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# Individual and Consolidated Interim Financial Statements March 31, 2026



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Renova Energia S.A.

Individual and consolidated interim financial statements, accompanied by the report on the review of the quarterly information

As of March 31, 2026

## Renova Energia S.A.

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## Review report on the individual and consolidated quarterly information

To:  
Shareholders and Management of  
**Renova Energia S.A.**  
São Paulo - SP

### Introduction

We reviewed the individual and consolidated interim financial information of **Renova Energia S.A.** ("Company"), contained in the Quarterly Information Form for the quarter ended March 31, 2026, which comprise the balance sheet as of March 31, 2026, and the related statements of income, statement of comprehensive income, statement of changes in shareholders' equity, and statement of cash flows for the three-month period ended on that date, including the explanatory notes.

The Company's management is responsible for preparing the individual and consolidated interim financial information in accordance with Technical Pronouncement CPC 21(R1) - Interim Financial Reporting and International Accounting Standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), as well as for presenting this information in a manner consistent with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Quarterly Financial Reports. Our responsibility is to express a conclusion on this interim financial information based on our review.

### Scope of review

We conducted our review in accordance with Brazilian and international standards for the review of interim financial information (NBC TR 2410 - Review of Interim Financial Information Performed by the Entity's Auditor and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of those responsible for financial and accounting matters, and applying analytical and other review procedures. The scope of a review is significantly less than that of an audit conducted in accordance with auditing standards and, consequently, did not allow us to obtain assurance that we became aware of all significant matters that could be identified in an audit. Therefore, we do not express an audit opinion.

### Conclusion on the Individual and Consolidated Interim Financial Information

Based on our review, we are not aware of any facts that lead us to believe that the individual and consolidated interim financial information included in the aforementioned quarterly reports was not prepared, in all material respects, in accordance with Technical Pronouncement CPC 21 (R1) and International Standard IAS 34, applicable to the preparation of Quarterly Financial Information, and presented in a manner consistent with the standards issued by the Brazilian Securities and Exchange Commission (CVM).

## Emphasis

### Closure of the Judicial Reorganization

As mentioned in Note 1.2, the Company and certain subsidiaries filed, on October 16, 2019, a petition for Judicial Reorganization, which was granted on that same date, with a new request and new amendments to the judicial reorganization plans subsequently being granted.

On February 12, 2025, the 2nd Bankruptcy and Judicial Reorganization Court of the district of São Paulo issued a ruling closing the judicial reorganization proceedings of the Company and its subsidiaries. On July 24, 2025, the appeal period expired without any appeal being filed against the termination decision. The finality of the termination decision was certified on August 15, 2025, with the case file remaining pending.

### Other Matters

#### Statements of added value

The quarterly information referred to above includes the individual and consolidated statements of value added (SVA) for the three-month period ended March 31, 2026, prepared under the responsibility of the Company's management and presented as supplementary information for the purposes of IAS 34.

These statements were subject to review procedures performed in conjunction with the review of the quarterly information, with the objective of determining whether they are reconciled with the interim financial information and accounting records, as applicable, and whether their form and content comply with the criteria defined in Technical Pronouncement CPC 09 (R1) – Statement of Value Added.

Based on our review, we are not aware of any facts that would lead us to believe that these value-added statements were not prepared, in all material respects, in accordance with the criteria defined in this Standard and consistently with the individual and consolidated interim financial information taken as a whole.

São Paulo, May 13, 2026.

A handwritten signature in black ink, appearing to read "Cassiano Gonçalves Alvarez".

Cassiano Gonçalves Alvarez  
Accountant CRC 1SP-219153/O-3

RSM Brasil Auditores Independentes Ltda.  
CRC 2SP-030.002/O-7

The logo for RSM, consisting of three colored squares (grey, green, blue) above the letters "RSM" in a bold, sans-serif font.

