	Impacts	04/01/2025 to 06/30/2025 (Restated)	01/01/2025 to 06/30/2025 (Presented)	Impacts	01/01/2025 to 06/30/2025 (Restated)
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net	346,199	-	346,199	820,417	-	820,417
Compensation for concession contract asset	200,827	-	200,827	399,249	-	399,249
Net Operating Revenue	**547,026**	**-**	**547,026**	**1,219,666**	**-**	**1,219,666**
Operating costs	(131,116)	-	(131,116)	(256,570)	-	(256,570)
Gross Profit	**415,910**	**-**	**415,910**	**963,096**	**-**	**963,096**
Operating expenses	(60,793)	-	(60,793)	(112,641)	-	(112,641)
Profit before finance income (costs), net, share of profit (loss) of subsidiaries and taxes and contributions	**355,117**	**-**	**355,117**	**850,455**	**-**	**850,455**
Share of profit (loss) of subsidiaries	364,119	-	364,119	575,182	-	575,182
Finance income	17,352	-	17,352	33,130	-	33,130
Finance costs	(227,434)	(15,521)	(242,955)	(550,327)	(15,521)	(565,848)
Finance income (costs)	**(210,082)**	**(15,521)**	**(225,603)**	**(517,197)**	**(15,521)**	**(532,718)**
Profit (loss) before taxes and contributions	**509,154**	**(15,521)**	**493,633**	**908,440**	**(15,521)**	**892,919**
Taxes and contributions	865	5,277	6,142	(33,260)	5,277	(27,983)
Profit (loss) for the period	**510,019**	**(10,244)**	**499,775**	**875,180**	**(10,244)**	**864,936**
Earnings (loss) per share						
Common share - basic and diluted (in R$)	0.49349	(0.00991)	0.48358	0.84681	(0.00991)	0.83690
Preferred share - basic and diluted (in R$)	0.49349	(0.00991)	0.48358	0.84681	(0.00991)	0.83690

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Statement of Comprehensive Income	Consolidated and Parent					
	01/04/2025 to 06/30/2025 (Presented)	Impacts	04/01/2025 to 06/30/2025 (Restated)	01/01/2025 to 06/30/2025 (Presented)	Impacts	01/01/2025 to 06/30/2025 (Restated)
Profit (loss) for the period	510,019	(10,244)	499,775	875,180	(10,244)	864,936
Other comprehensive income	(5,788)	10,244	4,456	(14,040)	10,244	(3,796)
Total comprehensive income for the period	**504,231**	**-**	**504,231**	**861,140**	**-**	**861,140**

Statement of Changes in Equity	Consolidated and Parent			Consolidated and Parent			Consolidated and Parent		
	12/31/2024 (Presented)	Impacts	12/31/2024 (Restated)	06/30/2025 (Presented)	Impacts	06/30/2025 (Restated)	12/31/2025 (Presented)	Impacts	12/31/2025 (Restated)
Earnings reserve	3,328,565	(58,256)	3,270,309	3,328,565	(68,500)	3,260,065	3,784,357	(82,429)	3,701,928
Valuation adjustments to equity	12,759	58,256	71,015	(14,040)	68,500	54,460	(46,540)	82,429	35,889
Other items not affected	3,598,180	-	3,598,180	4,297,843	-	4,297,843	3,871,165	-	3,871,165
Total Equity	**6,939,504**	**-**	**6,939,504**	**7,612,368**	**-**	**7,612,368**	**7,608,982**	**-**	**7,608,982**

Statement of Cash Flows	Consolidated			Parent		
	06/30/2025 (Presented)	Impacts	06/30/2025 (Restated)	06/30/2025 (Presented)	Impacts	06/30/2025 (Restated)
Profit (loss) for the period	875,180	(10,244)	864,936	875,180	(10,244)	864,936
Adjustments for:						
Interest and inflation adjustment to debentures	603,247	15,521	618,768	541,123	15,521	556,644
Deferred income tax and social contribution	80,061	(5,277)	74,784	26,680	(5,277)	21,403
Other items not affected	(1,303,925)	-	(1,303,925)	(1,181,451)	-	(1,181,451)
Variations in assets and liabilities	373,537	-	373,537	849,904	-	849,904
Cash flows from operating activities	**628,100**	**-**	**628,100**	**1,111,436**	**-**	**1,111,436**
Cash flows from investing activities	**(471,425)**	**-**	**(471,425)**	**(951,635)**	**-**	**(951,635)**
Cash flows from financing activities	**(474,816)**	**-**	**(474,816)**	**(434,812)**	**-**	**(434,812)**
Net decrease in cash and cash equivalents	**(318,141)**	**-**	**(318,141)**	**(275,011)**	**-**	**(275,011)**

Statement of Value Added	Consolidated			Parent		
	06/30/2025 (Presented)	Impact	06/30/2025 (Restated)	06/30/2025 (Presented)	Impact	06/30/2025 (Restated)
Gross value added	**1,575,466**	**-**	**1,575,466**	**1,098,399**	**-**	**1,098,399**
Depreciation and amortization	(17,429)	-	(17,429)	(17,386)	-	(17,386)
Wealth created by the Company	**1,558,037**	**-**	**1,558,037**	**1,081,013**	**-**	**1,081,013**
Wealth received in transfer	**341,844**		**341,844**	**608,312**		**608,312**
Total wealth for distribution	**1,899,881**	**-**	**1,899,881**	**1,689,325**	**-**	**1,689,325**
Personnel	107,559	-	107,559	88,518	-	88,518
Taxes	292,836	(5,277)	287,559	175,300	(5,277)	170,023
Lenders and lessors	624,306	15,521	639,827	550,327	15,521	565,848
Shareholders	875,180	(10,244)	864,936	875,180	(10,244)	864,936
Total wealth distributed	**1,899,881**	**-**	**1,899,881**	**1,689,325**	**-**	**1,689,325**

5. CASH AND CASH EQUIVALENTS

	Consolidated		Parent	
	06/30/2026	12/31/2025	06/30/2026	12/31/2025
Cash and banks	2,436	2,256	521	629
Short-term investments	205,923	739,340	164,085	680,869
	208,359	**741,596**	**164,606**	**681,498**

Annual accumulated yield rate of short-term investments	Consolidated		Parent	
	06/30/2026	12/31/2025	06/30/2026	12/31/2025
CDB and repurchase transactions	100.95% of the CDI rate	100.58% of the CDI rate	101.00% of the CDI rate	100.43% of the CDI rate

Cash and cash equivalents include cash, banks and short-term investments. These are highly liquid transactions, without restriction of use, readily convertible into a known amount of cash and are subject to an insignificant risk of change in value.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

6. SECURITIES

Investment fund and restricted deposits	Consolidated		Parent	
	06/30/2026	12/31/2025	06/30/2026	12/31/2025
BNB Fund FI Reserve Account¹	4,162	3,947	-	-
Santander Aliança Investment Fund²	20,896	226,697	1,463	173,614
BB Barra Investment Fund³	291,356	293,328	149,265	208,171
Long-Term CDB Investment⁴	38,011	35,838	38,011	35,838
Short-Term CDB Investment⁵	23,550	24,125	-	-
	377,975	**583,935**	**188,739**	**417,623**
Current assets	**335,801**	**544,150**	**150,728**	**381,785**
Non-current assets	**42,174**	**39,785**	**38,011**	**35,838**

Average yield	Consolidated		Parent	
	06/30/2026	12/31/2025	06/30/2026	12/31/2025
BNB Fund FI Reserve AccountFI¹	93.71% of the CDI rate	93.23% of the CDI rate	-	-
Santander Aliança Investment Fund²	100.76% of the CDI rate	100.86% of the CDI rate	100.76% of the CDI rate	100.86% of the CDI rate
BB Barra Investment Fund³	103.35% of the CDI rate	102.77% of the CDI rate	103.35% of the CDI rate	102.77% of the CDI rate
Long-Term CDB Investment⁴	98.95% of the CDI rate	99.02% of the CDI rate	97.83% of the CDI rate	97.83% of the CDI rate
Short-Term CDB Investment⁵	100% of the CDI rate	100% of the CDI rate	-	-

¹ Non-exclusive fund, managed and administered by Banco BNB, which invests in securities issued by the National Treasury with fixed-income characteristics and with the purpose of trying to monitor the fluctuations in interest rates, exposed to credit risk. Fund established to meet the restrictive covenants of the financing agreement with BNB.
² Characterized by investing in fixed-income securities, with a portfolio comprised of government bonds and private bank-issued securities.
² Characterized by investing in fixed-income securities, with a portfolio comprised of government bonds and private bank-issued securities. Our investments (funds and CDBs/repurchase agreements) follow pre-established company guidelines, aligned with the financial investment policy, allowing allocation only to securities with 'AAA' and 'AA' ratings, in addition to respecting the maximum limit of 30% of the company's cash allocated per financial institution.
⁴ CDB allocated to the reserve account, 6th and 8th debenture issuances (settlement at the end of the debt).
⁵CDB allocated to the reserve account, used for debt service payments for the 1st and 2nd debenture issuances of subsidiary Janaúba (accumulates for 6 months and pays interest and principal).

7. RECEIVABLES FROM CONCESSIONAIRES AND ASSIGNEES

	Consolidated		Parent	
	06/30/2026	12/31/2025	06/30/2026	12/31/2025
Concessionaires and assignees	376,842	346,666	294,055	279,954
Expected credit losses (ECL)¹	(53,166)	(53,166)	(44,011)	(44,011)
Concessionaires and assignees, net of ECL	**323,676**	**293,500**	**250,044**	**235,943**
Variable portion ²	(15,021)	(8,662)	(14,314)	(8,109)
	308,655	**284,838**	**235,730**	**227,834**
Current	**286,227**	**262,410**	**216,060**	**208,164**
Non-current³	**22,428**	**22,428**	**19,670**	**19,670**

¹The balance refers to the risk identification in the customer base and was carried out according to the best information and expectations of Management. ²Variable tranche open or under discussion (provision) with the National Electric Energy Agency – ANEEL, due to automatic and scheduled shutdowns, which, due to discount limits established by the ANEEL regulations, will be deducted from the next receipts. ³The balance refers to the amounts disputed by users regarding (i) collections of the amounts determined by the ONS and (ii) complementary Credit Notices - AVC for the termination of Contracts for the Use of the Transmission System - CUST, which are under discussion in the administrative and judicial spheres.

Variation in the variable portion	12/31/2025	Addition	Reversal	Discounts	06/30/2026
Consolidated	**(8,662)**	(20,866)	7,234	7,273	**(15,021)**
Parent	**(8,109)**	(15,299)	4,395	4,699	**(14,314)**

Variation in the variable portion	12/31/2024	Addition	Reversal	Discounts	12/31/2025
Consolidated	**(20,208)**	(17,613)	4,052	25,107	**(8,662)**
Parent	**(19,464)**	(15,777)	4,033	23,099	**(8,109)**

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Balance of trade receivables by maturity	Current amounts					06/30/2026	12/31/2025
	Current falling due	Current past due					
	Up to 60 days	Up to 90 days	91 to 180 days	181 to 360 days	More than 360 days		
Consolidated	257,233	17,868	275	4,876	43,424	323,676	293,500
Parent	194,819	14,599	237	3,947	36,442	250,044	235,943

Main characteristics of concession contracts and RAP calculation framework – Included in the financial statements for the year ended December 31, 2025. There was no change for this interim financial information.

The table below shows the amounts of the RAPs, except for the main projects under construction.

Concession	2026-2027 Cycle Resolution 2.268 of 06/22/2026 Period: from 07/01/2026 to 06/30/2027			2025-2026 Cycle Resolution 3.481 of 07/15/2025 Period: from 07/01/2025 to 06/30/2026			2024-2025 Cycle Resolution 3.481 of 07/15/2025 Period: from 07/01/2025 to 06/30/2026		
	RAP	PA[1]	Total	RAP	PA[1]	Total	RAP	PA[1]	Total
TSN	531,795	(22,992)	508,803	510,318	(27,293)	483,025	478,336	(27,060)	451,276
GTE	9,316	(295)	9,021	9,138	(334)	8,804	8,538	(366)	8,172
MUN	35,806	(647)	35,159	35,121	993	36,114	31,502	(1,329)	30,173
PAT	29,076	(963)	28,113	28,520	(689)	27,831	26,099	(2,005)	24,094
ETEO	166,064	(5,120)	160,944	162,887	(4,965)	157,922	152,272	(5,906)	146,366
NVT	560,435	(49,891)	510,544	549,715	(43,828)	505,887	471,472	(59,659)	411,813
STE	80,798	(2,597)	78,201	79,252	(2,983)	76,269	74,111	(3,884)	70,227
NTE	145,082	(4,722)	140,360	142,307	(5,347)	136,960	132,964	(5,961)	127,003
ATE	159,540	(4,324)	155,216	137,811	(4,770)	133,041	128,801	(5,629)	123,172
ATE II	220,077	(6,799)	213,278	215,867	(7,800)	208,067	201,746	(9,124)	192,622
ATE III[2]	115,707	(3,372)	112,335	103,787	(3,502)	100,285	98,504	(4,993)	93,511
SAN[2]	97,443	(3,660)	93,783	93,047	(2,936)	90,111	88,347	1,148	89,495
SIT[2] [3]	200,791	(4,741)	196,050	191,732	(8,493)	183,239	182,047	(8,275)	173,772
SGT[2]	8,268	(8)	8,260	7,895	(2)	7,893	7,496	11	7,507
BRAS[2]	44,246	(1,980)	42,266	42,250	(2,692)	39,558	40,128	(272)	39,856
MAR[2]	25,065	(14)	25,051	23,935	(250)	23,685	22,725	(313)	22,412
MIR[2]	106,595	(3,299)	103,296	104,249	(3,043)	101,206	98,983	(4,385)	94,598
SPT[2]	105,984	410	106,394	83,995	1,923	85,918	78,504	(739)	77,765
SJT[2]	73,864	(2,509)	71,355	70,532	(2,453)	68,079	66,969	(2,845)	64,124
LNT[2]	19,169	(245)	18,924	17,707	(865)	16,842	16,813	(1,415)	15,398
JAN[2]	306,892	(10,529)	296,363	293,046	(10,410)	282,636	278,245	(11,023)	267,222
ANT[2] [4]	173,056	801	173,857	171,140	-	171,140	162,496	-	162,496
TNG[2] [4]	113,372	(1,178)	112,194	108,257	-	108,257	102,789	-	102,789
PTG[2]	24,519	(881)	23,638	23,413	(106)	23,307	22,201	-	22,201
JUTR[4]	20,507	-	20,507	19,582	-	19,582	18,408	-	18,408
	3,373,467	**(129,555)**	**3,243,912**	**3,225,503**	**(129,845)**	**3,095,658**	**2,990,496**	**(154,024)**	**2,836,472**

[1]Adjustment Portion. [2]Concession of category III, presented with the addition of PIS/COFINS for the three cycles. [3]Project in commercial operation, with renovation project underway. Active RAP of R$157,837 in the 2025-2026 cycle. [4]Main project under construction.

Approving Resolution 2,268/2026 established the RAPs for transmission companies for the 2026-2027 cycle and the Useful Life Adjustment Portion (PA VU) and Retroactivity Adjustment Portion (PA RETRO).

The PA VU is calculated when the Transmission Company has an asset whose useful life ends until its next Periodic Review. Each module in this condition no longer receives the Annual Cost of Electrical Assets-CAAE and the Annual Cost of Mobile and Immovable Installations-CAIMI as part of the RAP and instead receives these components as a Useful Life Adjustment Portion.

As established in the Transmission Rules, the revised revenue for authorized enhancements will be retroactive to the date the work entered into commercial operation, and any difference resulting from the value review will be considered in the Transmission Company's RAP through the PA RETRO.

In light of the tariff review outcome, this portion must be debited or credited annually to the next tariff review of the Concessionaire.

PAR RETRO is used to correct any differences between provisional and secured revenues from the commencement of commercial operations to the date of tariff review for enhancement projects.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Concession	PA VU			Annual Total	PA RETRO		Annual Total
	1 cycle	2 cycles	3 cycles		2 cycles	3 cycles	
TSN	-	-	-	**-**	-	(7,019)	**(7,019)**
ETEO	-	86	29	**115**	-	68	**68**
NVT	298	-	-	**298**	-	(35,206)	**(35,206)**
STE	-	-	-	**-**	-	(45)	**(45)**
NTE	-	-	-	**-**	-	(186)	**(186)**
ATE	-	-	-	**-**	-	112	**112**
ATE II	-	-	-	**-**	-	102	**102**
ATE III[1]	-	198	110	**308**	-	(273)	**(273)**
BRAS[1]	-	-	-	**-**	(348)	-	**348)**
MAR[1]	-	-	-	**-**	-	706	**706**
SPT[1]	-	-	-	**-**	-	4,493	**4,493**
	298	**284**	**139**	**721**	**(348)**	**(37,248)**	**(37,596)**

[1]Concession of category III, presented with the addition of PIS/COFINS.

8. CONCESSION CONTRACT ASSET

Variation in concession contract asset							
Concession	12/31/2025	Addition (write-off)	Additional costs	Compensation	Inflation adjustments	Realization	06/30/2026
TSN	808,962	397	-	36,648	18,036	(66,721)	797,322
MUN	63,979	(226)	-	3,103	1,807	(4,636)	64,027
GTE	25,669	8	-	1,319	824	(2,660)	25,160
PAT	110,884	7	-	4,095	3,280	(8,837)	109,429
ETEO	320,682	37	-	15,433	10,104	(42,345)	303,911
NVT	1,507,574	1,789	-	95,573	41,149	(168,543)	1,477,542
NTE	352,856	34	-	24,262	11,162	(39,303)	349,011
STE	292,642	2	-	14,394	9,519	(27,029)	289,528
ATE	643,181	86,460	-	25,254	18,060	(44,490)	728,465
ATE II	777,540	241	-	30,941	24,460	(53,058)	780,124
ATE III	496,746	22,722	-	14,997	12,699	(24,860)	522,304
SAN	838,532	-	-	38,184	28,770	(42,337)	863,149
SIT	1,413,728	16,893	10,342	49,704	34,971	(48,200)	1,477,438
MIR	747,928	304	-	33,672	25,692	(39,093)	768,503
Total Parent	**8,400,903**	**128,668**	**10,342**	**387,579**	**240,533**	**(612,112)**	**8,555,913**
Current	**1,155,967**						**1,207,515**
Non-current	**7,244,936**						**7,348,398**
MAR	280,545	-	-	8,015	9,278	(10,921)	286,917
SGT	75,653	-	-	1,971	2,552	(3,302)	76,874
JAN	2,486,087	-	-	117,025	85,341	(132,585)	2,555,868
BRAS	251,691	-	-	13,599	8,180	(17,567)	255,903
SJT	691,261	-	-	21,086	22,701	(30,121)	704,927
SPT	873,366	46,890	-	27,169	27,664	(38,023)	937,066
LNT	150,692	-	-	6,703	5,207	(7,712)	154,890
ANT	2,069,842	348,263	-	-	-	-	2,418,105
PTG	304,987	-	-	7,092	10,610	(9,822)	312,867
TNG	1,299,372	118,403	-	11,863	17,686	(16,001)	1,431,323
JURT	2,103	14,188	-	-	-	-	16,291
Total Consolidated	**16,886,502**	**656,412**	**10,342**	**602,102**	**429,752**	**(878,166)**	**17,706,944**
Current	**1,701,687**						**1,874,246**
Non-current	**15,184,815**						**15,832,698**