# Quarterly Financial Information

## Summary

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# Quarterly Financial Information

## Balance sheets as of March 31, 2026 and December 31, 2025

In thousands of Brazilian Reais

ASSETS	Note	Parent Company		Consolidated	
		03/31/2026	12/31/2025	03/31/2026	12/31/2025
<b>CURRENT ASSETS</b>					
Cash and cash equivalents	6	81	141	42,540	35,730
Restricted financial investments	6	11,810	11,352	38,869	36,644
Trade accounts receivable	7	-	-	58,819	68,488
Taxes recoverable	8	746	712	37,780	17,115
Related party transactions	23	10,320	8,905	-	-
Advances to suppliers		459	570	162	337
Prepaid expenses		314	203	11,772	5,938
Future Commitments	24	-	-	51,875	89,629
Other receivables		666	1,027	5,369	21,326
<b>Total current assets</b>		<b>24,396</b>	<b>22,910</b>	<b>247,186</b>	<b>275,207</b>
Noncurrent assets classified as held for sale	1.1.2	-	-	16,000	16,000
<b>NONCURRENT ASSETS</b>					
Judicial deposits		1,345	854	3,406	2,898
Deferred taxes		-	-	19,950	18,487
Related party transactions	23	54,709	68,248	-	-
Future commitments	24	-	-	183,728	169,991
Investments	9	1,192,653	1,219,703	-	-
Fixed assets	10	193,968	193,718	2,576,576	2,542,000
<b>Total noncurrent assets</b>		<b>1,442,675</b>	<b>1,482,523</b>	<b>2,783,660</b>	<b>2,733,376</b>
<b>TOTAL ASSETS</b>		<b>1,467,071</b>	<b>1,505,433</b>	<b>3,046,846</b>	<b>3,024,583</b>

See the accompanying notes to the individual and consolidated financial statements.

# Quarterly Financial Information

## Balance Sheets as of March 31, 2026 and December 31, 2025

In thousands of Brazilian Reals

	Note	Parent Company		Consolidated	
		03/31/2026	12/31/2025	03/31/2026	12/31/2025
<b>LIABILITIES AND EQUITY</b>					
<b>CURRENT LIABILITIES</b>					
Trade accounts payable	12	13,758	16,472	85,037	107,733
Loans and Financing	13	2,328	2,055	50,400	44,249
Taxes payable	14	1,628	1,904	24,704	6,713
Salaries, payroll charges and vacation payable		9,849	8,921	11,865	10,661
Accounts payable - CCEE	15	-	-	69,122	71,913
Leases payable	11	1,419	872	18,616	10,177
Future commitments	24	-	-	38,296	53,205
Advances from customers		100	98	53,665	15,683
Other accounts payable	16	4,145	4,145	7,819	8,227
<b>Total current liabilities</b>		<b>33,227</b>	<b>34,467</b>	<b>359,524</b>	<b>328,561</b>
<b>NONCURRENT LIABILITIES</b>					
Trade accounts payable	12	54,918	56,700	111,061	114,774
Loans and financing	13	31,620	31,935	686,544	693,193
Deferred income and social contribution taxes	24	-	-	42,652	39,883
Accounts payable - CCEE	15	-	-	263,899	239,699
Leases payable	11	10,381	10,611	83,524	57,698
Related party transactions	23	38,398	39,859	-	-
Provision for civil, tax, labor and regulatory risks	17	41,214	41,209	87,857	87,042
Provision for dismantling	10.11	-	-	28,328	27,932
Future commitments	24	-	-	71,859	89,113
Other accounts payable	16	104,019	100,445	158,304	156,481
<b>Total noncurrent liabilities</b>		<b>280,550</b>	<b>280,759</b>	<b>1,534,028</b>	<b>1,505,815</b>
<b>EQUITY</b>					
Capital stock	18	4,706,879	4,706,879	4,706,879	4,706,879
Resources for future capital increase		2	2	2	2
(-) Cost for the issue of shares		(41,757)	(41,757)	41,757	(41,757)
Capital reserves		1	1	1	1
Accumulated losses		(3,511,831)	(3,474,918)	(3,511,831)	(3,474,918)
<b>Total equity</b>		<b>1,153,294</b>	<b>1,190,207</b>	<b>1,153,294</b>	<b>1,190,207</b>
<b>TOTAL LIABILITIES AND EQUITY</b>		<b>1,467,071</b>	<b>1,505,433</b>	<b>3,046,846</b>	<b>3,024,583</b>

See the accompanying notes to the individual and consolidated financial statements.

# Quarterly Financial Information

## Income Statements for the Period Ended March 31, 2026 and 2025

In thousands of Brazilian Reals

	Note	Parent Company		Consolidated	
		03/31/2026	03/31/2025	31/03/2026	03/31/2025
NET REVENUE	19	-	-	113,792	84,088
Costs of electricity services					
Energy purchase costs		-	-	(66,777)	(50,094)
Operating costs		(18)	-	(17,556)	(14,334)
Depreciation and amortization	10	(8)	-	(28,132)	(25,751)
Sector charges		(8)	-	(7,326)	(5,966)
<b>Total</b>	<b>20</b>	<b>(34)</b>	<b>-</b>	<b>(119,791)</b>	<b>(96,145)</b>
Future commitments marked to market	24	-	-	8,146	19,594
<b>GROSS RESULT</b>		<b>(34)</b>	<b>-</b>	<b>2,147</b>	<b>7,537</b>
REVENUE (EXPENSES)					
General and administrative		(2,398)	1,517	(15,197)	(15,214)
Depreciation and amortization	10	(815)	(884)	(904)	(988)
Other revenues (expenses), net		(21)	(247)	14,445	334
<b>Total</b>	<b>20</b>	<b>(3,234)</b>	<b>386</b>	<b>(1,656)</b>	<b>(15,868)</b>
Equity in earnings (losses) of controlled companies	9.3	(27,855)	(35,178)	-	-
Gain on disposal of assets		-	658	-	658
<b>Total</b>		<b>27,855</b>	<b>(34,520)</b>	<b>-</b>	<b>658</b>
<b>PROFIT (LOSS) BEFORE FINANCIAL RESULT</b>		<b>(31,123)</b>	<b>(34,134)</b>	<b>491</b>	<b>(7,673)</b>
FINANCIAL RESULT					
Financial revenues		311	148	4,101	3,716
Financial expenses		(6,101)	(23,552)	(37,471)	(44,476)
<b>Total</b>	<b>21</b>	<b>(5,790)</b>	<b>(23,404)</b>	<b>(33,370)</b>	<b>(40,760)</b>
<b>INCOME (LOSS) BEFORE INCOME TAX AND SOCIAL CONTRIBUTION</b>		<b>(36,913)</b>	<b>(57,538)</b>	<b>(32,879)</b>	<b>(48,433)</b>
Income and social contribution taxes - current		-	-	(1,934)	3,064
Income and social contribution taxes - deferred		-	-	(2,100)	(6,041)
<b>Total</b>	<b>22</b>	<b>-</b>	<b>-</b>	<b>(4,034)</b>	<b>(9,105)</b>
<b>Net loss for the year</b>		<b>(36,913)</b>	<b>(57,538)</b>	<b>(36,913)</b>	<b>(57,538)</b>
Basic and diluted earnings (losses) per share (in reais - R\$)	25	(0.10)	(0.15)		

See the accompanying notes to the individual and consolidated financial statements.

## Quarterly Financial Information

### Statement of Comprehensive Income for the Period Ended March 31, 2026 and 2025

*In thousands of Brazilian Reais*

	Parent Company		Consolidated	
	03/31/2026	03/31/2025	03/31/2026	03/31/2025
Net loss for the period	(36,913)	(57,538)	(36,913)	(57,538)
<b>TOTAL COMPREHENSIVE INCOME FOR THE PERIOD</b>	<b>(36,913)</b>	<b>(57,538)</b>	<b>(36,913)</b>	<b>(57,538)</b>

See the accompanying notes to the individual and consolidated financial statements.