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Variation in concession contract asset							
Concession	12/31/2024	Addition (write-off)	Additional costs	Compensation	Inflation adjustments	Realization	12/31/2025
TSN	805,803	48,434	-	71,167	2,594	(119,036)	808,962
MUN	62,541	3,732	-	6,125	(109)	(8,310)	63,979
GTE	27,917	16	-	2,842	40	(5,146)	25,669
PAT	118,984	(49)	-	8,786	248	(17,085)	110,884
ETEO	366,860	552	-	34,683	534	(81,947)	320,682
NVT	1,572,803	37,146	-	203,089	17,225	(322,689)	1,507,574
NTE	376,852	(138)	-	51,537	628	(76,023)	352,856
STE	313,927	5	-	30,588	406	(52,284)	292,642
ATE	608,624	67,192	-	53,079	363	(86,077)	643,181
ATE II	814,565	452	-	64,809	367	(102,653)	777,540
ATE III	450,491	48,856	-	29,044	15,734	(47,379)	496,746
SAN	806,662	-	-	74,499	34,420	(77,049)	838,532
SIT	1,091,874	291,764	(13,806)	96,393	41,469	(93,966)	1,413,728
MIR	725,580	1,517	-	66,131	30,911	(76,211)	747,928
Total Parent	**8,143,483**	**499,479**	**(13,806)**	**792,772**	**144,830**	**(1,165,855)**	**8,400,903**
Current	**1,053,265**						**1,155,967**
Non-current	**7,090,218**						**7,244,936**
MAR	274,711	-	-	15,827	11,297	(21,290)	280,545
SGT	75,021	-	-	3,929	3,139	(6,436)	75,653
JAN	2,412,531	-	-	229,542	102,487	(258,473)	2,486,087
BRAS	248,927	-	-	27,071	9,943	(34,250)	251,691
SJT	680,455	-	-	41,772	27,755	(58,721)	691,261
SPT	717,106	82,173	-	47,504	90,311	(63,728)	873,366
LNT	146,310	-	-	13,155	6,261	(15,034)	150,692
ANT	1,290,742	779,100	-	-	-	-	2,069,842
PTG	246,616	57,575	-	7,181	3,479	(9,864)	304,987
TNG	420,564	878,808	-	-	-	-	1,299,372
JUTR	100	2,003	-	-	-	-	2,103
Total Consolidated	**14,656,566**	**2,299,138**	**(13,806)**	**1,178,753**	**399,502**	**(1,633,651)**	**16,886,502**
Current	**1,477,218**						**1,701,687**
Non-current	**13,179,348**						**15,184,815**

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

The main additions are related to the acquisition, enhancements and new constructions of substations and transmission lines:

Concession	Description	Legislative Act	Annual Permitted Revenue (RAP)	Estimated infrastructure implementation cost (Capex ANEEL)	Estimated completion date	REIDI (i)
Acquisition and new constructions						
PTG Abdon Batista – Barra Grande Abdon Batista – Videira	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 015/2022	R$23,625 (iv)	R$243,153	Energization completed in June 2025 (vi)	RFB ADE No. 10/2023 (ii)
ANT Ponta Grossa – Assis Bateias – Curitiba Leste	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 001/2022	R$166,962 (iv)	R$1,750.054	Partial energization in June and July 2026 (vi) (vii)	RFB ADE No. 102/2022 (ii)
TNG Encruzo Novo – Santa Luzia III Açailândia – Dom Eliseu II Sectioning of TL 500 kV – TL Açailândia – Miranda II at SE Santa Luzia III SE 500/230/69 kV – Açailândia SE 500/230/138 kV – Santa Luzia III SE 230/69 kV – Dom Eliseu II SE Encruzo Novo – Synchronous Compensator, Shunt Capacitor Bank and Reactor Bank of Barra	Supply to regions in Açailândia, Buriticupu, Vitorino Freire (MA), Dom Eliseu (PA) and the Northern region of the state of Maranhão.	ANEEL Concession Contract 003/2023	R$109,380 (iv)	R$1,117,077	Partial energization in March, April, May and July 2026 (v) (vii)	RFB ADE No. 192/2023 (ii)
SIT Facilities of Garabi I and II – Renovation of the Converter Command, Control and Teleprotection System Operation of Facilities Garabi I and II and Transmission Lines	Continuity of public transmission service for the remaining useful life of the international interconnection with Argentina	ANEEL Concession Contract 005/2023	R$182,218 (iv)	R$1,175,720 (iii)	Partial energization in April 2026 (vi)	RFB ADE No. 537/ 2024 (ii)
JUTR SE 440/138 kV Estância Sectioning of TL 440 kV Bauru - Salto na SE Estância	Implementation of substation for Jaú region	ANEEL Concession Contract 020/2024	R$19,785 (iv)	R$244,013	June 2028	-
Enhancements						
NVT Substation Imperatriz and Substation Colinas	Replacement of the Capacitor Bank at the substation Imperatriz and replacement of the Capacitor Bank at the substation Colinas	ANEEL Authorizing Resolution 12.823/2022	R$27,705	R$189,298	Energization completed in February 2025 (vi)	RFB ADE No. 59/2023 (ii)
TSN Bom Jesus da Lapa II	Enhancement of the 3rd ATR of Bom Jesus da Lapa II	ANEEL Authorizing Resolution 13.194/2022	R$10,426 (iv)	R$70,761	Energization completed in September 2025 (vi)	RFB ADE No. 143/ 2022 (ii)
SPT Sectioning of TL 230 kV – Rio Grande II – Barreiras II at Substation Barreiras	Installation of sectioning and modules at substation Barreiras	ANEEL Authorizing Resolution 15.027/2024	R$6,489 (iv)	R$40,889	Energization completed in November 2025 (vi)	RFB ADE No. 837/2023 (ii)
ATE III Substation Itacaiúnas	Installation of Reactor Bank	ANEEL Authorizing Resolution 15.196/2024	R$6,348 (iv)	R$41,800	Energization completed in March 2026 (vi)	RFB ADE 1398/ 2024 (ii)
ATE Substation Assis	Installation of the auto-transformer bank	ANEEL Authorizing Resolution 14.819/2023	R$17,226	R$119,363	Energization completed in June (vii)	RFB ADE No. 376/2024 (ii)
SPT Substation Rio Grande II	Installation of the auto-transformer	ANEEL Order 677/2024	R$5,302 (iv)	R$34,641	September 2026	RFB ADE No. 837/2023 (ii)
SPT Substation Rio Grande II	Installation of the auto-transformer	ANEEL Order 420/2026	R$5,572	R$37,588	December 2028	-

(i) Special Incentive Regime for the Development of Infrastructure. (ii) Executive Declaratory Act of the Brazilian Federal Revenue Service. (iii) Includes the indemnification paid to the former concessionaire and the investment in renovation. (iv) Concession of category III, presented with the addition of PIS/COFINS. (v) In March 2026, the project partially started operating, as described in notes 26. (vi) See note 26. (vii) See note 27.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

9. CURRENT TAXES AND SOCIAL CONTRIBUTIONS

	Consolidated		Parent	
	06/30/2026	12/31/2025	06/30/2026	12/31/2025
Prepaid / offsetable income tax (IRPJ) and social contribution (CSLL) / Withholding income tax (IRRF) on short-term investments[1]	88,416	115,670	74,187	103,896
Taxes on revenue (PIS and COFINS) for offset	3,119	3,690	3,274	3,845
Withholding taxes and contributions	4,923	4,566	4,088	3,861
State VAT (ICMS) recoverable	32,921	22,392	16,548	16,654
Other	3,864	2,169	2,409	1,836
Current assets	**133,243**	**148,487**	**100,506**	**130,092**
Current IRPJ and CSLL	7,170	2,448	-	-
Taxes on revenue (PIS and COFINS)	25,508	13,951	21,748	10,893
Social security contribution (INSS) and Severance Pay Fund (FGTS)	1,974	11,682	-	8,004
State VAT (ICMS)	50,005	49,324	11,528	12,328
Service Tax (ISS)	2,545	6,015	1,880	2,313
Withholding income tax (IRRF)	7,195	1,081	6,262	954
Other	983	1,282	358	789
Current liabilities	**95,380**	**85,783**	**41,776**	**35,281**

[1] The amount recorded in Assets relating to Taxes Recoverable is gradually being used to offset tax debts and for refund requests. The Company continues to monitor the progress of the recovery, ensuring the right to refund in the short term, as established in art. 24 of Law 11,457/2007.

10. DEFERRED TAXES AND SOCIAL CONTRIBUTION

The tax credits levied on tax loss carryforwards and other amounts recognized as temporary differences, which will be offset in the calculation of the future tax burden, were recognized based on the history of earnings and expected generation of taxable income over the next years. The tax credits relating to the economic use of the goodwill on merger were recorded under CVM Instruction 78/2022 and, as approved by ANEEL, the amounts are amortized based on the curve between expected future earnings and the concession terms of the Company and its subsidiaries.

Consolidated	06/30/2026			12/31/2025		
	Assets	Liabilities	Net effect on assets (liabilities)	Assets	Liabilities	Net effect on assets (liabilities)
TAESA (Parent)	612,982	(1,415,024)	(802,042)	514,178	(1,284,792)	(770,614)
JAN	38,557	(517,380)	(478,823)	42,540	(488,963)	(446,423)
BRAS	-	(7,859)	(7,859)	-	(7,726)	(7,726)
SGT	-	(2,368)	(2,368)	-	(2,330)	(2,330)
MAR	-	(8,904)	(8,904)	-	(8,714)	(8,714)
SPT	2,649	(121,068)	(118,419)	-	(100,256)	(100,256)
SJT	-	(21,712)	(21,712)	-	(21,291)	(21,291)
LNT	-	(4,770)	(4,770)	-	(4,641)	(4,641)
ANT	-	(74,477)	(74,477)	-	(63,751)	(63,751)
PTG	-	(9,636)	(9,636)	-	(9,394)	(9,394)
TNG	-	(44,085)	(44,085)	-	(40,021)	(40,021)
JUTR	-	(502)	(502)	-	(64)	(64)
	654,188	**(2,227,785)**	**(1,573,597)**	**556,718**	**(2,031,943)**	**(1,475,225)**

	Consolidated		Parent	
	06/30/2026	12/31/2025	06/30/2026	12/31/2025
Merged tax credit - goodwill[1]	179,411	190,452	179,411	190,452
Temporary differences[2]	145,045	173,785	129,815	161,379
Tax loss carryforwards	329,732	192,481	303,756	162,347
Non-current assets	**654,188**	**556,718**	**612,982**	**514,178**
Temporary differences[2]	(2,227,785)	(2,031,943)	(1,415,024)	(1,284,792)
Non-current liabilities	**(2,227,785)**	**(2,031,943)**	**(1,415,024)**	**(1,284,792)**
Net balance	**(1,573,597)**	**(1,475,225)**	**(802,042)**	**(770,614)**

[1]Derived from the merger of the spun-off portion of Transmissora Atlântico de Energia S.A. in 2009 and the merger of Transmissora Alterosa de Energia S.A. in 2010. [2]The temporary differences contemplate the balances of the companies electing for the taxable income and are as follows:

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

	Tax base	IRPJ and CSLL	
	06/30/2026	06/30/2026	12/31/2025
Consolidated			
Advanced apportionment and adjustment portion	219,339	74,575	76,034
Accrued profit sharing	19,552	6,648	12,529
Accrued trade payables	46,788	15,908	19,846
Provision for variable portion	15,797	5,371	2,881
Provision for legal risks	75,483	25,664	24,976
Expected credit losses	49,643	16,879	16,795
Derivative financial instruments	-	-	20,724
Total assets		**145,045**	**173,785**
Adjustment to fair value - debt	(48,865)	(16,614)	(3,104)
Derivative financial instruments	(68,486)	(23,285)	39,343
CPC 47/IFRS 15 - Revenue from Contracts with Customers	(6,434,960)	(2,187,886)	(2,068,182)
Total liabilities		**(2,227,785)**	**(2,031,943)**
Parent			
Advanced apportionment and adjustment portion	205,055	69,719	72,910
Accrued profit sharing	18,743	6,372	12,435
Accrued trade payables	32,563	11,071	15,152
Provision for variable portion	14,314	4,867	2,757
Provision for legal risks	67,124	22,822	22,438
Expected credit losses	44,011	14,964	14,964
Derivative financial instruments	-	-	20,723
Total assets		**129,815**	**161,379**
Adjustment to fair value - debt	(48,865)	(16,614)	(3,104)
Derivative financial instruments	(68,486)	(23,285)	39,343
CPC 47/IFRS 15 - Revenue from Contracts with Customers	(4,044,484)	(1,375,125)	(1,321,031)
Total liabilities		**(1,415,024)**	**(1,284,792)**

The Company's expectation for realization of deferred assets is as follows:

	Merged tax credit – goodwill	Temporary differences		Tax loss carryforwards		Total	
	Parent and Consolidated	Consolidated	Parent	Consolidated	Parent	Consolidated	Parent
2026	11,152	63,565	54,829	12,259	1,832	86,976	67,813
2027	23,972	54,282	49,949	27,087	14,876	105,341	88,797
2028	25,929	27,198	25,037	37,052	33,714	90,179	84,680
2029 - 2031	83,675	-	-	97,053	97,053	180,728	180,728
2032 - 2034	25,836	-	-	156,281	156,281	182,117	182,117
2035 - 2037	7,702	-	-	-	-	7,702	7,702
2038 - 2040	1,145	-	-	-	-	1,145	1,145
Total	**179,411**	**145,045**	**129,815**	**329,732**	**303,756**	**654,188**	**612,982**

Estimates are periodically reviewed so that any changes in the projected recovery of these credits can be recorded and disclosed on a timely basis. Under article 580 of the Income Tax Regulation (RIR/2018), tax loss carryforwards are offsetable against future earnings, up to the limit of 30% of taxable income.

11. DEFERRED INDIRECT TAXES

	Consolidated		Parent	
	06/30/2026	12/31/2025	06/30/2026	12/31/2025
Deferred PIS and COFINS – non-current liabilities[1]	**971,454**	**929,580**	**448,623**	**437,986**

[1] Amount basically related to the temporary difference (cash basis) on the Company's and its subsidiaries' revenues, in applying CPC 47/IFRS 15, which will be amortized up to the end of the concession.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

12. INVESTMENTS (IN SUBSIDIARIES, JOINT VENTURES AND ASSOCIATES)

Direct investments	Total number of shares	Direct interest	Consolidated		Parent	
			06/30/2026	12/31/2025	06/30/2026	12/31/2025
Subsidiaries						
SGT[1]	10,457,000	100.00%	-	-	77,667	74,113
MAR[2]	174,500,000	100.00%	-	-	266,246	262,049
JAN	225,145,100	100.00%	-	-	795,351	809,159
BRAS[1]	191,052,000	100.00%	-	-	226,080	222,777
SJT	434,523,157	100.00%	-	-	674,154	662,815
SPT[1]	597,235,007	100.00%	-	-	705,023	741,004
LNT	41,116,290	100.00%	-	-	110,065	107,178
ANT	1,842,001,000	100.00%	-	-	2,209,049	1,848,739
PTG[4]	241,700,000	100.00%	-	-	293,299	299,293
TNG[2] [5]	1,018,001,000	100.00%	-	-	1,345,682	1,144,700
JUTR	15,749,291	100.00%	-	-	20,475	6,744
			-	**-**	**6,723,091**	**6,178,571**
Joint ventures						
ETAU	34,895,364	75.62%	121,655	132,084	121,655	132,084
Aimorés	395,400,000	50.00%	274,738	258,000	274,738	258,000
Paraguaçu	620,000,000	50.00%	407,544	387,609	407,544	387,609
Ivaí	315,000,000	50.00%	672,129	618,968	672,129	618,968
			1,476,066	**1,396,661**	**1,476,066**	**1,396,661**
Direct Associates[3]						
EATE	180,000,010	49.98%	597,318	567,924	597,318	567,924
EBTE	263,058,339	49.00%	165,622	162,498	165,622	162,498
ECTE	42,095,000	19.09%	55,098	50,988	55,098	50,988
ENTE	100,840,000	49.99%	493,408	461,561	493,408	461,561
ETEP	45,000,010	49.98%	133,462	135,511	133,462	135,511
ERTE	84,133,970	21.95%	42,692	42,644	42,692	42,644
EDTE	1,218,126	24.95%	84,618	78,066	84,618	78,066
Transudeste	30,000,000	49.00%	57,502	57,043	57,502	57,043
Transleste	49,569,000	49.00%	82,213	81,542	82,213	81,542
Transirapé	22,340,490	49.00%	87,712	81,546	87,712	81,546
			1,799,645	**1,719,323**	**1,799,645**	**1,719,323**
Total investments			**3,275,711**	**3,115,984**	**9,998,802**	**9,294,555**

[1] Shares of this subsidiary were pledged as collateral for the Taesa's 8th debenture issuance. [2] Shares of this subsidiary were pledged as collateral for the Taesa's 6th debenture issuance. [3]As at June 30, 2026, through its direct associates, the Company held indirect interests in the following associates: (i) STC – 39.99%; (ii) ESDE – 49.98%; (iii) Lumitrans – 39.99%; (iv) ETSE – 19.09%; (v) EBTE – 25.49%; (vi) ERTE – 28.04%; (vii) ESTE – 49.98%; (viii) EDTE – 25.04%; and (ix) Transudeste, Transleste and Transirapé - 5%. [4]In 2025, the project fully entered into commercial operation, as per note 26. [5]In 2026, the project has partially entered into commercial operation, as per note 26.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Variations in investments	12/31/2025	Capital increase	Dividends	Share of profit (loss) of subsidiaries	06/30/2026
Subsidiaries					
SGT	74,113	-	-	3,554	77,667
MAR	262,049	-	(7,079)	11,276	266,246
JAN	809,159	-	(102,656)	88,848	795,351
BRAS	222,777	-	(13,381)	16,684	226,080
SJT	662,815	-	(29,455)	40,794	674,154
SPT	741,004	60,000	(138,026)	42,045	705,023
LNT	107,178	-	(5,508)	8,395	110,065
ANT	1,848,739	253,000	15,696	91,614	2,209,049
PTG	299,293	-	(19,676)	13,682	293,299
TNG	1,144,700	112,000	44,970	44,012	1,345,682
JUTR	6,744	10,000	-	3,731	20,475
	6,178,571	**435,000**	**(255,115)**	**364,635**	**6,723,091**
Joint ventures					
ETAU	132,084	-	(25,649)	15,220	121,655
Aimorés	258,000	-	(6,401)	23,139	274,738
Paraguaçu	387,609	-	(14,259)	34,194	407,544
Ivaí	618,968	-	-	53,161	672,129
	1,396,661	**-**	**(46,309)**	**125,714**	**1,476,066**
Direct associates					
EATE	567,924	-	(47,483)	76,877	597,318
EBTE	162,498	-	(6,340)	9,464	165,622
ECTE	50,988	-	-	4,110	55,098
ENTE	461,561	-	(12,580)	44,427	493,408
ETEP	135,511	-	(12,759)	10,710	133,462
ERTE	42,644	-	(3,291)	3,339	42,692
EDTE	78,066	-	(2,370)	8,922	84,618
Transudeste	57,043	-	(3,578)	4,037	57,502
Transleste	81,542	-	(6,370)	7,041	82,213
Transirapé	81,546	-	(2,204)	8,370	87,712
	1,719,323	**-**	**(96,975)**	**177,297**	**1,799,645**
	9,294,555	**435,000**	**(398,399)**	**667,646**	**9,998,802**

Variations in investments	12/31/2024	Capital increase	Dividends	Share of profit (loss) of subsidiaries	12/31/2025
Subsidiaries					
SGT	72,495	-	(4,413)	6,031	74,113
MAR	252,540	-	(14,893)	24,402	262,049
JAN	727,523	-	(110,536)	192,172	809,159
BRAS	213,657	-	(15,086)	24,206	222,777
SJT	646,753	-	(45,736)	61,798	662,815
SPT	726,177	-	(14,329)	29,156	741,004
LNT	105,905	-	(9,340)	10,613	107,178
ANT	1,193,347	605,000	(15,696)	66,088	1,848,739
PTG	224,758	68,000	(2,035)	8,570	299,293
TNG	365,317	635,000	(44,971)	189,354	1,144,700
JUTR	2,198	5,000	-	(454)	6,744
	4,530,670	**1,313,000**	**(277,035)**	**611,936**	**6,178,571**
Joint ventures					
ETAU	148,576	-	(37,519)	21,027	132,084
Aimorés	356,527	-	(144,678)	46,151	258,000
Paraguaçu	586,305	-	(267,546)	68,850	387,609
Ivaí	600,776	-	(65,000)	83,192	618,968
	1,692,184	**-**	**(514,743)**	**219,220**	**1,396,661**
Direct associates					
EATE	713,387	-	(248,646)	103,183	567,924
EBTE	179,482	-	(32,471)	15,487	162,498
ECTE	59,068	-	(12,947)	4,867	50,988
ENTE	476,309	-	(71,836)	57,088	461,561
ETEP	137,202	-	(16,521)	14,830	135,511
ERTE	47,152	-	(7,894)	3,386	42,644
EDTE	66,104	-	(3,145)	15,107	78,066
Transudeste	59,919	-	(7,759)	4,883	57,043
Transleste	86,452	-	(13,822)	8,912	81,542
Transirapé	74,989	-	(3,670)	10,227	81,546
	1,900,064	**-**	**(418,711)**	**237,970**	**1,719,323**
	8,122,918	**1,313,000**	**(1,210,489)**	**1,069,126**	**9,294,555**

The variations in dividends receivable are shown in note 13 – Related parties.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

The reporting date of such investees' interim financial information is December 31 of each year.