## Quarterly Financial Information

### Statements of Changes in Equity for the Period Ended March 31, 2026 and 2025 in thousands of reais

*In thousands of Brazilian Reais*

	Note	Capital stock			Resources for future capital increase	Capital reserve - goodwill	Accumulated losses	Total equity Parent Company and Consolidated
		Paid-in	Cost for the issue of shares					
<b>BALANCES AS OF DECEMBER 31, 2024</b>		<b>4,170,394</b>	<b>(41,757)</b>	-	<b>1</b>	<b>(3,312,687)</b>	<b>815,951</b>	
Net loss for the period		-	-	-	-	(57,538)	(57,538)	
<b>BALANCES AS AT MARCH 31, 2025</b>		<b>4,170,394</b>	<b>(41,757)</b>	-	<b>1</b>	<b>(3,370,225)</b>	<b>758,413</b>	
<b>BALANCES AS AT DECEMBER 31, 2025</b>		<b>4,706,879</b>	<b>(41,757)</b>	<b>2</b>	<b>1</b>	<b>(3,474,918)</b>	<b>1,190,207</b>	
Net loss for the period		-	-	-	-	(36,913)	(36,913)	
<b>BALANCES AS AT MARCH 31, 2026</b>	18	<b>4,706,879</b>	<b>(41,757)</b>	<b>2</b>	<b>1</b>	<b>(3,511,831)</b>	<b>1,153,294</b>	

See the accompanying notes to the individual and consolidated financial statements.

# Quarterly Financial Information

## Statements of Cash Flows for the Periods Ended March 31, 2026 and 2025

In thousands of Brazilian Reais

	Note	Parent Company		Consolidated	
		03/31/2026	03/31/2025	03/31/2026	03/31/2025
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>					
Net loss for the period		(36,913)	(57,538)	(36,913)	(57,538)
Ajustes para conciliar o prejuízo líquido do período com o caixa gerado pelas (aplicado nas) atividades operacionais:					
Depreciation and amortization	10	823	884	30,244	27,280
Future commitments - mark-to-market	24	-	-	(8,146)	(19,594)
Residual value of written-off fixed assets	10	3,242	4,264	9,595	6,584
Charges on loans, financing and debentures	13	1,122	1,233	24,907	34,070
Appropriation of costs on loans	13	19	17	614	612
CCEE update and provision	15	-	-	21,722	19,863
Restatement and provision for civil, tax and labor risks	17	5	2,351	815	2,350
Interest on financial investments and deposits	23	-	(328)	(2,634)	(3,843)
Interest on related party transactions (net)	23	42	(3)	-	-
Interest on accounts payable	21	(45)	16,365	939	1,847
Interest on lease liabilities	11	638	543	3,016	945
Reapresentação da provisão para desmantelamento	21	-	-	396	396
Restatement of court deposits		-	-	-	1,998
Deferred tax assets		-	-	(1,463)	(1,358)
Deferred tax liabilities	24	-	-	2,769	-
Equity in earnings (losses) of controlled companies	9	27,855	35,178	-	-
(Increase) decrease in operating assets:					
Trade accounts receivable		-	-	9,669	(5,266)
Court deposits		(491)	149	(508)	(1,919)
Recoverable taxes		(34)	(71)	(20,665)	(1,675)
Prepaid expenses		(111)	(97)	(5,834)	2,181
Advances to suppliers		111	(277)	175	1,316
Other credits	1.1.6	354	150	15,958	(303)
Increase (decrease) in operating liabilities					
Trade accounts payable		(4,451)	(9,826)	(18,689)	(10,797)
Advance from customers		2	13	37,982	(253)
Taxes payable		(276)	3	25,202	8,727
Salaries and vacation payable		(515)	(4,795)	(239)	(5,228)
Accounts payable - CCEE	15	-	-	(1,204)	(519)
Other accounts payable		3,574	1,789	1,415	1,965
Payment of income and social contribution taxes		-	-	(7,211)	(3,109)
Payments of interest on loans, financing and debentures	13	(1,183)	(1,409)	(26,019)	(33,004)
Payments of unsecured creditors' interest	1.2	-	-	(7,763)	-
Net cash generated (invested in) operating activities		(6,232)	(11,405)	48,130	(34,272)
<b>CASH FLOWS FROM INVESTMENT ACTIVITIES</b>					
Resources for future capital increase	9	(805)	(2,465)	-	-
Receipt of decrease in investment	1.1.3	-	658	-	658
Financial investments		(458)	329	409	4,966
Acquisition of fixed assets	10	(2,457)	(6,988)	(35,528)	(12,530)
Dividends received	9	-	9,667	-	-
Related party transactions - redeemable shares		-	4,597	-	-
Related party transactions	23	7,124	2,824	-	-
Net cash generated (consumed) in investment activities		3,404	8,622	(35,119)	(6,906)

## Quarterly Financial Information

	Note	Parent Company		Consolidated	
		03/31/2026	03/31/2025	03/31/2026	03/31/2025
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>					
Related party transactions - redeemable shares	9	5,000	-	-	-
Payments of loans, financing and debentures	13.b)	-	(1,043)	-	-
Payment of lease liabilities		(729)	(1,117)	(6,201)	1,895
Related party transactions	23	(1,503)	(104)	-	-
Net cash generated (invested in) financing activities		2,768	(2,264)	(6,201)	(1,895)
<b>INCREASE (DECREASE) IN THE BALANCE OF CASH AND CASH EQUIVALENTS</b>					
		<b>(60)</b>	<b>(5,047)</b>	<b>6,810</b>	<b>(43,073)</b>
Caixa e equivalentes de caixa no início do ano	6	141	16,211	35,730	144,216
Caixa e equivalentes de caixa no final do ano	6	81	11,164	42,540	101,143
<b>INCREASE (DECREASE) IN THE BALANCE OF CASH AND CASH EQUIVALENTS</b>					
		<b>(60)</b>	<b>(5,047)</b>	<b>6,810</b>	<b>(43,073)</b>

See the accompanying notes to the individual and consolidated financial statements.

# Quarterly Financial Information

## Statement of Value Added for the Period Ended March 31, 2026 and 2025

In thousands of Brazilian Reais

	Note	Parent Company		Consolidated	
		03/31/2026	03/31/2025	03/31/2026	03/31/2025
<b>REVENUES</b>					
Sale of energy	20	-	-	113,339	96,463
Future commitments - mark-to-market		-	-	8,146	19,594
Effect of disposal of asset held for sale	1.1	-	658	-	658
Other revenues		1,443	1,868	36,426	3,036
<b>INPUTS ACQUIRED FROM THIRD PARTIES</b>					
Cost of services rendered and products sold		(26)	-	(104,642)	(70,655)
Materials, energy, outsourced services and other		(334)	2,828	(5,440)	(8,019)
Gross added value		1,083	5,354	47,829	41,077
Depreciation	10	(823)	(884)	(29,036)	(26,739)
NET ADDED VALUE GENERATED		260	4,470	18,793	14,338
<b>ADDED VALUE RECEIVED AS TRANSFER</b>					
Equity in earnings (losses) of controlled companies	9	(27,855)	(35,178)	-	-
Financial revenues		332	173	2,585	3,762
TOTAL ADDED VALUE PAYABLE		(27,263)	(30,535)	21,378	18,100
<b>DISTRIBUTION OF ADDED VALUE</b>					
<b>Personnel:</b>					
Direct remuneration		1,647	1,429	4,692	4,114
Management fees		933	1,145	2,660	3,297
Benefits		270	249	1,747	1,517
SEVERANCE INDEMNITY FUND (FGTS)		104	121	404	373
<b>Taxes, rates and contributions:</b>					
Federal		603	551	8,773	23,066
State		-	-	1,066	571
<b>Third-party capital remuneration:</b>					
Interest		6,063	20,758	34,816	39,566
Rents		30	(204)	121	54
Other		-	2,954	4,012	3,080
<b>Remuneration of equity capital:</b>					
Net loss for the year		(36,913)	(57,538)	(36,913)	(57,538)
<b>TOTAL ADDED VALUE PAID</b>		<b>(27,263)</b>	<b>(30,535)</b>	<b>21,378</b>	<b>18,100</b>

See the accompanying notes to the individual and consolidated financial statements.