The summarized interim information based on the individual interim information of the joint ventures and associates is shown below.

Balance sheet	06/30/2026			12/31/2025		
	Joint ventures	Associates	Total	Joint ventures	Associates	Total
Cash and cash equivalents	109,789	241,758	351,547	173,203	238,064	411,267
Concession contract asset	614,864	829,926	1,444,790	607,727	790,169	1,397,896
Other current assets	83,250	167,572	250,822	79,484	119,783	199,267
Current assets	**807,903**	**1,239,256**	**2,047,159**	**860,414**	**1,148,016**	**2,008,430**
Concession contract asset	6,854,428	4,215,247	11,069,675	6,677,624	4,038,358	10,715,982
Other non-current assets	353,591	1,687,443	2,041,034	349,456	1,721,105	2,070,561
Noncurrent assets	**7,208,019**	**5,902,690**	**13,110,709**	**7,027,080**	**5,759,463**	**12,786,543**
Borrowings, financing and debentures	119,011	309,522	428,533	111,599	310,804	422,403
Lease liabilities	700	858	1,558	291	858	1,149
Other current liabilities	122,091	303,426	425,517	260,818	263,750	524,568
Current liabilities	**241,802**	**613,806**	**855,608**	**372,708**	**575,412**	**948,120**
Borrowings, financing and debentures	2,892,832	1,755,428	4,648,260	2,873,342	1,817,809	4,691,151
Lease liabilities	120	134	254	635	135	770
Other non-current liabilities	2,062,422	1,133,437	3,195,859	1,990,622	1,210,591	3,201,213
Non-current liabilities	**4,955,374**	**2,888,999**	**7,844,373**	**4,864,599**	**3,028,535**	**7,893,134**
Individual equity	**2,818,746**	**3,639,141**	**6,457,887**	**2,650,187**	**3,303,532**	**5,953,719**
Individual equity – Taesa's equity interest	**1,441,090**	**1,622,742**	**3,063,832**	**1,359,657**	**1,470,955**	**2,830,612**
Fair value allocated to the concession contract asset, net of taxes and other	34,976	176,903	211,879	37,004	248,368	285,372
Taesa's total investment	**1,476,066**	**1,799,645**	**3,275,711**	**1,396,661**	**1,719,323**	**3,115,984**

Statement of income	06/30/2026			06/30/2025		
	Joint ventures	Associates	Total	Joint ventures	Associates	Total
Net operating revenue	527,518	707,861	1,235,379	491,054	436,821	927,875
Costs and expenses	(28,397)	(239,505)	(267,902)	(22,517)	(49,822)	(72,339)
Finance income	17,850	18,169	36,019	29,377	18,004	47,381
Finance costs	(197,150)	(153,518)	(350,668)	(140,169)	(138,369)	(278,538)
Finance income (costs)	**(179,300)**	**(135,349)**	**(314,649)**	**(110,792)**	**(120,365)**	**(231,157)**
Share of profit (loss) of subsidiaries	-	148,321	148,321	-	140,341	140,341
Current and deferred IRPJ and CSLL	(75,416)	66,642	(8,774)	(89,555)	(30,087)	(119,642)
Profit for the period	**244,405**	**547,970**	**792,375**	**268,190**	**376,888**	**645,078**
Profit for the period - Taesa's equity interest	**128,045**	**252,064**	**380,109**	**139,192**	**168,676**	**307,868**
Recognition of fair value allocated to the concession contract asset, net of taxes and other	(2,331)	(74,767)	(77,098)	(2,625)	(16,265)	(18,890)
Share of profit (loss) of subsidiaries - Taesa	**125,714**	**177,297**	**303,011**	**136,567**	**152,411**	**288,978**

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

(i) Borrowings, financing and debentures

Concession	Lender	Final maturity	Collaterals	Finance charges	06/30/2026	12/31/2025
Aimorés	Bradesco	Jun-30	(a)	CDI + 0.50%	201,803	201,815
Aimorés	Bradesco	Jun-32	(a)	CDI + 0.59%	48,887	48,859
Paraguaçu	Bradesco	Jun-30	(a)	CDI + 0.50%	365,496	365,530
Paraguaçu	Bradesco	Jun-32	(a)	CDI + 0.59%	85,821	85,782
IVAÍ	Itaú	Dec-43	(d)	IPC-A + 4.9982%	2,309,836	2,282,955
Joint ventures					**3,011,843**	**2,984,941**
EATE	Itaú	May-27	(a)	CDI + 1.80%	-	13
EATE	Votorantim	Dec-28	(a)	CDI + 1.65%	307,817	312,419
EATE	Votorantim	Sept-29	(a)	CDI + 0.89%	266,660	266,488
EATE	Santander	Jun-30	(a)	CDI + 0.67%	87,483	87,289
EATE	Santander	Jun-30	(a)	IPCA + 7.4512%	262,866	250,037
EATE	Votorantim	May-30	(a)	CDI + 0.47%	153,172	152,743
ECTE	Votorantim	Sept-29	(a)	CDI + 0.89%	164,103	183,229
ECTE	Santander	Jun-30	(a)	CDI + 0.67%	47,764	50,093
ECTE	Votorantim	May-30	(a)	CDI + 0.47%	61,269	61,041
EDTE	Santander	Dec-28	(c)	IPCA + 5.29%	324,667	340,945
ENTE	Itaú	May-27	(a)	CDI + 1.80%	-	5
ENTE	Votorantim	Dec-28	(a)	CDI + 1.65%	50,046	50,351
ENTE	Votorantim	Sept-29	(a)	CDI + 0.89%	48,977	48,870
ENTE	Votorantim	Nov-30	(a)	CDI + 0.47%	30,634	30,471
ETEP	Votorantim	Sept-29	(a)	CDI + 0.89%	102,119	102,356
ETEP	Votorantim	May-27	(a)	CDI + 0.18%	26,793	35,586
EBTE	Santander	Jun-30	(a)	CDI + 0.67%	83,071	83,206
EBTE	Votorantim	Nov-30	(a)	CDI + 0.39%	45,946	45,751
Transirapé	Itaú	Apr-26	(a)	CDI + 1.90%	-	25,948
Transirapé	BDMG	Oct-29	(b)	TJLP + 3.50%	1,563	1,772
Direct and indirect associates					**2,064,950**	**2,128,613**
					5,076,793	**5,113,554**

(a) No collaterals; (b) Pledge of shares of the companies held by EATE and Transminas Holding S.A., creation of a reserve account and earmarking of the Company's revenue; (c) Proportional pledge of Alupar of 50.01% and of Taesa of 49.99% of the total amount; (d) Fiduciary Assignment of Credit Rights (Ivaí) - Linked Accounts.

The borrowing and financing agreements and debentures contain restrictive annual financial and nonfinancial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others), including the required compliance with certain financial ratios while the related agreements are effective.

As at June 30, 2026, all restrictive covenants established in the borrowing and financing agreements in force were complied with by Taesa Group's joint ventures and associates.

Debt	Description of the covenant	Required ratio	Required compliance
1st debenture issuance - Ivaí	Operating cash flow/Debt service	Equal to or higher than 1.30	Annual
2nd debenture issuance - EDTE	Activity cash generation/Debt service	Equal to or lower than 5.29	Annual
11th, 12th, 13th and 14th debenture issuances - EATE	Total debt less cash and cash equivalents limited to the amount of R$2,052 for the 11th, 12th, 13th and 14th issuances.	N/A	Semiannual
8th, 9th and 10th debenture issuances - ECTE	Total debt less cash and cash equivalents limited to the amount of R$357 for the 8th issuance and R$380 for the 9th and 10th issuances.	N/A	Semiannual
6th, 7th and 8th debenture issuances - ENTE	Total debt less cash and cash equivalents limited to the amount of R$886 for the 6th, 7th and 8th issuances.	N/A	Semiannual
6th and 7th debenture issuances - ETEP	Total debt less cash and cash equivalents limited to the amount of R$301 for the 6th and 7th issuances.	N/A	Semiannual
4th and 5th debenture issuances - EBTE	Total debt less cash and cash equivalents limited to the amount of R$238 for the 4th and 5th issuances.	N/A	Semiannual
3rd debenture issuance - Transirapé	Total debt less cash and cash equivalents limited to the amount of R$173.	N/A	Semiannual
BDMG-FINEM – Transirapé Agreement	Capital ratio and debt service coverage ratio	CR above 25% and DSCR above 1.20x	Annual

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

ii) Provisions for legal risks and contingent liabilities

	Provision for risks		Contingent liabilities	
	06/30/2026	12/31/2025	06/30/2026	12/31/2025
Paraguaçu	4,233	4,244	30,980	25,400
Aimorés	4,248	4,124	11,557	14,560
ETAU	122	319	3,898	3,269
Ivaí	47,724	45,641	-	-
Joint ventures	**56,327**	**54,328**	**46,435**	**43,229**
EATE	226	226	7,348	7,348
EBTE	-	-	158	158
ENTE	600	600	-	-
Direct associates	**826**	**826**	**7,506**	**7,506**
	57,153	**55,154**	**53,941**	**50,735**

(iii) Annual Permitted Revenue (RAP)

Concession	2027-2026 Cycle			2025-2026 Cycle			2024-2025 Cycle		
	Resolution 2.268 of 06/22/2026			Resolution 3.481 of 07/15/2025			Resolution 3.348 of 07/16/2024		
	Period: from 07/01/2026 to 06/30/2027			Period: from 07/01/2025 to 06/30/2026			Period: from 07/01/2024 to 06/30/2025		
	RAP	PA	Total	RAP	PA	Total	RAP	PA	Total
ETAU	51,417	(6,792)	44,625	53,507	2,842	56,349	49,996	3,656	53,652
Aimorés[1]	125,537	(4,245)	121,292	119,873	(4,084)	115,789	113,818	(4,894)	108,924
Paraguaçu [1]	187,368	(6,401)	180,967	178,915	(6,067)	172,848	169,878	4,040	173,918
Ivaí [1]	470,325	(15,754)	454,571	435,613	(15,979)	419,634	413,610	(24,484)	389,126
ENTE	223,371	(6,694)	216,677	208,097	(7,560)	200,537	194,443	(8,369)	186,074
EATE	440,374	(12,831)	427,543	404,597	(14,660)	389,937	378,049	(15,599)	362,450
EBTE [1]	89,827	(3,049)	86,778	85,775	1,891	87,666	73,681	(2,457)	71,224
ECTE	86,210	(2,815)	83,395	87,872	(3,218)	84,654	82,108	(3,516)	78,592
ETEP	89,168	(2,900)	86,268	90,902	(3,361)	87,541	84,972	(3,678)	81,294
ERTE	46,720	(1,565)	45,155	47,619	(1,715)	45,904	44,495	(809)	43,686
STC [1]	42,434	(1,085)	41,349	40,520	(1,987)	38,533	35,070	3,161	38,231
Lumitrans	24,167	(794)	23,373	24,632	(898)	23,734	23,016	(1,008)	22,008
ESTE [1]	177,499	(6,063)	171,436	169,491	(6,161)	163,330	160,930	(7,407)	153,523
ESDE[1]	20,960	(463)	20,497	20,014	(482)	19,532	19,664	(503)	19,161
ETSE	41,077	(112)	40,965	39,224	(33)	39,191	37,242	(365)	36,877
EDTE [1]	109,811	(3,789)	106,022	104,856	(3,834)	101,022	99,560	(4,229)	95,331
Transirapé	45,472	(1,136)	44,336	46,346	(2,888)	43,458	44,874	(838)	44,036
Transleste	36,994	(1,171)	35,823	37,705	(1,379)	36,326	35,232	(1,516)	33,716
Transudeste	22,929	(740)	22,189	23,370	(854)	22,516	21,837	(941)	20,896
TOTAL	**2,331,660**	**(78,399)**	**2,253,261**	**2,218,928**	**(70,427)**	**2,148,501**	**2,082,475**	**(69,756)**	**2,012,719**

1 Concession of category III, presented with the addition of PIS/COFINS for the three cycles.

Below is a table relating to PA VU and PA RETRO, the descriptions of which are included in note 7.

Concession	PA VU	Annual Total	PA RETRO		Annual Total
	2 cycles		1 cycle	3 cycles	
ETAU	1,292	**1,292**	-	-	**-**
Transirapé	-	**-**	-	220	**220**
ENTE	-	**-**	-	(9)	**(9)**
EATE	-	**-**	-	75	**75**
EBTE[1]	-	**-**	-	162	**162**
ETSE[1]	-	**-**	871	-	**871**
	1,292	**1,292**	**871**	**448**	**1,319**

[1]Concession of category III, presented with the addition of PIS/COFINS.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

13. RELATED PARTIES

I – Other receivables – OCR, Other payables – OCP and Receivables from concessionaires and assignees – CRCP:

a) Assets and revenues

REF	Main information on agreements and transactions with related parties					
	Accounting classification, nature of the agreement and counterparty	Company	Original amount / frequency	Effective period	Annual inflation adjustment	Main rescission or termination conditions, and other relevant information
Transactions between TAESA and joint ventures						
1	OCR x Other revenue - O&M - (RS)	ETAU	R$19 / monthly	12/23/2021 to 12/23/2026	IPCA	Non-compliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
2	OCR x Other revenue - O&M - (SC)		R$14 / monthly	12/01/2021 to 12/01/2026		
3	OCR x Other revenue - O&M	Aimorés / Paraguaçu	R$24 / monthly	02/16/2022 to 02/16/2027	IPCA	Non-compliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
4	OCR x Other revenue – Infrastructure and HR Sharing	ETAU/ AIMORÉS	N/A	12/01/2021 to 12/01/2026	IGP-M	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. If the apportionment amount exceeds the annual amount of R$2,386, the contracting party may require the review. Previously agreed by ANEEL through Ordinance 2,320 of August 2, 2021.
5				02/10/2022 a 02/10/2027	IPCA	
6		PARAGUAÇU				
7	OCR x Other revenue – Expense reimbursement	ETAU / AIMORÉS and PARAGUAÇU	Not Applicable	Not Applicable	Not Applicable	Not Applicable
Transactions between TAESA and its associates						
8	OCR x available funds – Infrastructure Sharing Agreement (CCI)	EDTE	R$6 / monthly	12/27/2018 until the end of concession	IPCA	Not Applicable
Transactions with shareholders						
9	CRCP x Other revenue – Transmission System Connection Agreement (CCT)	CEMIG D x SGT	R$57 / monthly	03/18/2014 until the end of concession	IPCA, according to the RAP adjustment.	By any of the parties, filing for bankruptcy, judicial liquidation, or any amendment to the bylaws of the parties that impairs the ability to perform contractual obligations, force majeure or act of God.
10	CRCP x revenue – Electric Power Transmission Service agreement ("CPST")	Taesa Group x CEMIG	The amounts are defined by ONS at each AV issuance.	until the end of concession	IPCA or IGP-M, according to the RAP adjustment.	Not Applicable

There is no default in the outstanding balances requiring the recognition of an allowance for expected credit losses.

REF	Agreements and other transactions	Consolidated					
		Assets		Revenue			
		06/30/2026	12/31/2025	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025
Transactions with joint ventures							
1	O&M services - Taesa x ETAU (RS)	24	24	71	90	143	180
2	O&M services - Taesa x ETAU (SC)	19	18	57	73	114	161
3	O&M services - Taesa x Paraguaçu	31	31	93	78	186	189
3	O&M services - Taesa x Aimorés	31	31	93	82	185	198
4	Infrastructure and HR sharing - Taesa x ETAU	615	679	869	686	1,475	1,443
5	Infrastructure and HR sharing - Taesa x Aimorés	669	749	948	741	1,613	1,577
6	Infrastructure and HR sharing - Taesa x Paraguaçu	1,021	1,112	1,424	1,131	2,451	2,402
7	Expense reimbursement - Taesa x ETAU	98	33	-	-	-	-
7	Expense reimbursement - Taesa x Aimorés	31	16	-	-	-	-
7	Expense reimbursement - Taesa x Paraguaçu	35	-	-	-	-	-
Transactions with associates							
8	CCI - Taesa x EDTE	18	9	26	25	53	51
Transactions between subsidiaries and related parties							
9	CCT - SGT X CEMIG	-	-	341	323	683	645
10	CPST - BRAS X CEMIG	-	-	495	525	993	1,048
10	CPST - SGT X CEMIG	-	-	1,594	1,510	3,149	2,912
10	CPST - MAR X CEMIG	-	-	248	323	515	645
10	CPST - MIR X CEMIG	-	-	-	-	-	-
10	CPST - JAN X CEMIG	368	-	3,410	3,847	7,208	7,612
10	CPST - SJT X CEMIG	-	-	909	922	1,828	1,844
10	CPST - SPT X CEMIG	-	-	1,087	924	2,170	1,803
10	CPST - LNT X CEMIG	-	-	148	145	297	290
10	CPST - PTG X CEMIG	30	-	282	69	597	114
Transactions between Taesa and Cemig							
10	CPST - TAESA X CEMIG	334	287	28,894	28,520	58,344	56,686
		3,324	**2,989**	**40,989**	**40,014**	**82,004**	**79,800**

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

b) Liabilities, costs and expenses

REF	Main information on agreements and transactions with related parties					
	Accounting classification, nature of the agreement and counterparty	**Company**	**Original amount**	**Effective period**	**Annual inflation adjustment**	**Main rescission or termination conditions, and other relevant information**
Transactions between Taesa and related parties						
1	OCP x Personnel cost and expense – Private pension	Forluz	Investment according to employee's option	03/19/2012 – indefinite end.	Not Applicable	Administration fee of 0.30% on the total monthly contributions. The Adhesion Agreement between Forluz and Taesa as sponsor of the TAESA Plan was approved by Ordinance 160, dated March 26, 2012, and published in the Federal Official Gazette on 03/27/2012 | Edition: 60 | Section 1 | Page: 87
2	OCP x Services provided - CCI	TAESA (ETEO) x CTEEP	Total contract value: R$2 monthly amount	07/20/2001 up to the end of any of the parties' concession.	IGP-M	Can only be terminated in the event of end of concession of any of the parties, or by way of court order. On 8/20/2021 an addendum was entered into discontinuing the collection by CTEEP.
3		TAESA (ATE) x CTEEP	Total contract value: R$10 monthly amount	07/22/2004 up to the end of any of the parties' concession.		
Transactions between Taesa subsidiaries and related parties						
4	OCP x Services provided - CCI	SGT x CEMIG GT	R$3 monthly amount	02/17/2014 up to the end of the concession.	IPCA	Can be terminated in the event of end of the concession of any of the parties, by way of court order, or by mutual agreement between the parties.
5		MAR x CEMIG GT	R$205 single installment and R$50 monthly amount	11/12/2015 up to the end of any of the parties' concession.		
6		ANT X CTEEP	R$8 monthly amount from the beginning of the operation	11/01/2022 up to the end of any of the parties' concession.		
7	OCP x Services provided - O&M	MAR x CEMIG GT	R$68 monthly amount	03/03/2025 to 03/03/2030	IPCA	This AGREEMENT may be terminated upon the occurrence of any of the following events: I. By either PARTY, without such termination resulting in any contractual penalty, indemnification payment, or any other sanction, provided that the PARTY opting for termination notifies the other in writing at least 180 days in advance; II. Due to breach of the terms and conditions herein agreed upon; and III. In the event of ACT OF GOD or FORCE MAJEURE, as defined in Article 393 of the Brazilian Civil Code, which prevents the execution of this AGREEMENT for more than 30 days.
8	OCP x Services provided - O&M	SGT x CEMIG GT	R$66 monthly amount	07/10/2024 to 07/10/2029	IPCA	This AGREEMENT may be terminated upon the occurrence of any of the following events: I. By either PARTY, without such termination resulting in any contractual penalty, indemnification payment, or any other sanction, provided that the PARTY opting for termination notifies the other in writing at least 180 days in advance; II. Due to breach of the terms and conditions herein agreed upon; and III. In the event of ACT OF GOD or FORCE MAJEURE, as defined in Article 393 of the Brazilian Civil Code, which prevents the execution of this AGREEMENT for more than 30 days.
9	OCR x available funds – Expense reimbursement	ETAU and PARAGUAÇU	Not Applicable	Not Applicable	Not Applicable	Not Applicable
Transactions with shareholders						
10	OCP x Investment – acquisition Transmineiras – Additional amount	CEMIG	Single installment of R$11,786	Upon obtaining of favorable decision for Transmineiras in the lawsuits.	Accumulated variance of 100% CDI beginning 01/01/2017 until the business day prior to the payment.	Pursuant to the corporate restructuring instrument, CEMIG can receive the maximum amount of R$11,786. Adjusted amount of R$26,336.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

REF	Agreements and other transactions	Consolidated					
		Liabilities		Cost/Expense			
		06/30/2026	12/31/2025	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025
	Transactions between Taesa and related parties						
1	Private pension – Taesa x Forluz - expense	-	-	207	261	558	549
1	Private pension - Taesa x Forluz - cost	-	-	920	918	1,919	1,749
	Transactions between subsidiaries, joint ventures and related parties						
4	CCI - SGT x CEMIG GT	6	5	17	22	34	32
5	CCI - MARIANA x CEMIG GT	22	21	64	82	128	122
7	O&M - MARIANA x CEMIG GT	-	-	596	205	766	409
8	O&M - SGT x CEMIG GT	60	60	210	200	420	399
9	Expense reimbursement - Taesa x ETAU	8	7	-	-	-	-
9	Expense reimbursement - Taesa x Aimorés	3	3	-	-	-	-
9	Expense reimbursement - Taesa x Paraguaçu	19	18	-	-	-	-
	Transactions between TAESA and its parent company						
10	Acquisition Transmineiras – Additional amount - TAESA x CEMIG	26,336	25,191	340	952	1,145	1,401
		26,454	**25,305**	**2,354**	**2,640**	**4,970**	**4,661**

II - Dividends and interest on equity (JCP) payable and receivable

Dividends and interest on capital receivable	12/31/2025	Addition[1] (Reversal) [2]	Receipt	06/30/2026
Joint ventures and associates				
AIMORÉS	-	6,401	(6,401)	-
PARAGUAÇU	-	14,259	(14,259)	-
ETAU	-	25,649	(15,122)	10,527
IVAÍ	58,915	-	(58,915)	-
EATE	-	47,483	(47,483)	-
EBTE	-	6,340	(6,340)	-
ECTE	1,506	-	-	1,506
ETEP	-	12,759	(12,759)	-
EDTE	2,970	2,370	(2,370)	2,970
ENTE	-	12,581	(12,581)	-
ERTE	1,770	3,292	(3,292)	1,770
TRANSLESTE	2,696	6,370	(6,370)	2,696
TRANSIRAPÉ	3,670	2,205	(2,205)	3,670
TRANSUDESTE	1,591	3,578	(3,578)	1,591
Consolidated	**73,118**	**143,287**	**(191,675)**	**24,730**
Subsidiaries				
BRAS	-	13,381	(13,381)	-
MAR	-	7,079	(7,079)	-
JAN	-	102,656	(102,656)	-
SJT	-	29,454	(29,454)	-
SPT	-	138,026	-	138,026
LNT	-	5,507	(5,507)	-
ANT	15,696	(15,696)	-	-
PTG	2,035	19,676	(19,676)	2,035
TNG	44,971	(44,971)	-	-
Parent	**135,820**	**398,399**	**(369,428)**	**164,791**

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Dividends receivable	12/31/2024	Addition[1]	Receipt	12/31/2025
Joint ventures and associates				
AIMORÉS	18,711	144,678	(163,389)	-
PARAGUAÇU	30,634	267,546	(298,180)	-
ETAU	-	37,519	(37,519)	-
IVAÍ	24,385	64,475	(29,945)	58,915
EATE	11,235	248,646	(259,881)	-
EBTE	4,287	32,471	(36,758)	-
ECTE	2,706	12,947	(14,147)	1,506
ETEP	-	16,521	(16,521)	-
EDTE	2,697	3,145	(2,872)	2,970
ENTE	-	71,836	(71,836)	-
ERTE	1,842	7,894	(7,966)	1,770
TRANSLESTE	3,550	13,822	(14,676)	2,696
TRANSIRAPÉ	4,204	3,670	(4,204)	3,670
TRANSUDESTE	2,117	7,759	(8,285)	1,591
Consolidated	**106,368**	**932,929**	**(966,179)**	**73,118**
Subsidiaries				
BRAS	8,394	15,086	(23,480)	-
SGT	-	4,413	(4,413)	-
MAR	2,408	14,893	(17,301)	-
JAN	-	110,536	(110,536)	-
SJT	-	45,736	(45,736)	-
SPT	16,862	14,329	(31,191)	-
LNT	1,804	9,340	(11,144)	-
ANT	-	15,696	-	15,696
PTG	-	2,035	-	2,035
TNG	-	44,971	-	44,971
Parent	**135,836**	**1,209,964**	**(1,209,980)**	**135,820**

[1] Refers to mandatory, additional, proposed, approved and interim dividends and interest on capital. [2] Reversal of dividends approved at the AGM held on April 30, 2026 of the subsidiary.

Dividends and interest on equity payable	12/31/2025			Addition		Payment		06/30/2026		
	Dividends	Interest on equity	Total	Dividends	Interest on equity	Dividends	Interest on equity[1]	Dividends	Interest on equity	Total
Consolidated and Parent										
ISA	34,469	18,274	52,743	38,719	28,653	(73,188)	(23,288)	-	23,639	23,639
Cemig	50,212	26,620	76,832	56,406	41,742	(106,618)	(33,925)	-	34,437	34,437
Non-controlling interests	147,149	78,593	225,742	165,101	122,179	(312,061)	(97,925)	189	102,847	103,036
	231,830	**123,487**	**355,317**	**260,226**	**192,574**	**(491,867)**	**(155,138)**	**189**	**160,923**	**161,112**

[1]Disregards the amount of R$21,041 recognized as withholding income tax (IRRF) on interest on capital approved on November 11, 2025 and paid on January 28, 2026.

Dividends and interest on equity payable	12/31/2024			Addition		Payment		12/31/2025		
	Dividends	Interest on equity	Total	Dividends	Interest on equity	Dividends	Interest on equity[1]	Dividends	Interest on equity	Total
Consolidated and Parent										
ISA	58,654	17,426	76,080	46,268	82,265	(70,453)	(81,417)	34,469	18,274	52,743
Cemig	85,445	25,384	110,829	67,401	119,842	(102,634)	(118,606)	50,212	26,620	76,832
Non-controlling interests	250,169	74,887	325,056	197,287	350,782	(300,307)	(347,076)	147,149	78,593	225,742
	394,268	**117,697**	**511,965**	**310,956**	**552,889**	**(473,394)**	**(547,099)**	**231,830**	**123,487**	**355,317**

[1]Considers the amount of R$21,041 recognized as withholding income tax (IRRF) on interest on capital approved on November 11, 2025 and paid on January 28, 2026. In addition, it does not consider the amount of R$20,666 paid in 2024 as withholding income tax (IRRF) on interest on capital approved on November 6, 2024 and paid on January 29, 2025.

Approval of dividends and interest on capital	Accrual year	Approval date	Approving body	Approved amount	Payment date	Amount per common share and preferred share
Interest on capital	2025	11/11/2025	CA	144,485	01/28/2026	0.13980241117
	2026	05/06/2026	CA	192,574	08/26/2026	0.18633271466
				337,059		
Interim dividends	2025	11/11/2025	CA	178,779	01/28/2026	0.17298440438
				178,779		
Additional dividends	2025	04/29/2026	AGO	260,226	05/27/2026	0.25179137882
				260,226		
Mandatory minimum dividends	2025	04/29/2026	AGO	52,876	05/27/2026	0.05116204939
				52,876		

Interim dividends and interest on capital paid were attributed to mandatory minimum dividends set forth in Article 202 of the Brazilian Corporate Law.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

III – Compensation to the Board of Directors, Executive Board, and Supervisory Board – classified in profit or loss – personnel expenses.

Proportion of total compensation	06/30/2026		06/30/2025	
	Fixed	Variable	Fixed	Variable
Board of Directors	100%	-	100%	-
Supervisory Board	100%	-	100%	-
Statutory Executive Board[1]	57%	43%	53%	47%

[1]Fixed compensation breakdown: Management fees, charges, direct and indirect benefits (private pension, healthcare plan, dental care plan, life insurance). Variable compensation breakdown: profit sharing, termination of office, and indemnities.

Amounts recognized in profit or loss	Board of Directors		Statutory Executive Board		Supervisory Board	
	06/30/2026	06/30/2025	06/30/2026	06/30/2025	06/30/2026	06/30/2025
Average of members compensated during the period [1]	10	10	5	5	5	5
Fixed compensation[2]	**1,099**	**1,534**	**2,537**	**4,793**	**241**	**453**
Payroll or management fees	948	1,346	1,891	3,461	201	378
Direct and indirect benefits	-	-	268	516	-	-
Charges	151	188	378	816	40	75
Variable compensation	**-**	**-**	**1,994**	**4,259**	**-**	**-**
Profit sharing	-	-	1,994	3,545	-	-
Indemnities	-	-	-	714	-	-
Total compensation	**1,099**	**1,534**	**4,531**	**9,052**	**241**	**453**

[1]Includes active members and alternates, and the alternate supervisory board members receive when replacing the active members. The average of compensated members was calculated on a monthly basis, excluding those members who relinquished compensation. [2]The cost of fixed compensation includes management fees and 20% of employer's INSS.

	Board of Directors		Statutory Executive Board		Supervisory Board	
	06/30/2026	06/30/2025	06/30/2026	06/30/2025	06/30/2026	06/30/2025
Number of active members	13	13	5	5	5	5
Highest individual compensation for the period (monthly)	38	27	433	410	17	15
Lowest individual compensation for the period (monthly)	20	17	252	244	16	15
Average individual compensation for the period (monthly)[1]	26	26	302	312	18	15

[1]The amount was calculated based on the average of compensated members.

14. TRADE PAYABLES

	Consolidated		Parent	
	06/30/2026	12/31/2025	06/30/2026	12/31/2025
Suppliers of goods, equipment, materials and services – Current liabilities[1]	**200,594**	**287,459**	**104,699**	**160,998**

[1]The decrease in the trade payables balance mainly refers to project deliveries ahead of deadline.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

15. BORROWINGS, FINANCING AND DEBENTURES

15.1. Borrowings and financing

Lender	Concession	Borrowings				Annual	06/30/2026				12/31/2025			
		Execution date	Type	Contracted amount received	Final maturity	financial charges	Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Local currency-R$[1]														
BNB - FNE	LNT	04/27/2018	CCB-FNE	62,749	05/15/2038	Constitutional funds' rate (TFC) p.m. pro-rata basis	(3,062)	43,115	1,826	41,879	(3,279)	44,931	1,693	43,345
Consolidated							**(3,062)**	**43,115**	**1,826**	**41,879**	**(3,279)**	**44,931**	**1,693**	**43,345**
Current										**4,932**				**4,819**
Non-current										**36,947**				**38,526**

[1]Borrowings measured at amortized cost.

Variations in borrowings	Consolidated		Parent	
	06/30/2026	12/31/2025	06/30/2026	12/31/2025
Opening balance	**43,345**	**485,302**	**-**	**438,654**
(+) Interest and exchange rate changes	2,210	(40,250)	-	(43,808)
(-) Adjustment to fair value	-	1,861	-	1,861
(-) Repayment of principal	(2,213)	(379,234)	-	(375,602)
(-) Interest paid	(1,463)	(24,334)	-	(21,105)
Closing balance	**41,879**	**43,345**	**-**	**-**

Current installments by index							
Index	Current	Non-current					Total
		2027	2028	2029	After 2029	Subtotal	
IPCA	5,458	1,816	3,632	3,631	30,404	39,483	44,941
(-) Unamortized cost	(526)	(226)	(421)	(378)	(1,511)	(2,536)	(3,062)
	4,932	**1,590**	**3,211**	**3,253**	**28,893**	**36,947**	**41,879**

The borrowing and financing agreements contain annual restrictive non-financial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others) while the related agreements are effective. As at December 31, 2025, the date of the last required measurement of non-financial covenants, all non-financial covenants have been complied.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

15.2. Debentures

Bank	Issuance	Series	Quantity	Annual interest payment	Yield	Amortization		Issuance/ maturity	06/30/2026				12/31/2025			
						Periodicity	1st maturity		Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Local currency																
Santander-ABC-BB	6th	1st	850,000	05/15 and 11/15	108% do CDI	Bullet	05/15/2026	05/15/2019 05/15/2026	-	-	-	**-**	(6,185)	850,000	15,315	**859,130**
Santander/ABC/BB	6th	2nd	210,000	05/15 and 11/15	IPCA + 5.50%	Semiannual	05/15/2023	05/15/2019 05/15/2044	(11,708)	303,117	2,003	**293,412**	(6,185)	293,537	1,877	**289,229**
BTG/Santander/XP Investimentos	7th	Single	508,960	03/15 and 09/15	IPCA + 4.50%	Semiannual	09/15/2025	09/15/2019 09/15/2044	(17,875)	902,631	11,423	**896,179**	(18,865)	890,096	11,737	**882,968**
Santander	8th	single	300,000	06/15 and 12/12	IPCA +4.7742%	Semiannual	12/15/2022	12/15/2019 12/15/2039	(10,850)	382,710	780	**372,640**	(11,666)	382,459	779	**371,572**
Santander	10th	1st	650,000	11/15 and 05/15	CDI + 1.70%	Bullet	05/15/2028	05/15/2021 05/15/2028	(2,786)	351,455	6,582	**355,251**	(3,022)	351,455	6,577	**355,010**
Santander	10th	2nd	100,000	11/15 and 05/15	IPCA + 4.7605%	Annual for the 13th, 14th and 15th years	05/15/2034	05/15/2021 05/15/2036	(2,786)	134,273	770	**132,257**	(3,022)	129,700	720	**127,398**
Santander-Itaú-BTG-Bradesco-BB	11th	2nd	650,000	07/15 and 01/15	CDI + 1.36%	Annual for the 3rd, 4th and 5th years	01/15/2025	01/15/2022 01/15/2027	(50)	216,667	14,947	**231,564**	(162)	433,334	32,335	**465,507**
Santander-Itaú-XP-BB	12th	1st	630,783	10/15 and 04/15	IPCA + 5.60%	Bullet	04/15/2029	04/15/2022 01/15/2029	(9,892)	758,901	8,415	**757,424**	(10,616)	731,527	8,431	**729,342**
Santander-Itaú-XP-BB	12th	2nd	300,410	10/15 and 04/15	IPCA + 5.75%	Annual for the 8th, 9th and 10th years	04/15/2030	04/15/2022 01/15/2032	(9,892)	361,426	4,113	**355,647**	(10,616)	348,389	4,121	**341,894**
Santander-Itaú-XP-BB	12th	3rd	318,807	10/15 and 04/15	IPCA + 5.85%	Annual for the 13th, 14th and 15th years	04/15/2030	04/15/2022 01/15/2037	(9,892)	383,560	4,439	**378,107**	(10,616)	369,724	4,447	**363,555**
Santander-Itaú-XP - Safra	14th	1st	327,835	03/15 and 09/15	IPCA + 5.8741%	Bullet	09/15/2033	09/15/2023 09/15/2033	(10,149)	375,467	6,174	**371,492**	(10,669)	361,924	6,201	**357,456**
Santander-Itaú-XP - Safra	14th	2nd	86,261	03/15 and 09/15	IPCA + 6.0653%	Bullet	09/15/2035	09/15/2023 09/15/2035	(10,149)	98,794	1,676	**90,321**	(10,669)	95,231	1,684	**86,246**
Santander-Itaú-XP -Safra	14th	3rd	385,904	03/15 and 09/15	IPCA + 6.2709%	Annual for the 13th, 14th and 15th years	09/15/2036	09/15/2023 09/15/2038	(10,149)	441,973	7,748	**439,572**	(10,669)	426,031	7,782	**423,144**
XP	15th	1st	1,000,000	03/15 and 09/15	CDI + 0.63%	Bullet	03/15/2029	03/15/2024 03/15/2029	(5,547)	1,000,000	41,286	**1,035,739**	(6,075)	1,000,000	44,153	**1,038,078**
XP	15th	2nd	300,000	03/15 and 09/15	IGPM + 5.8438%	Annual for the 13th, 14th and 15th years	03/15/2034	03/15/2024 03/15/2034	(5,547)	332,451	5,439	**332,343**	(6,075)	319,474	5,446	**318,845**
Bradesco	16th	single	400,000	03/15 and 09/15	CDI + 0.55%	Bullet	09/15/2030	09/15/2024 09/15/2031	(867)	400,000	16,420	**415,553**	(958)	400,000	17,562	**416,604**
Santander-UBS BBBV	17th	single	650,000	01/15 and 06/15	IPCA + 7.169%[1]	Annual – three consecutive installments	01/15/2038	01/15/2025 01/15/2040	(25,751)	700,359	53,986	**728,594**	(26,775)	676,821	36,606	**686,652**
Itaú	18th	1st	400,000	07/15 and 01/15 beginning 07/2028	IPCA + 7.1499%[2]	Annual – two consecutive installments	07/15/2031	07/30/2025 07/15/2032	(9,312)	418,586	14,730	**424,004**	(9,969)	403,488	13,292	**406,811**
Itaú	18th	2nd	400,000	07/15 and 01/15 beginning 07/2028	IPCA + 7.0564%[2]	Annual – three consecutive installments	07/15/2033	07/30/2025 07/15/2035	(9,312)	418,586	12,195	**421,469**	(9,969)	403,488	13,645	**407,164**
Btg	19th	single	329,450	04/15 and 10/15	CDI + 0.60	Annual for the 6th and 7th years	10/15/2031	04/15/2026 10/15/2032	(8,425)	329,450	8,551	**329,576**	(9,127)	329,450	8,052	**328,375**

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Bank	Issuance	Series	Quantity	Annual interest payment	Yield	Amortization		Issuance/ maturity	06/30/2026				12/31/2025			
						Periodicity	1st maturity		Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Itaú	20th	single	600,000	12/15 beginning 12/2037	IPCA + 6.4712%	Annual – four consecutive installments	12/15/2037	07/30/2025 12/17/2040	(25,479)	622,745	20,474	**617,740**	(26,435)	600,411	1,197	**575,173**
Bradesco	21st	1st	400,000	03/15 and 09/15 beginning 09/2026	CDI + 0,60	Annual for the 6th and 7th years	03/15/2032	03/15/2026 03/15/2033	(1,074)	400,000	14,492	**413,418**	-	-	-	**-**
Bradesco	21st	2nd	400,000	03/15 and 09/15 beginning 09/2026	IPCA + 6,4712%	Annual for the 8th, 9th and 10th years	03/15/2034	03/15/2026 03/15/2036	(1,074)	400,000	14,638	**413,564**	-	-	-	**-**
Parent									**(198,566)**	**9,733,151**	**271,281**	**9,805,866**	**(208,345)**	**9,796,539**	**241,959**	**9,830,153**
Current												**152,913**				**1,287,195**
Non-current												**9,652,953**				**8,542,958**
<u>Local currency</u>																
BTG-Santander-XP - JAN	1st	1st	224,000	01/15 and 07/15	IPCA + 4,5%	Semiannual	01/17/2022	01/15/2019 07/15/2033	(3,571)	231,717	4,578	**232,724**	(4,090)	234,694	4,929	235,533
Itaú - BTG - JAN	2nd	single	575,000	06/15 and 12/15	IPCA + 4,8295%	Semiannual	12/15/2022	12/15/2019 12/15/2044	(21,724)	896,508	1,847	**876,631**	(22,911)	885,883	1,825	864,797
Consolidated									**(223,861)**	**10,861,376**	**277,706**	**10,915,221**	**(235,346)**	**10,917,116**	**248,713**	**10,930,483**
Current												**180,182**				**1,335,523**
Non-current												**10,735,039**				**9,594,960**

[1]The derivative contracted as hedging instrument in the amount of R$650,000 relating to the 17th debenture issuance, single series, was swap that swaps the risk of IPCA +7.1690 for CDI -0.8400%. p.a. measured at fair value (fair value hedge accounting). [2]The derivatives contracted as hedging instruments in the amount of R$800,000 relating to the 1st and 2nd series of the 18th debenture issuance were swap that swap the risk of the 1st series IPCA+7.1499% p.a. for CDI -0.7306% p.a. and the 2nd series IPCA+7.0564% p.a. for CDI -0.7862% p.a., both swaps measured at fair value (fair value hedge accounting).