# Quarterly Financial Information

## Notes to the financial statements

### Basis of Preparation

#### 1. Operating Context

Renova Energia S.A. ("Renova", "Company" or "Parent Company"), a publicly held company, CNPJ 08.534.605/0001-74, has its shares traded on the Level 2 Corporate Governance segment of B3 S.A. – Brasil, Bolsa, Balcão ("B3"). The Company is a corporation domiciled in Brazil, with address at Av. das Nações Unidas, 10.989, 8th floor, suite 82, Brooklin Paulista - São Paulo - SP, which operates in the development, implementation and operation of renewable energy generation projects – wind and solar, and in the commercialization of energy and related activities.

The Company's corporate purpose is the generation and commercialization of electric power in all its forms, production of fuels from natural and renewable sources, the provision of logistical support services to companies or environmental consulting firms, the provision of consulting services in energy solutions related to generation, the operation of data processing centers, commercialization, transmission and other businesses involving alternative energies, the provision of engineering, construction, logistics, development of studies and projects related to power generation plants in all their forms and their systems, as well as their implementation, operation, maintenance and exploitation, the manufacturing and commercialization of parts and equipment for the generation, transmission and distribution of energy, the operation in the electric power generation market through solar energy generation equipment, including, but not limited to, the commercialization of energy generated from solar sources, the commercialization of equipment for the generation, transmission and distribution of energy from solar sources, processing of polysilicon, ingots, wafers, cells, panels, modules and inverters, the commercialization, leasing, rental or any other form of making available energy generation assets and participation in the share capital of other companies.

#### List of subsidiaries

See accounting policy in note 2.1.4.

## Quarterly Financial Information

Below is the list of the Group's subsidiaries:

Investments	Interest 2026	Interest 2025	Classification	Description
Renova PCH Ltda. ("Renova PCH")	99.99	99.99	Direct subsidiary	Engaged in the construction, deployment, operation and maintenance, and generating electricity through hydric power
Alto Sertão Participações S.A. (Holding) (i)	99.99	99.99	Direct subsidiary	Closely held corporations headquartered in the state of São Paulo and Bahia, whose purpose is to invest in other companies that act directly or indirectly in the generation of electricity through wind power.
Centrais Eólicas Bela Vista XIV S.A.	99.99	99.99		
Diamantina Eólica Participações S.A. (Holding) (i)	-	-	Indirect subsidiary	Engaged in the construction, deployment, operation and maintenance, and generating electricity through wind power.
Ventos de São Cristóvão Energias Renováveis S.A.	-	-	Indirect subsidiary	
Renova Comercializadora de Energia S.A.	100	100	Direct subsidiary	Wholly-owned subsidiary whose main purpose is to trade electric energy in all its forms.
Centrais Eólicas Abil S.A. (i)	-	-	Indirect subsidiary	Closely held corporations, engaged in the design, deployment, operation and exploitation of a specific wind farm located in the state of Bahia. Under authorization, all of their production is contracted with CCEE within the scope of the Reserve Energy Auction - 2013 ("LER 2013").
Centrais Eólicas Acácia S.A. (i)	-	-		
Centrais Eólicas Angico S.A. (i)	-	-		
Centrais Eólicas Folha da Serra S.A. (i)	-	-		
Centrais Eólicas Jabuticaba S.A. (i)	-	-		
Centrais Eólicas Jacarandá do Serrado S.A. (i)	-	-		
Centrais Eólicas Taboquinha S.A. (i)	-	-		
Centrais Eólicas Tabua S.A. (i)	-	-		
Centrais Eólicas Vaqueta S.A. (i)	-	-		
Centrais Eólicas São Salvador S.A. (i)	-	-	Indirect subsidiary	Engaged in the design, deployment, operation and exploitation the specific wind farm, located in the state of Bahia. Under an authorization regime, all their production is sold in the free market.
Centrais Eólicas Cedro S.A. (i)	-	-		
Centrais Eólicas Vellozia S.A. (i)	-	-		
Centrais Eólicas Angelim S.A. (i)	-	-		
Centrais Eólicas Facheio S.A. (i)	-	-		
Centrais Eólicas Sabiu S.A. (i)	-	-		
Centrais Eólicas Barbatimão S.A. (i)	-	-		
Centrais Eólicas Juazeiro S.A. (i)	-	-		
Centrais Eólicas Jataí S.A. (i)	-	-		
Centrais Eólicas Imburana Macho S.A. (i)	-	-		
Centrais Eólicas Amescla S.A. (i)	-	-		
Centrais Eólicas Umbuzeiro S.A. (i)	-	-		
Centrais Eólicas Pau d'Água S.A. (i)	-	-		
Centrais Eólicas Manineiro S.A. (i)	-	-		
Centrais Eólicas Itapuã VII LTDA. (i)	99.99	99.99	Direct subsidiary	Engaged in the design, deployment, operation and exploitation of electric power plants from wind and solar sources, located in the state of Bahia. Under an authorization regime, all its production is contracted with CCEE, within the scope of the Reserve Energy Auction – 2014 ("LER 2014").
Centrais Eólicas Unha d'Anta S.A. (i)	-	-	Indirect subsidiary	Engaged in the design, deployment, operation and exploitation of electric power plants from wind and solar sources, located in the state of Bahia. Under an authorization regime, all its production is contracted with CCEE, within the scope of the Reserve Energy Auction – 2014 ("LER 2014").