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Changes in debentures	Consolidated		Parent	
	06/30/2026	12/31/2025	06/30/2026	12/31/2025
Opening balance	**10,930,483**	**9,313,157**	**9,830,153**	**8,224,821**
(+) New issuances	800,000	2,379,545	800,000	2,379,545
(+) Interest and inflation adjustment incurred	741,567	1,131,733	675,798	1,030,130
(-) Principal payment	(1,132,883)	(1,056,528)	(1,100,924)	(1,016,869)
(-) Interest payment	(395,713)	(768,865)	(369,205)	(715,317)
(-) Transaction costs (new issuances)	(2,207)	(86,226)	(2,224)	(86,226)
(+/-) Adjustment to fair value	(39,734)	(6,278)	(39,734)	(6,278)
(+) Amortization of issuance costs	13,708	23,945	12,002	20,347
Closing balance	**10,915,221**	**10,930,483**	**9,805,866**	**9,830,153**

Current installments by index	Current	Non-current					Total
		2027	2028	2029	After 2029	Subtotal	
CDI	87,786	216,667	351,455	1,000,000	3,177,022	4,745,144	4,832,930
IPCA	114,042	81,928	126,193	889,985	4,756,115	5,854,221	5,968,263
IGPM	5,438	-	-	-	332,451	332,451	337,889
(-) Unamortized issuance costs	(27,084)	(13,193)	(26,090)	(25,152)	(132,342)	(196,777)	(223,861)
	180,182	**285,402**	**451,558**	**1,864,833**	**8,133,246**	**10,735,039**	**10,915,221**

Debentures are simple, non-convertible.

The agreements for the Taesa's 6th, 7th, 8th, 11th, 12th, 14th, 15th, 16th, 17th, 18th, 19th, 20th and 21st debenture issuances and for the Janaúba's 1st and 2nd debenture issuances have restrictive non-financial covenants on accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others).

The Janaúba's 2nd debenture issuance has annual restrictive financial covenants on accelerated maturity, which is the cash generation from the activity/debt service (calculated based on the information recorded in the audited Regulatory Financial Statements), with required ratio equal to or higher than 1.2.

The 2nd series of the Taesa' 6th and 8th debenture issuances have the following restrictive non-financial covenants on accelerated maturity:

Creation on behalf of the debenture holders at Banco Santander of a "Debenture payment account" where a minimum balance must be maintained, corresponding to at least the amount of the next installment of the adjusted par value plus the amount of the next compensation installment.

As at December 31, 2025, the date of the last required measurement of financial covenants, all financial covenants have been complied.

The information on derivative financial instruments (swap transactions) contracted to hedge the service associated with the 1st series of the 6th debenture issuance (settled in May 2026) and the 1st and 2nd series of the 18th and 17th debenture issuances, as well as the Company's exposure to interest rate risks, is disclosed in note 19.

16. PROVISION FOR LEGAL RISKS, ESCROW DEPOSITS AND CONTINGENT LIABILITIES

The Company and its subsidiaries are parties to legal and administrative proceedings before various courts and governmental bodies, arising in the normal course of business and involving tax, civil, labor and other matters.

Management, based on the opinion of its outside legal advisors and analysis of ongoing lawsuits, recognized a provision for labor, tax, and civil risks in amounts considered sufficient to cover estimated losses on ongoing lawsuits.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Variations in provisions	12/31/2025	Additions	Inflation adjustment	Payments	Rights of way[1]	06/30/2026
Labor	6,130	1,895	1,251	(440)	-	8,836
Tax	18,500	560	(3,891)	-	-	15,169
Civil	40,060	685	2,818	(1,450)	-	42,113
Parent	**64,690**	**3,140**	**178**	**(1,890)**	**-**	**66,118**
Labor	857	65	35	-	-	957
Tax	3,331	-	49	-	-	3,380
Civil	119,038	2,136	8,807	(1,459)	108	128,630
Consolidated	**187,916**	**5,341**	**9,069**	**(3,349)**	**108**	**199,085**

Variations in provisions	12/31/2024	Additions	Reversals	Inflation adjustment	Payments	Rights of way[1]	12/31/2025
Labor	4,116	2,524	(35)	574	(1,049)	-	6,130
Tax	17,629	214	(100)	757	-	-	18,500
Civil	33,015	3,191	-	6,211	(2,357)	-	40,060
Parent	**54,760**	**5,929**	**(135)**	**7,542**	**(3,406)**	**-**	**64,690**
Labor	570	269	-	100	(82)	-	857
Tax	2,935	352	-	44	-	-	3,331
Civil	112,139	5,017	-	5,853	(8,183)	4,212	119,038
Consolidated	**170,404**	**11,567**	**(135)**	**13,539**	**(11,671)**	**4,212**	**187,916**

[1] Refers to provisions for civil risks relating to exclusion area for passage of transmission grids.

16.1. Escrow deposits

As at June 30, 2026, escrow deposits related to provisioned judicial and administrative proceedings had updated values of R$21,988 in the Parent (R$22,256 as at December 31, 2025) and R$128,543 in consolidated (R$108,353 as at December 31, 2025). The balances refer to civil, labor, and tax proceedings involving discussions on administrative right of way, outsourcing, overtime, labor claims, tax executions and objections relating to offsets of federal taxes and contributions (IRPJ, CSLL, PIS, and COFINS) not approved by the RFB, respectively.

Variations in escrow deposits	12/31/2025	Additions	Write-offs	Inflation adjustment	Payments	06/30/2026
Labor	3,828	-	(3)	100	(31)	3,894
Tax	37,813	-	-	1,704	(1,024)	38,493
Civil	10,384	-	(1,212)	160	-	9,332
Parent	**52,025**	**-**	**(1,215)**	**1,964**	**(1,055)**	**51,719**
Labor	111	-	-	3	(36)	78
Tax	352	-	-	-	-	352
Civil	90,178	148	(1,558)	2,563	(335)	90,996
Consolidated	**142,666**	**148**	**(2,773)**	**4,530**	**(1,426)**	**143,145**

Variations in escrow deposits	12/31/2024	Additions	Write-offs	Inflation adjustment	Payments	12/31/2025
Labor	4,222	262	(570)	33	(119)	3,828
Tax	37,260	-	(423)	9,688	(8,712)	37,813
Civil	11,855	281	(1,557)	(155)	(40)	10,384
Parent	**53,337**	**543**	**(2,550)**	**9,566**	**(8,871)**	**52,025**
Labor	194	19	(105)	3	-	111
Tax	-	352	-	-	-	352
Civil	89,985	8,921	(6,565)	621	(2,784)	90,178
Consolidated	**143,516**	**9,835**	**(9,220)**	**10,190**	**(11,655)**	**142,666**

16.2. Contingent liabilities

	06/30/2026				12/31/2025			
	Labor	Tax	Civil	Total	Labor	Tax	Civil	Total
Taesa	18,304	1,478,442	143,322	1,640,068	13,289	1,431,176	251,543	1,696,008
BRAS	-	9,387	-	9,387	-	8,990	56	9,046
MAR	239	241	1	481	231	214	1	446
JAN	438	5,030	-	5,468	422	4,742	90	5,254
SPT	-	805	2,926	3,731	-	758	2,823	3,581
SJT	-	1,234	2,328	3,562	-	1,239	2,423	3,662
	18,981	**1,495,139**	**148,577**	**1,662,697**	**13,942**	**1,447,119**	**256,936**	**1,717,997**

The main causes classified as having a possible likelihood of loss are related to tax risks arising from tax execution proceedings and notices of non-compliance, as well as civil risks arising from annulment actions and arbitration proceedings. They include:

Taesa-TSN - Alleged irregular offsets of federal taxes and contributions, namely COFINS, IRPJ and CSLL, in the adjusted amount of R$18,427 as at June 30, 2026 (R$19,070 as at December 31, 2025).

Taesa-NVT - Objections related to alleged irregular offsets of federal taxes and contributions, namely COFINS and IRPJ, in the adjusted total amount of R$8,587 as at June 30, 2026 (R$8,695 as at December 31, 2025).

Taesa-ETEO - Lawsuit relating to the deductibility of amortization expenses on the goodwill paid by Lovina Participações S.A. ("Lovina") for the acquisition of ETEO, relating to the tax assessment notice issued in 2014, concerning calendar years 2009 and 2010, in the adjusted amount of R$150,230 as at June 30, 2026 (R$144,209 as at December 31, 2025). On August 14, 2024, the Voluntary Appeal was granted to cancel the assessment notice. The National Finance Department filed motions for clarification, which were denied. The filing of a Special Appeal by the National Finance Department is awaited.

Taesa-NTE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS and IRPJ, in the adjusted total amount of R$9,108 as at June 30, 2026 (R$9,458 as at December 31, 2025).

Taesa-ATE - Alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted total amount of R$9,184 as at June 30, 2026 (R$9,517 as at December 31, 2025), originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-STE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS, IRPJ, CSLL, CSRF and IRRF, in the adjusted total amount of R$14,401 as at June 30, 2026 (R$14,290 as at December 31, 2024), relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE II - Objections related to alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted total amount of R$2,105 as at June 30, 2026 (R$2,467 as at December 31, 2025), of which R$1,648 relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE III - Tax lawsuits originated prior to the acquisition of UNISA Group companies by Taesa and tax executions for ICMS payment, in the adjusted total amount of R$25,229 as at June 30, 2026 (R$23,416 as at December 31, 2025).

Brasnorte – (i) Tax execution relating to the discussion with respect to the ICMS payment in the State of Mato Grosso, in the adjusted total amount of R$ 4,471 as at June 30, 2026 (R$4,706 as at December 31, 2025); (ii) Tax Debt Annulment Action seeking to declare the absence of a legal tax relationship authorizing the State of Mato Grosso to collect the tax credit under discussion. As at June 30, 2026, the adjusted amount was R$4,911 (R$4,280 as at December 31, 2025).

Goodwill Atlântico/Alterosa - Taesa received a letter from the RFB requesting clarifications and documentation about the exclusions recorded in code 152 (goodwill), declared in e-lalur and e-lacs of 2014/2015; 2016 and 2017/2018. The Company presented the information requested by the Tax Auditor. Taesa was summoned in the Instruments of Beginning of Tax Proceeding, relating to IRPJ and CSLL not paid in the calculation period from January 2014 to December 2015, in 2016, and for 2017/2018 in view of the deduction from the tax basis of the amounts relating to the goodwill arising on the acquisition of TERNA by CEMIG and FIP. The Company received the Instruments of Closing relating to the ongoing tax proceedings, which resulted in the drafting of the tax assessment notices in the adjusted amount of R$233,042 as at June 30, 2026 (R$220,508 as at December 31, 2025) for calendar years 2014/2015, in the adjusted amount of R$142,823 as at June 30, 2026 (R$135,015 as at December 31, 2025) for calendar year 2016, and R$215,961 as at June 30, 2026 (R$184,401 as at December 31, 2025) for calendar years 2017 and 2018. The Company filed an objection against the tax assessment notices for calendar years 2014/2015 and 2016, which was denied by the Brazilian Federal Revenue Service Office. The Company filed a Voluntary Appeal against the decisions. The Company filed an objection against the tax assessment notice for calendar years 2017/2018. The Company was notified about the unfavorable decision handed down by the Brazilian Federal Revenue Service on June 19, 2023. On July 18, 2023, a Voluntary Appeal was filed. In a ruling issued on October 9, 2024, it was determined that a review would be conducted for the calendar years 2014/2015 and 2016 to present documents, which has yet to commence. On September 23, 2025, the CARF (Administrative Council of Tax Appeals) issued a ruling upholding the Voluntary Appeal to cancel the Tax Assessment Notice for calendar years 2017/2018 and the Company awaits the ruling on the appeal filed by the National Finance Department.

<u>PIS/COFINS calendar year 2015</u> – On November 11, 2019, Taesa was informed about the Tax Assessment Notice issued in the adjusted amount of R$282,688 as at June 30, 2026 (R$267,519 as at December 31, 2025), arising from the closing of a tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2015. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company. As set forth in the Instrument of Closing, all Company’s concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. On November 26, 2024, the Voluntary Appeal was denied. On March 24, 2025, a Special Appeal was filed with the Higher Court of Tax Appeals, which is currently awaiting judgment.

<u>PIS/COFINS calendar year 2016</u> – On November 13, 2019, Taesa was informed about the Tax Assessment Notice issued in the adjusted amount of R$228,978 as at June 30, 2026 (R$216,662 as at December 31, 2025), arising from the closing of a tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2016. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company. As set forth in the Instrument of Closing, all Company’s concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. On November 26, 2024, the Voluntary Appeal was denied. On March 24, 2025, a Special Appeal was filed with the Higher Court of Tax Appeals, which is currently awaiting judgment.

<u>CMT Arbitration – Taesa</u> – The dispute involves the Requests for Arbitration filed with the Arbitration and Mediation Center of the Chamber of Commerce Brazil-Canada (“CAM-CCBC”), by the Minas Transmissão Consortium and other consortium members, alleging that there was “tacit acceptance” of the MOU and subsequent arbitration clause included therein for the contracting of their services relating to Lots 17 and 4 of ANEEL Auction 13/2015. As at June 30, 2026, the amounts are R$208,778 and R$71,091, respectively. A favorable judgment on the merits was issued in Arbitration 71 that: (i) did not recognize the existence of a legal-obligation relationship between the parties, (ii) dismissed the CMT's request for compensation from TAESA; and (iii) only upheld the request for TAESA to be ordered to pay compensation corresponding to pre-Auction and post-Auction expenses. As at June 30, 2026, the commencement of expert evidence proceedings to determine the amount of such pre-auction expenses in arbitration 71 is pending. The judgment of arbitration 72 is also pending, as it is currently suspended due to a court ruling.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

17. EQUITY

Capital - As at June 30, 2026 and December 31, 2025, the Company's subscribed and paid-in capital amounted to R$3,067,535, represented by 590,714,069 common shares and 442,782,652 preferred shares, all registered, book-entry and without par value.

For purposes of capital payment, share issuance costs were incurred in the amount of R$25,500.

Under its bylaws, the Company is authorized to increase capital, based on a Board of Directors' resolution, regardless of any amendment to the bylaws, up to the limit of R$5,000,000, with or without the issuance of common or preferred shares, and the Board of Directors is responsible for setting the issuance terms, including price, deadline, and payment method.

Each common share entitles its holder the right to one vote at the General Meetings, in which resolutions are made as set forth in the applicable law and in these Bylaws.

Preferred shares have the following preferences and advantages: (i) priority in capital refund, without premium; (ii) right to participate in profit distributed under conditions equal to each common share; and (iii) right to be included in a public offering as a result of the Company's transfer of control, at the same price and under the same conditions per common share of the controlling group.

Preferred shares confer upon their holders the right to vote the following matters at the General Meeting: (i) Company's transformation, consolidation, merger or spin-off; (ii) approval of the agreements between the Company and the controlling shareholder, directly or through third parties, as well as other companies in which the controlling shareholder is interested, whenever, as set forth in legal provisions or under the Bylaws, they are required to be approved at the General Meeting; (iii) appraisal of assets for the Company's capital increase; (iv) selection of a specialized company to determine the Company's market value; and (v) amendment to or revocation of the Bylaws provisions that change or modify any of the requirements set forth in item 4.1 of the level 2 differentiated corporate governance practices, provided that this voting right prevails over the effective period of the Agreement for the Adoption of Differentiated Corporate Governance Practices – Level 2.

Shareholding structure as at June 30, 2026 and December 31, 2025								
	Common shares		Preferred shares		Total		Controlling group	
	Quantity	%	Quantity	%	Quantity	%	Quantity	%
CEMIG [1]	218,370,005	36.97	5,646,184	1.28	224,016,189	21.68	215,546,907	58.36
ISA	153,775,790	26.03	-	-	153,775,790	14.88	153,775,790	41.64
Free Float	218,568,274	37.00	437,136,468	98.72	655,704,742	63.44	-	-
	590,714,069	**100.00**	**442,782,652**	**100.00**	**1,033,496,721**	**100.00**	**369,322,697**	**100.00**

[1] There are 6 common shares and 2,823,092 units not comprising the controlling group. The Unit (TAEE11) is a share deposit certificate comprised of three shares; one common (TAEE3) and two preferred shares (TAEE4).

Legal reserve - Calculated as 5% of profit for the year before any other allocation, as set forth in article 193 of Law 6,404/76, limited to 20% of capital. The purpose of the legal reserve is to ensure the integrity of capital and can only be utilized to increase capital or offset losses. The Company did not recognize the legal reserve during the year, since the relevant balance, plus the amount of the capital reserves, exceeds 30% of the capital, as prescribed in article 193, §1 of said law.

Tax incentive reserve - Income tax incentives on the proceeds from the exploration of electric power transmission public service concessions in the States of Pernambuco, Paraíba, Rio Grande do Norte, Piauí, Bahia, Maranhão, Tocantins, Goiás, and the Federal District, granted by SUDAM and SUDENE. As at June 30, 2026 and December 31, 2025, the accumulated amount is R$347,927. Grants are recorded in a separate caption in the income statement and submitted to the Shareholders' Meeting for approval of their allocation, considering the restrictions set forth in the respective granting reports and the prevailing tax law.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Special goodwill reserve – As set forth in CVM Resolution 78/2022,the goodwill reserve, in the amount of R$412,223, was recognized in December 2009 as a balancing item to the net assets of Transmissora do Atlântico de Energia Elétrica S.A., in connection with its merger into the Company. As at December 31, 2010, the amount of R$182,284 was added to the existing balance related to the merger of Transmissora Alterosa de Energia S.A., totaling R$594,507. The annual percentage rate of utilization of the tax benefit was defined by the goodwill amortization curve study, based on projected profit of each concession. The tax benefit utilized by the Company up to June 30, 2026 amounted to R$426,740 (R$413,462 up to December 31, 2024).

Unrealized earnings reserve – Reserve recognized based on the distributable unrealized installment.

Other comprehensive income - The changes in the fair value of financial instruments designated as cash flow hedge are recognized in line item "Other comprehensive income". As at June 30, 2025, the Company recognized loss in the amount of R$9,178 (R$6,057, net of taxes) and as at June 30, 2025, it recognized loss in the amount of R$5,752 (R$3,796, net of taxes).

Shareholders' compensation – The Bylaws provides for the payment of annual minimum mandatory dividends of 50%, calculated on profit for the year as set forth in Law 6.404/76. The Company may, at Management's discretion, pay interest on capital, whose net amount will be considered as minimum mandatory dividend, as set forth in article 9 of Law 9.249/95. Interest on capital is calculated based on the balance of equity, limited to the fluctuation, on a pro rata basis, of the Long-term Interest Rate (TJLP). The effective payment or credit of interest on capital is contingent on the existence of profit (profit for the year after deducting social contribution and before deducting the provision for income tax), calculated before deducting interest on capital, or retained earnings and earnings reserve in amount equal to or above the amount of twice the interest to be paid or credited. Interest shall be subject to withholding income tax at the rate of 17.5%, levied on the date of payment or credit to the beneficiary.

The Company's common and preferred shares confer the right to participate in the profits of each year under equal conditions, it also being ensured to holders of each preferred share priority in the refund of capital, without premium, in case of the Company's liquidation and, in case of transfer of its control, both by means of a single transaction or a series of successive transactions, the right to sell shares under the same terms and conditions granted to the selling controlling shareholder (tag-along with 100% of the price).

18.INSURANCE COVERAGE

Insurance type	Insurance company	Validity	Maximum indemnity limit R$	DM – Value at risk[1]	Premium
D&O civil liability	ZURICH	09/19/2025 to 09/18/2026	80,000	-	67
General civil liability	Chubb	11/19/2025 to 11/19/2026	20,000	-	64
Vehicles[2]	Tokio Marine	03/05/2026 to 03/05/2027	100% FIPE Table	-	373
Cyber Risks	Tokio Marine	12/09/2025 to 12/09/2026	20,000	-	487
	Zurich	12/09/2025 to 12/08/2026	40,000		864
Miscellaneous Risks – Aerial Basket	FAIRFAX	10/09/2025 to 10/08/2026	1,140	1,140	7
Aeronautical Insurance RETA	Mapfre	07/14/2026 to 07/13/2027	779	-	13
Aeronautical Insurance CASCO	ESSOR	04/30/2026 to 04/30/2027	542	-	35
Operational risk	FAIRFAX	04/19/2025 to 10/18/2026	74,000	1,294,159	3,479
	FAIRFAX	07/30/2026 to 10/18/2026	80,921	80,921	208
	CHUBB	09/29/2025 to 09/26/2026	106,475	106,475	27

[1]The coverage amounts for property damages to third parties, bodily injuries to third parties, personal accidents and pain and suffering vary according to the insured item. [2]The insurance policy contemplates all operational vehicles and part of the administrative vehicles.

Performance bond

Concessions ANT, TNG, SIT and JUTR took performance bond for the losses arising from their failure to perform the obligations under the concession contracts, exclusively with respect to the construction of the facilities described in such contracts.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Concession	Auction	Insurance company	Term	Insured amount
ANT	002/2021	Junto Seguros S.A.	01/05/2022 to 07/01/2027	87,503
TNG	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	55,854
SIT	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	14,691
JUTR	002/2024	BMG Seguros S.A	12/12/2024 to 09/20/2028	18,300

The Company's insurance is taken according to the respective effective risk management and insurance policies and, given their nature, they are not part of the independent auditor's scope.

19. FINANCIAL INSTRUMENTS

19.1. Categories and fair value hierarchy of derivative and non-derivative financial instruments

The different levels were as follows: (a) Level 1 - prices quoted (unadjusted) in active markets for identical assets and liabilities; (b) Level 2 – inputs, other than quoted prices, included in Level 1, which are directly (prices) or indirectly (derived from prices) observable for an asset or liability; and (c) Level 3 - assumptions, for an asset or liability that are not based on observable market data (unobservable inputs). There was no level change for these financial instruments in the period ended June 30, 2026.

	Note	Category of financial instruments	Fair value hierarchy	Consolidated		Parent	
				06/30/2026	12/31/2025	06/30/2026	12/31/2025
Financial assets							
- Securities	6	FVTPL	Level 2	377,975	583,935	188,739	417,623
- Cash equivalents – short-term investments	5	FVTPL	Level 2	205,923	739,340	164,085	680,869
- Derivative financial instruments	19	FVTPL	Level 2	5,622	3,953	1,145	2,617
- Cash and banks	5	Amortized cost	-	2,436	2,256	521	629
- Receivables from concessionaires and assignees	7	Amortized cost	-	308,655	284,838	235,730	227,834
- Advanced apportionment and adjustment portion	-	Amortized cost	-	2,279	2,279	-	-
				902,890	**1,616,601**	**590,220**	**1,329,572**
Financial liabilities							
- - Trade payables	14	Amortized cost	-	200,594	287,459	104,699	160,998
- Borrowings and financing	15.1	Amortized cost	-	41,879	43,345	-	-
- Debentures	15.2	Amortized cost	-	10,915,221	10,930,483	9,805,866	9,830,153
- Derivative financial instruments	19	FVTOCI	-	57,551	179,282	57,551	179,282
- Lease liabilities	-	Amortized cost	-	795	614	795	614
- Advanced apportionment and adjustment portion	-	Amortized cost	-	89,416	86,504	67,346	66,486
				11,305,456	**11,527,687**	**10,036,257**	**10,237,533**

19.1.1. Financial instruments not measured at fair value through profit or loss (however, fair value disclosures are required)

Except as detailed in the table below, Management believes that the carrying amounts of other financial assets and financial liabilities not measured at fair value, recognized in this interim financial information, approximate their fair values.

	Fair value hierarchy	06/30/2026		12/31/2025	
		Carrying amount	Fair value	Carrying amount	Fair value
Consolidated					
Debentures – Financial liabilities	Level 2	10,915,221	10,056,864	10,930,483	10,448,928
Parent					
Debentures – Financial liabilities	Level 2	9,805,866	9,153,623	9,830,153	9,467,164

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Debentures: Management considers that the carrying amounts of the debentures, classified as "other financial liabilities at amortized cost", approximate their fair values, except when these debentures have a Unit Price (UP) in the secondary market close to the reporting period, which fair values were measured based on quotations.

As for other financial assets and financial liabilities not measured at fair value, Management considers that the carrying amounts approximate their fair values, because: (i) they have average receipt/payment term below 60 days; (ii) they are concentrated on fixed-income securities, yielding interest at the CDI rate; and (iii) there are no similar instruments with comparable maturities and interest rates.

19.2. Derivative financial instruments and hedge accounting activities

(i) Derivatives not designated as hedging instruments

Acquisition of equipment abroad

For cash hedge purpose, the Company contracted Non-Deliverable Forwards (NDF), to mitigate the foreign exchange exposure originated by disbursements made in foreign currency with its suppliers, as follows:

Concession	Amount	Currency	Maturity
SIT	SEK 269,606	Swedish Crown	2025 and 2026
JUTR	USD 5,834	Dollar	2025 and 2027

(ii) Derivatives designated as hedging instruments – cash flow hedges

Debentures

The Company designated as hedging instrument for a cash flow hedge framework derivatives in the amount of R$400,000 relating to the 1st series of the 6th debenture issuance. The derivatives contracted were swaps that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA (concession adjustment rate) plus fixed rates.

The only instrument hedges both risks. The effect of the cash flow hedge on the income statement and other comprehensive income is as follows:

Hedge classification	Hedged item	Hedging instrument	Notional amount	Liability index	Maturity	Gain (loss) Other comprehensive income
						06/30/2026
Cash flow hedge	Debenture indexed to 108% of the CDI Asset concession indexed to IPCA	Swap	50,000	IPCA + 3.94%	05/15/2026	(1,648)
			50,000	IPCA + 3.91%	05/15/2026	(778)
			100,000	IPCA + 4.00%	05/15/2026	(1,638)
			50,000	IPCA + 3.53%	05/15/2026	(1,731)
			50,000	IPCA + 3.66%	05/15/2026	(1,754)
			100,000	IPCA + 3.99%	05/15/2026	(1,629)
Parent and Consolidated						**(9,178)**

(iii) Derivatives designated as hedging instruments – Fair value hedges

The Company designated, as hedging instrument for a fair value hedge structure, derivatives in the amount of R$800,000 relating to the 1st and 2nd series, both in the amount of R$400,000, of the 18th debenture issuance. These were swaps that swap the risk of the 1st series (IPCA+7.1499% p.a.) for CDI (-0.7306% p.a.) and the 2nd series (IPCA+7.0564% p.a.) for CDI (-0.7862% p.a.), as well as of the 17th debenture issuance, in a single series, in the amount of R$707,250 (swap the risk of IPCA +7.1690% for CDI – 0.84%). All swaps are measured at fair value.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

To measure the ineffective portion of hedging relationships, the Company uses the discounted cash flow method and compares changes in the fair value of the hedging instrument with changes in the fair value of the hedged item attributable to the hedged risk.

The sources of hedge ineffectiveness that may affect the hedging relationship during its term, as assessed by the Company, are: (i) a change in the hedged item; and (ii) a significant change in the credit risk of the Company or the counterparty to the designated swaps.

Item	Notional (R$)	Balance as at 06/30/2026	
		Carrying amount	Fair value
Swap 18th issuance – 1st series	400,000	45,818	(12,503)
Swap 18th issuance – 2nd series	400,000	45,463	(14,683)
Swap 17th issuance	707,205	65,968	(18,828)

(iv) Variations in derivative financial instruments

The effects of the financial instruments on the income statement are as follows:

Variations in derivative financial instruments	12/31/2025	Interest, inflation adjustments, and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCI)	(Payments) receipts	06/30/2026
SWAP agreement (Santander) – 6th issuance	56,938	876	-	3,383	(61,197)	-
SWAP agreement (BR Partners) – 6th issuance	58,383	570	-	2,415	(61,368)	-
SWAP agreement (Itaú) – 6th issuance	18,399	305	-	1,649	(20,353)	-
SWAP LP agreement (ABC Brasil) – 6th issuance	18,213	206	-	1,731	(20,150)	-
SWAP agreement (XP) – 17th issuance	14,957	(3,735)	9,512	-	-	20,734
SWAP agreement (Santander) – 18th issuance	12,389	(5,609)	30,037	-	-	36,817
NDF agreement Saíra	(2,614)	1,988	-	-	(519)	(1,145)
Parent	**176,665**	**(5,399)**	**39,549**	**9,178**	**(163,587)**	**56,406**
Total assets	**(2,617)**					**(1,145)**
Total liabilities	**179,282**					**57,551**
NDF agreement Juruá	(1,336)	(3,141)	-	-	-	(4,477)
Consolidated	**175,329**	**(8,540)**	**39,549**	**9,178**	**(163,587)**	**51,929**
Total assets	**(3,953)**					**(5,622)**
Total liabilities	**179,282**					**57,551**

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Variations in derivative financial instruments	12/31/2024	Interest, inflation adjustments, and exchange rate changes	Fair value adjustment (profit or loss) (Restated)	Fair value adjustment (OCI) (Restated)	(Payments) receipts	12/31/2025 (Restated)
SWAP agreement (Citibank 4131)	(65,449)	82,325	(1,861)	-	(15,015)	-
SWAP agreement (Santander) – 6th issuance	34,243	(17,761)	26,716	-	13,740	56,938
SWAP agreement (BR Partners) – 6th issuance	36,513	(18,899)	-	27,210	13,559	58,383
SWAP agreement (Itaú) – 6th issuance	12,021	(6,257)	-	8,094	4,541	18,399
SWAP LP agreement (ABC Brasil) – 6th issuance	12,352	(7,417)	-	8,494	4,784	18,213
SWAP agreement (XP) – 17th issuance	-	5,826	9,131	-	-	14,957
SWAP agreement (Santander) – 18th issuance	-	15,241	(2,852)	-	-	12,389
NDF agreement Saíra	(9,385)	573	-	-	6,198	(2,614)
Parent	**20,295**	**53,631**	**31,134**	**43,798**	**27,807**	**176,665**
Total assets	**(74,834)**					**(2,617)**
Total liabilities	**95,129**					**179,282**
NDF agreement Juruá	(4,520)	3,302	-	-	(118)	(1,336)
Consolidated	**15,775**	**56,933**	**31,134**	**43,798**	**27,689**	**175,329**
Total assets	**(79,354)**					**(3,953)**
Total liabilities	**95,129**					**179,282**

19.3. Sensitivity analysis on financial instruments and derivatives

The Company and its subsidiaries conducted sensitivity analysis tests as required by the accounting practices, prepared based on the net exposure to the variable rates of the financial assets and financial liabilities, derivative and non-derivative, significant and outstanding at the end of the reporting period, assuming that the amount of assets and liabilities below was outstanding during the entire period, adjusted based on the estimated rates for a probable scenario of the risk behavior that, if occurred, may give rise to adverse results.

The rates used to calculate the probable scenarios are referenced by an independent external source, and these scenarios are used as a basis to define the two additional scenarios with stresses of 25% and 50% in the risk variable considered (scenarios A and B, respectively) in the net exposure, when applicable, as shown below:

	Probable scenario	Scenario A (25% stress)	Scenario B (50% stress)	Realized up to 06/30/2026 on annual basis
CDI[1]	13.75%	17.19%	20.63%	14.53%
IPCA[1]	5.30%	6.63%	7.95%	3.36%
PTAX	5.20	6.5000	7.8000	5.1766
Sek	0.5360	0.6700	0.8040	0.5336
IGPM	4.54%	5.68%	6.81%	3.28%

[1]According to data disclosed by the Central Bank of Brazil (BACEN) (Focus Report – Aggregate Median), on July 31, 2026.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Sensitivity analyses of the net exposure of financial instruments to the increases in interest and/or exchange rates	Balance as at 06/30/2026	Effect on profit before taxes – January to June 2026 - increase (decrease)		
		Probable	Scenario A	Scenario B
Non-hedged				
Consolidated				
Financial assets				
Cash equivalents and securities				
- CDI	583,898	(2,059)	6,963	15,850
Financial liabilities				
Financing and debentures				
- CDI	4,832,930	16,898	(57,127)	(130,032)
- IPCA	6,013,204	(54,793)	(91,916)	(128,799)
- IGPM	337,889	(2,004)	(3,798)	(5,583)
		(41,958)	**(145,878)**	**(248,564)**
Non-hedged				
Parent				
Financial assets				
Cash equivalents and securities				
- CDI	352,824	(1,244)	4,207	9,577
Financial liabilities				
Financing and debentures				
- CDI	4,832,930	16,898	(57,127)	(130,032)
- IPCA	4,833,613	(44,045)	(73,885)	(103,533)
- IGPM	337,889	(2,004)	(3,798)	(5,583)
		(30,395)	**(130,603)**	**(229,571)**
Non-hedged				
Parent and Consolidated				
Financial liabilities				
Debentures				
- IPCA	1,664,455	15,167	25,442	35,651
Derivatives				
Long position - IPCA	(1,664,455)	(15,167)	(25,442)	(35,651)
Short position - CDI	1,675,992	5,860	(19,811)	(45,093)
NDF – Sek currency	(1,145)	3	156	310
NDF – Dollar currency	(4,477)	21	1,146	2,270
Total net effect - Parent and Consolidated		**5,884**	**(18,509)**	**(42,513)**

19.4. Risk management framework

The Company has a structured risk management process, which is a continuing and multidisciplinary practice, based on best market practices, aiming at reducing the level of uncertainty in the attainment of the Company's strategic goals and ensuring the preservation of the enterprise value and business continuity, in addition to promoting the integrated management of the main risks to which the Company is exposed. The methodology adopted in risk management is defined in the Risk Management Standard, approved in 2016 by the Board of Directors and reviewed in 2022, and is based on internationally accepted standards, such as the Enterprise Risk Management model (COSO-ERM) and ISO 31.000.

The risk management of the Company and its subsidiaries aims at identifying and analyzing the risks considered as significant by Management. The Company and its subsidiaries do not contract or trade financial instruments, including derivative financial instruments for speculative purposes.

19.4.1. Capital risk management

The Company and its subsidiaries manage their capital to ensure that they can continue as going concern, while maximizing the return to all stakeholders by optimizing the balance of debt and equity. Capital structure is comprised of net debt, that is, borrowings and financing, derivative financial instruments, debentures and lease liability, less cash and cash equivalents, securities and equity.

19.4.2. Market risk

19.4.2.1. Foreign exchange rate risk management

The Company is exposed to the currency risk in borrowings indexed to a currency other than the Company's functional currency, i.e., the Brazilian real (R$).

On September 26, 2025, the Company settled its exchange rate-linked debt. To mitigate such risk, the Company has entered into derivative financial instruments (swap) to hedge all future payments of principal and interest against fluctuations of the US dollar and the Secured Overnight Financing Rate (SOFR). The Company settled both instruments on the same date.

19.4.2.2. Interest rate risk management

The revenue of the Company and its subsidiaries, under the terms of the concession agreements and current regulations, is updated annually by inflation indexes. The RAP is adjusted through an approving resolution, following approval by the Board of Directors of ANEEL, which is valid for the period from July 1 of one year to June 30 of the following year. In the event of deflation, the concessionaires will have their revenues reduced and, as a result, incur potential impacts on their results.

To mitigate the risk of funding with costs and repayment terms considered adequate, the Company and its subsidiaries permanently monitor the payment schedules of their obligations and their cash generation. There were no significant changes in the exposure of the Company and its subsidiaries to market risks or in the way they manage and measure such risks.

The Company and its subsidiaries are exposed to fluctuations of floating interest rates on borrowings and financing, debentures and short-term investments. Such risk is managed by the monitoring of changes in interest rates and maintenance of an appropriate mix between assets and liabilities denominated in floating interest rates. Also, the Company contracts different interest rate swaps, in which the Company agrees to swap, in specific intervals, the difference between the amounts of the variable interest rates (CDI) for the IPCA variable interest rate (TAESA's 6th debenture issuance) and IPCA variable interest rates for CDI variable interest rates (TAESA's 17th and 18th debenture issuances), calculated based on the amount of the notional principal agreed among upon the parties. These swaps intend to align the cash flow from debenture obligations with the cash flow from concessions, both subject of the hedge relationship. As at June 30, 2026, after considering the effects of the interest rate swaps, approximately 56.48% of the debentures issued by the Group were subject to inflation + fixed rate. The Company's debt is broken down by index in note 15.1 – Borrowings and financing and note 15.2 – Debentures, and concessions are broken down in note 8.

19.5 Credit risk management

The credit risk refers to the risk of a counterparty not performing its contractual obligations, which would result in financial losses for the Company. This risk basically arises from investments held with banks and financial institutions.

The credit risk in funds and derivative financial instruments is limited because the counterparties are represented by banks and financial institutions with satisfactory risk ratings, which represents a high probability that no counterparty will fail to perform its obligations.

With respect to the credit risk arising from transactions with customers and the concession contract asset, Management analyzes on a case-by-case basis the need to account for allowance for losses, effective write-offs or credit analyses in relation to its customers, since the CUST entered into between ONS and the grid users ensures the receipt of the amounts owed by users to the transmission companies for the services provided. Lawsuits are monitored and evaluated so that the appropriate classifications can be assigned.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

19.6. Liquidity risk management

The Company and its subsidiaries manage the liquidity risk by maintaining adequate reserves, bank credit lines and credit facilities to raise new borrowings, based on the monitoring of cash flows and maturity profiles.

The table below: (a) shows in details the remaining contractual maturity of the financial liabilities (and the Company's and its subsidiaries' contractual repayment terms), notably related to borrowings and financing, debentures, including linked derivative instruments, as the other non-derivative financial liabilities, such as trade payables and other financial liabilities, mature within less than 12 months, as shown in the balance sheet; (b) has been prepared according to undiscounted cash flows of financial liabilities based on the closest date in which the Company and its subsidiaries must settle their relevant obligations; and (c) includes the interest and principal cash flows.

Borrowings, financing, debentures and derivative financial instruments	Up to 1 month	1 to 3 months	3 months to 1 year	1-2 years	2-3 years	3-5 years	Over 5 years	Total
Post-fixed	16,470	298,359	639,180	1,224,017	2,792,046	1,832,906	7,102,448	13,905,426
Derivative financial instruments	486	1,456	225	-	-	-	-	2,167
Parent	**16,956**	**299,815**	**639,405**	**1,224,017**	**2,792,046**	**1,832,906**	**7,102,448**	**13,907,593**
Post-fixed	17,426	1,738	107,602	133,316	138,237	291,594	1,997,512	2,687,425
Derivative financial instruments	-	-	1,379	2,322	-	-	-	3,701
Consolidated	**34,382**	**301,553**	**748,386**	**1,359,655**	**2,930,283**	**2,124,500**	**9,099,960**	**16,598,719**

19.7. Operational risk management

It is the risk of incurring direct or indirect losses due to a series of reasons associated to the Company's business processes, personnel, technology, and infrastructure, as well as external factors, except credit, market, and liquidity risks, such as those arising from legal and regulatory requirements, and generally accepted corporate behavior standards. The main operational risks to which the Company and its subsidiaries are exposed are:

Regulatory risks – Extensive legislation and governmental regulation issued by the following bodies: Ministry of Mines and Energy (MME), ANEEL, ONS, Ministry of Environment and Brazilian Securities and Exchange Commission (CVM).

If the Company infringes any provisions of the applicable law or regulation, such infringement may result in the imposition of penalties by the competent authorities.

Insurance risk – Insurance taken against operational risk and civil liability for its substations. Although the Company adopts insurance taking criteria for operational risk and civil liability in order to implement the best practices adopted by other recognized companies operating in the sector, damages to the transmission lines against losses arising from fire, lightning, explosion, short circuit and power interruption, are not covered, which could give rise to significant additional costs and investments.

Discontinued service risk - In case of discontinued services, the Company and its subsidiaries will reduce their revenues due to some penalties applied depending on the type, level and period of discontinued services, as determined by the regulatory agency. In case of discontinued services for a long period, the related effects can be relevant.

Infrastructure construction and development risk - Should the Company and its subsidiaries expand their businesses through the construction of new transmission facilities, they might be exposed to the risks inherent in the construction activity, works delays and potential environmental damages that could give rise to unexpected costs and/or penalties. In case of any delay or environmental damage within the scope of the infrastructure construction and development, these events may adversely affect the Company's and its subsidiaries' operating performance or delay its expansion programs, in which event the Company's and its subsidiaries' financial performance could be adversely impacted.

As the Company and its subsidiaries rely on third parties to obtain the equipment used in their facilities, they are subject to price increases, delays in delivery and failure by these suppliers, which may adversely affect activities and profit or loss.

Due to the technical specifications required for certain equipment, the supplier market may have a concentration or limitation of qualified players, especially for items of greater complexity. In some cases, this limitation can reduce immediate supply alternatives.

In view of this scenario, the Company acts continuously and strategically in the expansion and diversification of its supply portfolio, including the active search and technical evaluation of domestic and foreign suppliers, with the objective of mitigating concentration and dependence risks. This prospecting considers strict criteria of quality, price, deadline, production capacity and technical compliance, as well as qualification and approval processes.

If any supplier discontinues production or interrupts the commercialization of strategic equipment, there may be an impact on the continuity of operations, requiring the acceleration of the qualification process of new suppliers or the development of alternative solutions. This movement may require additional investments and adaptation periods, with potential effects on the Company's financial condition and operating results.

Technical risk – Any event of act of God or force majeure may cause economic and financial effects higher than those estimated in the original project. In these cases, the costs necessary for the recovery of facilities to operating conditions must be borne by the Company and its subsidiaries. If these risks materialize, the Company's financial and operating performance may be adversely impacted.

Litigation risk – The Company and its subsidiaries are parties to various legal and administrative proceedings, which are monitored by their legal counsel. The Company periodically analyzes the information released by its legal counsel to conclude on the likelihood of favorable outcome on the lawsuits, thus avoiding financial losses and damages to its reputation and seeking cost efficiency.

Senior Management is responsible for developing and implementing controls to mitigate operational risks: (i) requirements for appropriate segregation of duties, including independent authorization of transactions; (ii) requirements for transaction reconciliation and monitoring; (iii) compliance with regulatory and legal requirements; (iv) control and procedure documentation; (v) requirements for periodic assessment of operational risks faced and adjustment of controls and procedures to address the identified risks; (vi) operating loss and proposed corrective actions reporting requirements; (vii) development of contingency plans; (viii) professional training and development; (ix) ethical and business standards; and (x) risk mitigation, including insurance, where effective.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

20. EARNINGS PER SHARE

	Parent			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025
Net result for the period	567,144	499,775	920,790	864,936
Net result for the period proportional to the common shares (1)	324,162	285,656	526,294	494,370
Weighted average number of common shares (2)[1]	590,714	590,714	590,714	590,714
Net result for the period proportional to the preferred shares (3)	242,982	214,119	394,496	370,566
Weighted average number of preferred shares (4)[1]	442,783	442,783	442,783	442,783
Basic and diluted earnings per common share - R$ = (1) and (2)[2]	0.54876	0.48358	0.89095	0.83690
Basic and diluted earnings per preferred share - R$ = (3) and (4)[2]	0.54876	0.48358	0.89095	0.83690

[1]Number in lots of 1,000 shares. [2]The Company does not have dilutive instruments.

21. NET OPERATING REVENUE

Breakdown of net operating revenue	Consolidated			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025
Compensation for concession contract asset	307,702	296,331	602,102	588,170
Inflation adjustment to concession contract asset	337,749	92,992	429,752	324,522
Operation & maintenance	288,686	268,400	576,078	536,654
Infrastructure implementation	211,879	674,784	656,412	942,783
Variable portion[1]	(7,767)	(221)	(10,818)	(6,970)
Other revenue	22,094	23,572	29,812	37,218
Gross operating revenue	**1,160,343**	**1,355,858**	**2,283,338**	**2,422,377**
Current PIS and COFINS	(44,735)	(39,233)	(84,746)	(77,572)
Deferred PIS and COFINS	(21,559)	(29,010)	(40,993)	(47,822)
Service tax (ISS) and State VAT (ICMS)	(109)	(103)	(212)	(321)
Sector charges[2]	(26,291)	(25,684)	(52,384)	(51,941)
Revenue deductions	**(92,694)**	**(94,030)**	**(178,335)**	**(177,656)**
Net operating revenue	**1,067,649**	**1,261,828**	**2,105,003**	**2,244,721**

Breakdown of net operating revenue	Parent			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025
Compensation for concession contract asset	193,470	200,827	387,579	399,249
Inflation adjustment to concession contract asset	213,712	22,936	240,533	165,981
Operation & maintenance	272,352	254,888	544,693	509,801
Infrastructure implementation	25,695	109,319	128,668	243,216
Variable portion[1]	(7,322)	150	(8,107)	(6,517)
Other revenue	12,410	18,171	17,190	30,582
Gross operating revenue	**710,317**	**606,291**	**1,310,556**	**1,342,312**
Current PIS and COFINS	(32,969)	(30,436)	(62,193)	(60,083)
Deferred PIS and COFINS	(6,229)	(5,021)	(10,636)	(14,258)
Service tax (ISS) and State VAT (ICMS)	(109)	(104)	(212)	(259)
Sector charges[2]	(23,915)	(23,704)	(47,891)	(48,046)
Revenue deductions	**(63,222)**	**(59,265)**	**(120,932)**	**(122,646)**
Net operating revenue	**647,095**	**547,026**	**1,189,624**	**1,219,666**

[1]Portion to be deducted from the transmission company's revenue for failing to provide appropriate public transmission services. The variable portion can be classified as Unscheduled when the system becomes unavailable due to accident and as Scheduled when there is maintenance in equipment part of the transmission line. [2]Sector charges defined by ANEEL and set forth in the law, used in R&D incentives, establishment of RGR of public services, inspection fee, Energy Development Account and Alternative Power Sources Incentive Program.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Average performance obligation margins	Consolidated			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025
Infrastructure implementation				
- Revenue	211,879	674,784	656,412	942,783
- Costs	(133,876)	(480,803)	(446,070)	(749,413)
Margin (R$)	**78,003**	**193,981**	**210,342**	**193,370**
Perceived margin (%)	**36.81%**[1]	**28.75%**[2]	**32.04%**	**20.51%**
Operation & Maintenance – O&M				
- Revenue	288,686	268,400	576,078	536,654
- Costs	(54,806)	(64,493)	(105,267)	(120,113)
Margin (R$)	**233,880**	**203,907**	**470,811**	**416,541**
Perceived margin (%)[3]	**81.02%**	**75.97%**	**81.73%**	**77.62%**

Average performance obligation margins	Parent			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025
Infrastructure implementation				
- Revenue	25,695	109,319	128,668	243,216
- Costs	(8,388)	(80,882)	(90,845)	(158,762)
Margin (R$)	**17,307**	**28,437**	**37,823**	**84,454**
Perceived margin (%)	**67.36%**	**26.01%**	**29.40%**	**34.72%**
Operation & Maintenance – O&M				
- Revenue	272,352	254,888	544,693	509,801
- Costs	(35,510)	(50,234)	(77,807)	(97,808)
Margin (R$)	**236,842**	**204,654**	**466,886**	**411,993**
Perceived margin (%)[3]	**86.96%**	**80.29%**	**85.72%**	**80.81%**

[1]The variations reflect the efficiency in construction of enhancements of ATE III and ATE. Offset by the energization of the Saíra, Ananaí and Tangará projects. [2]The variations basically refer to the construction margin review due to the environmental licensing impacts on the project and subsequent review of the project CAPEX curve in 2025. [3]The variations reflect the lower revenue from the completion of the Saíra, Ananaí and Tangará projects.

Reconciliation between gross revenue and the revenue recorded for IRPJ and CSLL taxable purposes	Consolidated			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025
Gross operating revenue	1,160,343	1,355,858	2,283,338	2,422,377
(+/-) Effects of corporate adjustments and taxes on cash basis	(290,000)	(142,764)	(419,247)	(452,993)
Taxable gross operating revenue	**870,343**	**1,213,094**	**1,864,091**	**1,969,384**

Reconciliation between gross revenue and the revenue recorded for IRPJ and CSLL taxable purposes	Parent			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025
Gross operating revenue	710,317	606,291	1,310,556	1,342,312
(+/-)Effects of corporate adjustments and taxes on cash basis	(180,282)	(108,877)	(252,267)	(370,104)
Taxable gross operating revenue	**530,035**	**497,414**	**1,058,289**	**972,208**

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

22. NATURE OF COSTS AND EXPENSES

	Consolidated			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025
- Salaries and wages	(34,034)	(33,464)	(66,978)	(64,963)
- Benefits	(19,266)	(18,675)	(40,643)	(36,933)
- FGTS and INSS	(13,365)	(11,677)	(26,354)	(24,098)
Personnel	**(66,665)**	**(63,816)**	**(133,975)**	**(125,994)**
- Infrastructure cost	(133,876)	(480,803)	(446,070)	(749,413)
- O&M	(12,173)	(18,125)	(16,848)	(39,279)
- Other	(1,934)	(2,307)	(3,210)	(3,418)
Materials	**(147,983)**	**(501,235)**	**(466,128)**	**(792,110)**
Third-party services	**(31,611)**	**(25,847)**	**(49,333)**	**(43,778)**
Depreciation and amortization	**(15,296)**	**(9,541)**	**(38,299)**	**(17,429)**
- (Provision) Reversal for legal risks	81	(2,492)	(688)	(4,616)
- Other	(1,776)	(5,080)	(5,933)	(9,717)
Other operating costs	**(1,695)**	**(7,572)**	**(6,621)**	**(14,333)**
Total costs and expenses	**(263,250)**	**(608,011)**	**(694,356)**	**(993,644)**

	Parent			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025
- Salaries and wages	(21,219)	(26,708)	(43,987)	(49,665)
- Benefits	(17,431)	(17,092)	(36,924)	(33,617)
- FGTS and INSS	(12,153)	(10,628)	(24,214)	(22,037)
Personnel	**(50,803)**	**(54,428)**	**(105,125)**	**(105,319)**
- Infrastructure cost	(8,388)	(80,882)	(90,845)	(158,762)
- O&M	(4,906)	(13,939)	(8,753)	(34,261)
- Other	(1,634)	(1,951)	(2,744)	(2,892)
Materials	**(14,928)**	**(96,772)**	**(102,342)**	**(195,915)**
Third-party services	**(22,652)**	**(19,854)**	**(37,833)**	**(34,795)**
Depreciation and amortization	**(15,139)**	**(9,517)**	**(38,106)**	**(17,386)**
- (Provision) Reversal for legal risks	104	(1,290)	(611)	(1,886)
- Other	(1,731)	(10,048)	(4,595)	(13,910)
Other operating costs	**(1,627)**	**(11,338)**	**(5,206)**	**(15,796)**
Total costs and expenses	**(105,149)**	**(191,909)**	**(288,612)**	**(369,211)**

The income statement uses a classification of costs and expenses based on their function, which nature of the main amounts is as follows:

Costs on materials: expenses on construction, operation & maintenance of the transmission lines and substations.

Costs and expenses on third-party services: expenses on data communication, surveillance and cleaning, right-of-way cleaning, general consulting, property maintenance, O&M sharing, travels, facilities sharing, water, electric power and gas, transportation, technical consulting, telephones, graphic services, audit and legal services.

Other operating income, costs and expenses: expenses on provision for onerous contracts, insurance, consumables, taxes, contributions and fees, rents, common area maintenance fees, indemnities and transportation.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

23. FINANCE INCOME (COSTS)

	Consolidated			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025 (Restated)	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025 (Restated)
Interest on short-term investments	34,536	24,100	65,955	44,268
Interest on escrow deposits	2,222	6,367	4,530	6,989
Other income	97	629	610	1,609
Finance income	**36,855**	**31,096**	**71,095**	**52,866**
Borrowings and financing				
- Interest incurred	(1,299)	(6,671)	(2,210)	(12,949)
- Exchange rate changes	-	20,306	-	50,147
- Fair value adjustment	-	228	-	2,136
	(1,299)	**13,863**	**(2,210)**	**39,334**
Debentures				
- Interest incurred	(243,524)	(212,961)	(478,146)	(416,848)
- Inflation adjustments	(163,757)	(49,861)	(277,129)	(186,399)
- Fair value adjustment	50,153	-	39,734	-
	(357,128)	**(262,822)**	**(715,541)**	**(603,247)**
Derivative financial instruments				
- Interest incurred	5,870	11,023	7,573	1,320
- Exchange rate changes	(2,191)	(19,733)	1,151	(54,890)
- Fair value adjustment	(50,153)	(15,749)	(39,734)	(17,657)
	(46,474)	**(24,459)**	**(31,010)**	**(71,227)**
Total finance costs linked to debts	**(404,901)**	**(273,418)**	**(748,761)**	**(635,140)**
Lease liabilities	(10)	(30)	(21)	(64)
Other finance income (costs), net	1,517	(318)	2,824	(4,623)
Finance costs	**(403,394)**	**(273,766)**	**(745,958)**	**(639,827)**
Finance income (costs), net	**(366,539)**	**(242,670)**	**(674,863)**	**(586,961)**

	Consolidated			
Finance costs linked to debts – per type	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025 (Restated)	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025 (Restated)
Interest incurred	(238,953)	(208,609)	(472,783)	(428,477)
Inflation adjustments	(163,757)	(49,861)	(277,129)	(186,399)
Exchange rate changes	(2,191)	573	1,151	(4,743)
Fair value adjustment	-	(15,521)	-	(15,521)
	(404,901)	**(273,418)**	**(748,761)**	**(635,140)**

	Parent			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025 (Restated)	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025 (Restated)
Interest on short-term investments	28,995	12,784	54,397	26,602
Interest on escrow deposits	517	4,385	1,964	5,788
Other income	64	183	350	740
Finance income	**29,576**	**17,352**	**56,711**	**33,130**
Borrowings and financing				
- Interest incurred	-	(5,448)	-	(10,583)
- Exchange rate changes	-	20,307	-	50,148
- Fair value adjustment	-	228	-	2,136
	-	**15,087**	**-**	**41,701**
Debentures				
- Interest incurred	(229,345)	(198,935)	(450,262)	(389,083)
- Inflation adjustments	(141,688)	(38,530)	(237,538)	(152,040)
- Fair value adjustment	50,153	-	39,734	-
	(320,880)	**(237,465)**	**(648,066)**	**(541,123)**
Derivative financial instruments				
- Interest incurred	5,870	11,024	7,573	1,316
- Exchange rate changes	(2,967)	(19,074)	(1,989)	(51,293)
- Fair value adjustment	(50,153)	(15,749)	(39,734)	(17,657)
	(47,250)	**(23,799)**	**(34,150)**	**(67,634)**
Total finance costs linked to debts	**(368,130)**	**(246,177)**	**(682,216)**	**(567,056)**
Leases	(10)	(28)	(21)	(62)
Other finance income (costs), net	9,875	3,250	14,463	1,270
Finance costs	**(358,265)**	**(242,955)**	**(667,774)**	**(565,848)**
Finance income (costs), net	**(328,689)**	**(225,603)**	**(611,063)**	**(532,718)**

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Finance costs linked to debts	Parent			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025 (Restated)	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025 (Restated)
Interest incurred	(223,475)	(193,359)	(442,689)	(398,350)
Inflation adjustments	(141,688)	(38,530)	(237,538)	(152,040)
Exchange rate changes	(2,967)	1,233	(1,989)	(1,145)
Fair value adjustment	-	(15,521)	-	(15,521)
	(368,130)	**(246,177)**	**(682,216)**	**(567,056)**

24. INCOME TAX AND SOCIAL CONTRIBUTION CREDIT (EXPENSE)

	Consolidated			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025 (Restated)	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025 (Restated)
Current IRPJ and CSLL	(2,032)	(6,209)	(16,512)	(13,374)
Deferred IRPJ and CSLL	(61,469)	(24,024)	(101,493)	(74,784)
	(63,501)	**(30,233)**	**(118,005)**	**(88,158)**

	Parent			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025 (Restated)	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025 (Restated)
Current IRPJ and CSLL	4,786	(1,488)	(2,257)	(6,580)
Deferred IRPJ and CSLL	(27,054)	7,630	(34,548)	(21,403)
	(22,268)	**6,142**	**(36,805)**	**(27,983)**

Reconciliation of effective IRPJ and CSLL rate – taxable income	Consolidated			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025 (Restated)	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025 (Restated)
Profit before taxes	630,645	530,008	1,038,795	953,094
IRPJ and CSLL expenses calculated at the rate of 34%	(214,419)	(180,203)	(353,190)	(324,052)
Share of profit (loss) of subsidiaries	65,547	40,413	103,024	98,253
Tax incentive - IRPJ - SUDAM/SUDENE	(10,752)	762	7,118	14,660
Interest on capital paid	65,475	64,014	65,475	64,014
Untimely adjustments to deferred taxes due to tax regime change - SPT	-	-	(4,235)	-
Consolidated companies – deemed income	32,778	51,002	65,814	47,210
Other	(2,130)	(6,221)	(2,011)	11,757
IRPJ and CSLL expense	**(63,501)**	**(30,233)**	**(118,005)**	**(88,158)**
Effective rate	**10%**	**6%**	**11%**	**9%**

Reconciliation of effective IRPJ and CSLL rate – taxable income	Parent			
	04/01/2026 to 06/30/2026	04/01/2025 to 06/30/2025 (Restated)	01/01/2026 to 06/30/2026	01/01/2025 to 06/30/2025 (Restated)
Profit before taxes	589,412	493,633	957,595	892,919
IRPJ and CSLL expenses calculated at the rate of 34%	(200,400)	(167,836)	(325,582)	(303,593)
Share of profit (loss) of subsidiaries	127,893	123,801	227,000	195,562
Tax incentive - IRPJ - SUDAM/SUDENE	(13,359)	-	-	11,331
Interest on capital paid	65,475	56,070	65,475	56,070
Other	(1,877)	(5,893)	(3,698)	12,647
IRPJ and CSLL expense	**(22,268)**	**6,142**	**(36,805)**	**(27,983)**
Effective rate	**-4%**	**1%**	**4%**	**3%**

Tax benefit - SUDAM/SUDENE

The Company and its subsidiary JAN are entitled to tax benefits conferred upon by the Amazon Development Superintendence (SUDAM) and/or the Northeast Development Superintendence (SUDENE), which correspond to a 75% decrease in income tax on the operation of transmission concessions. These benefits have the following obligations: (a) prohibition of distribution to shareholders of the unpaid tax amount as a result of such benefit; (b) recognition of tax incentive reserve using the amount resulting from such benefit, which can only be used to absorb losses or increase capital; and (c) application of the benefit in activities directly related to the production in the benefited region.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Concession	Authorizing Body	Incentive-Granting Report	Location	Term
Parent				
TSN	SUDENE	274/2022	BA	12/31/2031
NVT	SUDAM	114/2024	TO and MA	12/31/2033
GTE	SUDENE	353/2022	PB and PE	12/31/2031
MUN	SUDENE	218/2022	BA	12/31/2031
ATE II	SUDENE	251/2022	PI, MA and BA	12/31/2031
	SUDAM	149/2023	TO	12/31/2032
PAT	SUDENE	327/2022	RN	12/31/2031
ATE III	SUDAM	222/2018	PA and TO	12/31/2027
MIR	SUDAM	141/2023	TO	12/31/2032
Subsidiary				
JAN	SUDENE	046/2022	MG	12/31/2031

Considering all companies merged into Taesa over the past years, the total tax benefit in the Company as at June 30, 2026 was approximately 56.70% on the operating profit from benefited areas.

The Company and its subsidiaries did not fail to comply with the conditions relating to their tax benefits.

25. PENSION PLAN - DEFINED CONTRIBUTION

The Taesaprev Plan, approved by PREVIC, was created at Forluz, a closed-end supplementary private pension entity, of which the Company and its subsidiaries JAN, BRAS, SJT, SPT, LNT, PTG, TNG and ANT became the sponsors. As at June 30, 2026, 76.98% of the subsidiary's rolled workforce and 74.88% of Consolidated workforce were beneficiaries of the Taesaprev Plan (74.69% of Parent and 72.00% of Consolidated as at December 2025).

The Company's sole obligation is to make contributions as determined by the private pension plan's rules, which are settled up to the month subsequent to the recognition of these expenses. The plan assets are recorded separately from the Company's other assets, under Forluz's control. The main sponsor of Forluz is CEMIG (sponsor-founder), one of the Company's controlling shareholders.

The Company may, at any time, according to the law, request the withdrawal of the sponsorship, which will depend on the governmental authority's approval, and will be subject to the prevailing law. In case of a hypothetical withdrawal of the plan sponsor, the sponsor's commitment is fully covered by the plan assets. The amounts of liabilities, costs and expenses are shown in note 13.

26. OTHER INFORMATION

Environmental aspects

The obligations for execution of environmental compensation projects are in progress, based on the schedules established in the respective instruments, when applicable. The environmental compensations provisioned by the Company and its subsidiaries are recorded in line item "Other payables".

The National Environmental Policy establishes that the regular operation of the effective or potentially pollutant activities or those that would somehow cause environmental damages is subject to the previous environmental license.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Licenses issued to the Company and its operating subsidiaries						
Subsidiary	**Section**	**Operating license**	**Issuance date**	**Maturity**	**Issuing body**	**REF**
Taesa Holding						
NVT	Samambaia/DF –Imperatriz/MA	384/2004	09/06/2011	09/06/2021	IBAMA	(a)
TSN	Serra da Mesa/GO - Sapeaçu/BA	287/2002	08/27/2018	08/27/2028	IBAMA	-
MUN	Camaçari II – Sapeaçu	2005-002212/TEC/LO-0044	07/24/2005	07/24/2010	IMA/BA (atual INEMA)	(b)
GTE	Goianinha - Mussuré	339/2003	06/26/2015	06/26/2025	IBAMA	(a)
	SE Norfil	2671/2023	11/23/2023	11/23/2028	SUDEMA/PB	-
PAT	Paraíso-Açu	2018-130625/TEC/RLO-1289	06/05/2020	06/05/2026	IDEMA/BA	(c)
ETEO	Taquaruçu – Sumaré	00026/2008	06/13/2008	06/13/2014	CETESB/SP	(d)
NTE	Angelim - Campina Grande	349/2003	12/23/2015	12/23/2025	IBAMA	(a)
	Xingó – Angelim	350/2003	12/23/2015	12/23/2025		(a)
ATE	Londrina – Araraquara	492/2005	12/30/2025	12/30/2035	IBAMA	-
STE	Uruguaiana - Santa Rosa	00714/2022	03/08/2022	03/08/2027	FEPAM/RS	-
ATE II	Colinas – Sobradinho	579/2006	02/01/2016	02/01/2026	IBAMA	(a)
ATE III	Itacaiúnas – Colinas	753/2008	06/17/2008	06/17/2012	IBAMA	(a)
	Marabá – Carajás	13722/2022	09/26/2022	09/25/2027	SEMAS/PA	-
SIT	Garabi - Itá I e II	1293/2015	08/04/2025	08/04/2035	IBAMA	-
SAN	TL 230kV Livramento 3 / Santa Maria 3	01976/2023	07/03/2023	04/28/2028	FEPAM/RS	-
	TL 230kV Livramento 3 / Alegrete 2	14134/2023	12/21/2023	07/12/2027	FEPAM/RS	(e)
	SE Maçambará 3	0335/2022	09/28/2022	09/29/2027	FEPAM/RS	-
	SE Livramento 3	954/2022	02/07/2022	02/07/2027	FEPAM/RS	-
MIR	SE Palmas	3359/2019	07/11/2019	07/11/2024	NATURATINS/TO	(f)
	SE Miracema	3523/2019	07/16/2019	07/16/2024		(g)
	Lajeado – Palmas	4149/2019	08/07/2019	08/07/2029		-
	SE Lajeado	56/2026	06/09/2026	06/03/2031		-
	Miracema – Lajeado	5297/2019	09/02/2019	09/02/2029		-
Subsidiaries						
MAR	Itabirito II – Vespasiano II	160/2018	01/24/2019	12/21/2028	SEMAD/MG	-
SPT	TL 230 SE Barreira II, SE Rio Grande II-Barreiras/São Desidério	10707/2017	11/06/2015	11/06/2020	INEMA/BA	(b)
	TL 230 SE Gilbués, SE Bom Jesus, SE Eliseu Martins – PI	D000008/25	11/07/2025	10/23/2035	SEMAR/PI	-
SJT	TL 500 SE Gilbués II - SE São João do Piauí	D000007/25	07/31/2025	07/31/2035	SEMAR/PI	-
LNT	TL Currais Novos II - Lagoa Nova II	111138/2017	12/08/2017	12/08/2023	IDEMA/RN	(h)
	SE Currais Novos II	129600/2018	12/28/2018	12/28/2024		
BRA	Brasnorte – Nova Mutum	324072/2021	04/14/2021	04/13/2026	SEMAT/MT	(i)
	Juba – Jauru	325303/2021	10/07/2021	10/06/2026	SEMAT/MT	
JAN	TL 500 KV Bom Jesus da Lapa 2 - Janaúba 3 - Pirapora 2	1623/2021	08/31/2021	08/31/2031	IBAMA	-
PTG	TL 230 KV Abdon Batista - Videira C1 e C2; TL 230 KV Abdon Batista - Barra Grande C3 – CS	1390/2025	05/02/2025	05/02/2029	IMA/SC	-

(a) Renewal requested to IBAMA and effective until its response (CONAMA Resolution 237/97);
(b) The Environmental Institute (IMA) of the State of Bahia (currently INEMA), through Decree 11,235/08, exempts transmission or distribution lines from renewing the operating license;
(d) The former license 2014-072326 TEC/LS 0062 related to the Section Paraíso-Açu Lagoa Nova II, which was effective up to 08/19/2020 was unified in the recent license renewal of Paraíso-Açu; The renewal was requested to IDEMA on 02/02/2026;
(d) Renewal requested to CETESB and effective until its response;
(e) Rectification of the license number made by the body;
(f) Renewal requested by the municipal government of Palmas;
(g) Renewal requested via Naturatins;
(h) Renewal requested to IDEMA/RN. Effective until the body's response;
(i) Renewal requested via SEMA/MT.

Licenses issued to subsidiaries under construction						
Company	**Section**	**Single installation license No.**	**Operating license**	**Issuance date**	**Maturity**	**Issuing body**
ANT	TL 525kV Bateias - Curitiba Leste	-	373117/2026	04/15/2026	04/15/2036	IAT-PR
	SE Curitiba Leste SE Baterias	-	365881/2026 365911/2026	01/19/2026	01/19/2036	IAT-PR
	TL 500 kV Ponta Grossa - Assis	1500/2024	-	11/27/2024	11/27/2030	IBAMA
TNG	TL 230 kV Encruzo Novo - Santa Luzia III	-	1080405/2025	11/28/2025	11/28/2029	SEMA-MA
	TL 230 kV Açailândia - Dom Eliseu II (+ SE Açailândia and SE Dom Eliseu II)	-	1743/2026	01/30/2026	01/30/2036	IBAMA-MA
	SE Encruzo Novo	1002952/2024	-	01/08/2024	01/08/2028	SEMA-MA
	TL 500 kV Santa Luzia III - Açailândia/Miranda II (Sectioning)	-	1054907/2025	08/07/2025	08/07/2029	SEMA-MA
	SE Santa Luzia III	-	1065104/2025	09/24/2025	09/24/2029	SEMA-MA

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

Energization of subsidiary Pitiguari – On June 15, 2025, Pitiguari started receiving 100% of the project's total RAP, about 26 months in advance for the 1st portion and 22 months in advance for the 2nd portion.

Section	RA issuance date[1]	Retroactive effects	% of the project's RAP
2nd - TL 230 kV Abdon Batista - Videira (CD)	06/17/2025	06/15/2025	80%
1st - TL 230 kV Abdon Batista – Barra Grande (C3)	01/08/2025	12/30/2024	20%

[1] Release Term issued by the National Electric System Operator (ONS).

NVT enhancement start of operations: On February 5, 2025, ONS issued the Release Term for the remaining facilities of Imperatriz. With the start of commercial operation of these facilities, the Company began receiving additional RAP of approximately R$18,100 (for the 2024-2025 cycle), corresponding to 65% of the total RAP for the enhancement, with retroactive effects to February 1, 2025. With this, the enhancement was fully completed with a total RAP of R$28,069. This RAP is provisional and will be subject to the next tariff review for this concession, which will take place in 2029. This final phase of the enhancement was delivered about 3 months ahead of ANEEL's deadline.

TSN enhancement start of operations - On September 29, 2025, ONS issued the Release Term corresponding to 100% of the total RAP for the enhancement, with retroactive effects to September 26, 2025, and TSN began receiving additional RAP of approximately R$11,304 (for the 2025-2026 cycle). On September 7, 2025, ONS had already issued the Release Term corresponding to 90% of the total RAP for such enhancement. This RAP is provisional and will be subject to the next tariff review for this concession, which will take place in 2029.

SPT enhancement start of operations - On December 29, 2025, ONS issued the Release Term corresponding to 100% of the total RAP for the enhancement, with retroactive effects to December 23, 2025, and SPT began receiving additional RAP of approximately R$6,431 (for the 2025-2026 cycle). On November 20, 2025, ONS had already issued the Release Term corresponding to 91% of the total RAP for such enhancement.

ATE III enhancement start of operations - On March 11, 2026, ONS issued the Release Term corresponding to ATE III enhancement energization. With this energization, the concession will receive additional RAP of approximately R$6,700 (for the 2025-2026 cycle), plus PIS/COFINS, with retroactive effects beginning March 4, 2026.

Tangará partial energization: In 2026 Tangará achieved important milestones with partial energizations of its project, consolidating a significant advance in relation to ANEEL's regulatory deadline, stipulated for March 2018.

On March 16, 2026, ONS issued the Release Terms referring to the energization of Santa Luzia III substation (500, 230 and 138 kV yards) and sectioning of Açailândia – Miranda II C1 transmission line of 500 kV. This release, delivered 24 months ahead of deadline, guaranteed a RAP of approximately R$36,893 (for the 2026-2027 cycle), plus PIS/COFINS, corresponding to 33.73% of the project's total RAP, with retroactive effects between February 25 and March 6, 2026.

Between April 10 and 15, ONS issued the Release Terms related to the energization of the Açailândia substation. Completed about 23 months ahead of the deadline, this release added approximately R$23,623 (for the 2026-2027 cycle) plus PIS/COFINS to the transmission company's RAP, equivalent to 21.6% of the total project, with retroactive effects to the period between April 10 and 13, 2026.

On May 12, 2026, ONS issued the Release Terms referring to the energization of the Dom Eliseu II substation, Açailândia - Dom Eliseu II transmission line, and complement of the Açailândia substation. This release added about R$ 23,826 (for the 2026-2027 cycle), plus PIS/COFINS, equivalent to 21.8% of the total RAP, with retroactive effects between May 3 and 6, 2026.

Saíra partial energization: On April 27, 2026, ONS issued the Release Term referring to the energization of Converter Garabi 1 within the scope of the retrofit project. With this energization, Saíra will receive additional RAP in the approximate amount of R$24,106 (for the 2026-2027 cycle), plus PIS/COFINS, equivalent to 13.2% of the concession total RAP, with retroactive effects to April 15, 2026. The project was partially delivered about 23 months ahead of ANEEL's regulatory deadline of March 2028.

Ananaí partial energization: On June 3, 2026, ONS issued the Release Term referring to the energization of Bateias – Curitiba C1 and C2 transmission line of 525 kV. With this energization, Ananaí will receive additional RAP in the approximate amount of R$45,089 (for the 2026-2027 cycle), plus PIS/COFINS, equivalent to 27.0% of the concession total RAP, with retroactive effects to May 26, 2026. The project was partially delivered about 10 months ahead of ANEEL's regulatory deadline of March 2027.

27. EVENTS AFTER THE REPORTING PERIOD

Approval of interest on capital and dividends – On August 11, 2026, the Company's Board of Directors approved the distribution of dividends and interest on capital from the earnings at June 30, 2026, in the amount of R$206,781, equivalent to R$0.20007944484 per share (common/preferred) or R$0.60023833452 per unit, of which R$123,838 in interest on capital and R$82,943 in interim dividends, with base date as of August 14, 2026. The ex-dividends/interest on capital date is August 17, 2026 and payment will be made on November 26, 2026.

Juruá installation license – On July 31, 2026, Companhia Ambiental do Estado de São Paulo ("CETESB") granted the installation license for the 440/138 kV Estância Substation, including the sectioning between the Estância Substation and the 440 kV Bauru – Salto (C1) Transmission Line and the distribution line taps of 138 kV Bracell – Barra Bonita (C1 and C2) at the Estância Substation, related to the project under development at the concession Juruá.

Tangará partial energization – On July 31, 2026, ONS issued the Release Terms referring to the energization of the Encruzo Novo Substation and the 230 kV Encruzo Novo – Santa Luzia III C1 Transmission Line. This energization, delivered 20 months in advance, guaranteed a RAP of approximately R$18,350 (for the 2025-2026 cycle), plus PIS/COFINS, equivalent to 16.2% of the project's total RAP, with retroactive effects to July 27, 2026. The project was partially delivered about 20 months ahead of ANEEL's regulatory deadline of March 2028.

Ananaí partial energization – On July 31, 2026, ONS issued the Release Term referring to the energization of the 500 kV Ponta Grossa / Assis C1 and C2 Transmission Lines. With this energization, Ananaí will receive additional RAP in the approximate amount of R$ 123,571 (for the 2026-2027 cycle), plus PIS/COFINS, equivalent to 71.3% of the concession's total RAP, with retroactive effects to July 27, 2026. The project was partially delivered about 8 months ahead of ANEEL's regulatory deadline of March 2027.

ATE enhancement start of operations – On July 29, 2026, ONS issued the Release Term referring to the energization of the ATE enhancement. With this energization, ATE will receive additional RAP of approximately R$19,041 (for the 2026-2027 cycle), plus PIS/COFINS, with retroactive effects to July 23, 2026. This RAP is provisional and will be subject to the next tariff revision of this concession, which will occur in 2029.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

22nd debenture issuance – On July 3, 2026, the Company raised R$ 1,700,000 in simple debentures, non-convertible into shares, unsecured, in a single series, for public distribution. The interest paid corresponds to the accumulated variation of 100% of the average daily rates of the DI, increased by a spread of 0.40% per year, based on 252 business days, calculated exponentially. The payment of interest and amortization of the balance will follow the bullet type, with full settlement in a single installment on the maturity date, on January 3, 2028. The 22nd debenture issuance was carried out with no guarantee, no financial covenants, and no restriction for new debts. It includes non-financial early maturity clauses (covenants) typically found in loan and financing agreements, such as merger, spin-off, amalgamation, change in control, among others.

Payment to debenture holders:

Company	Issuance	Series	Payment date	Amortization	Interest	Total
Janaúba	1st issuance	Single	07/15/2026	11,756	5,025	16,781
Taesa	11th issuance	2nd	07/15/2026	-	16,427	16,427

Capital increase in subsidiaries:

Company	Payment date	Approval date	Approving body	Amount
Ananaí	07/07/2026	07/06/2026	AGE	10,000
Ananaí	07/15/2026	07/14/2026	AGE	10,000

****

Executive Board	
Officers	**Title**
Rinaldo Pecchio Junior	Chief Executive Officer
Vacant	Chief Legal and Regulatory Officer
Catia Cristina Teixeira Pereira	Chief Financial and Investor Relations Officer
Luis Alessandro Alves	Chief Technical Officer
Maurício Dall'Agnese	Chief Business and Equity Interest Management Officer
Jell Lima de Andrade	Chief Implementation Officer

Board of Directors
Active Members
VACANT (appointed by CEMIG)
José Reinaldo Magalhães (appointed by CEMIG)
VACANT (appointed by CEMIG)
Paulo Gustavo Ganime Alves Teixeira (appointed by CEMIG)
Michele da Silva Gonsales Torres (appointed by CEMIG)
VACANT (appointed by ISA)
Jaime Enrique Falquez Ortiga (appointed by ISA)
Nelson Javier Mesa Palacio (appointed by ISA)
Francisco Martins Codorniz Filho (appointed by ISA)
Denise Lanfredi Tosetti Hills Lopes (independent member)
Mario Engler Pinto Junior (independent member)
Celso Maia de Barros (independent member)
Hermes Jorge Chipp (independent member)

Supervisory Board	
Active Members	**Alternates**
Felipe José Fonseca Attiê (appointed by CEMIG)	Mirian Paula Ferreira Rodrigues (appointed by CEMIG)
Ronnye Peterson Baía Antunes (appointed by CEMIG)	Luiz Felipe da Silva Veloso (appointed by CEMIG)
Manuel Domingues de Jesus e Pinho (appointed by ISA)	Luciana dos Santos Uchôa (appointed by ISA)
Murici dos Santos (non-controlling preferred shareholders)	Alberto Jorge Alves Oliveira da Costa (non-controlling preferred shareholders)
Marcello Joaquim Pacheco (non-controlling common shareholders)	Rosangela Torres (non-controlling common shareholders)

Dirlei Luis da Silva Junior
Accountant CRC RJ - 117622/O-5

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(Convenience Translation into English from the Original Previously Issued in Portuguese)

REPORT ON REVIEW OF INDIVIDUAL AND CONSOLIDATED INTERIM FINANCIAL INFORMATION

To the Shareholders, Board of Directors and Management of
Transmissora Aliança de Energia Elétrica S.A.
Rio de Janeiro - RJ

Introduction

We have reviewed the accompanying individual and consolidated interim financial information of Transmissora Aliança de Energia Elétrica S.A. ("Company"), included in the Quarterly Information Form (ITR), for the quarter ended June 30, 2026, which comprises the balance sheet as at June 30, 2026 and the related statements of income and comprehensive income for the three- and six-month periods then ended, and the statements of changes in shareholders' equity and cash flows for the six-month period then ended, including the material accounting policies and explanatory notes.

Management is responsible for the preparation of the individual and consolidated interim financial information in accordance with technical pronouncement CPC 21 (R1) - Interim Financial Reporting and international standard IAS 34 - Interim Financial Reporting, as well as for presenting such information in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM). Our responsibility is to express a conclusion on this individual and consolidated interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and International Standards on Review of Interim Financial Information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the standards on auditing and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information has not been prepared, in all material respects, in accordance with CPC 21 (R1) and with IAS 34, and presented in accordance with the standards issued by the CVM.

Emphasis of Matter

Restatement of corresponding figures

We draw attention to note 4 to the individual and consolidated interim financial statements, which presents corrections to the corresponding figures for the prior year and interim period presented for comparative purposes, which have been adjusted and restated in accordance with CPC 23/IAS 8 - Accounting Policies, Changes in Accounting Estimates and Errors. Our conclusion is not modified in respect of this matter.

Other matters

Statements of value added

The individual and consolidated interim financial information referred to above includes the individual and consolidated Statements of Value Added (DVA) for the six-month period ended June 30, 2026, prepared under the responsibility of the Company's Management and presented as supplementary information for purposes of IAS 34. These statements were subjected to review procedures performed in conjunction with the review of the interim financial information in order to conclude whether they are reconciled to the interim financial information and accounting records, as applicable, and whether their form and content are in accordance with the criteria set out in technical pronouncement CPC 09 (R1) - Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that these statements of value added were not prepared, in all material respects, in accordance with the criteria set out in such technical pronouncement and consistently with the individual and consolidated interim financial information taken as a whole.

Convenience translation

The accompanying individual and consolidated interim financial information has been translated into English for the convenience of readers outside Brazil.

Rio de Janeiro, August 11, 2026

Deloitte Touche Tohmatsu

DELOITTE TOUCHE TOHMATSU
Auditores Independentes Ltda.

Marcelo Salvador
Engagement Partner

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STATEMENTS OF THE EXECUTIVE BOARD

The members of the Executive Board of Transmissora Aliança de Energia Elétrica S.A. (the "Company"), undersigned, in the performance of their legal and statutory duties, declare that:

(i) Reviewed, discussed and agree with the opinions of the Company's independent auditors expressed in the financial statement review report for the 2nd quarter of 2026, ended June 30, 2026 and respective accompanying documents; and

(ii) Reviewed, discussed and agree with the Company's financial statements for the 2nd quarter of 2026, ended June 30, 2026 and respective accompanying documents.

Rio de Janeiro, August 11, 2026.

Rinaldo Pecchio Junior
Chief Executive Officer

Cátia Cristina Teixeira Pereira
Chief Financial and Investor Relations Officer

Luis Alessandro Alves
Technical Director

Jell Lima de Andrade
Implementation Director

Maurício Dall'Agnese
Business and Holdings Management Director