# Quarterly Financial Information

Subsidiaries	Interest 2026	Interest 2025	Classification	Description
SF 120 Participações Societárias S.A.	99.99	99.99	Direct subsidiary	Their main corporate purpose is to hold interests in other companies that operate, directly or indirectly, in the field of generation and commercialization of electric power in all its forms.
Renovapar S.A.	100	100		
Solar Caetite Energia Renovável LTDA. (ii)	99.00	-	Indirect subsidiary	The Company's corporate purpose is to develop studies, design, implement, operate and exploit electric power generation plants from renewable sources, as well as the rental of machinery, equipment and real estate, the commercialization of electric power and any other rights related to such activity.
Itaparica Electric Power Plants S.A.	99.99	99.99	Direct subsidiary	Its corporate purpose is to develop studies, design, implement, operate and exploit electric power generation plants from wind and solar sources, commercialize electric power, as well as commercialize any other rights arising from environmental benefits resulting from such activity, and furthermore, to develop activities directly or indirectly related to the achievement of such electric power generation and commercialization activities.
Taperoá Centrais Eólicas Ltda	99.99	99.99	Direct subsidiary	Their corporate purpose is to develop studies, design, implement, operate and exploit specifically wind-powered electric power generation plants, as well as to commercialize electric power and any other rights related to such activity.
Ventos de São Bartolomeu Energias Renováveis Ltda.	99.99	99.99		
UFV Maracujá Ltda.	99.99	99.99	Direct subsidiary	Its corporate purpose is to develop studies, design, implement, operate and exploit electric power generation plants from renewable sources, as well as the rental of machinery, equipment and any other rights related to such activity.
UFV Gregal Ltda.	99.99	99.99		
UFV Lagoa Ltda.	99.99	99.99		
UFV Tambora Ltda.	99.99	99.99		
UFV Vatra Ltda.	99.99	99.99		
UFV Cachoeira Ltda.	99.99	99.99		
UFV Fotiá Ltda.	99.99	99.99		
UFV Morrinhos Ltda.	99.99	99.99		
UFV Iracema Ltda.	99.99	99.99		
UFV Azufre Ltda.	99.99	99.99		
UFV Junco Ltda.	99.99	99.99		
UFV Caraubas Ltda.	99.99	99.99		
UFV Quixabas Ltda.	99.99	99.99		

(i) Companies that make up the Alto Sertão III Wind Complex – Phase A.

(ii) Note 1.1.2

## 1.1. Main Events Occurring in the Fiscal Years Ended 12/31/2025 and 03/31/2026

### 1.1.1. Payment of creditors

On February 14, 2025, a payment of R\$11.7 million was made, corresponding to the semi-annual installment of principal plus accrued interest for the period from August 14, 2024 to February 14, 2025, as provided for in clause 8.4.1.2.2.2. of the Judicial Reorganization Plan of the Consolidated Companies of the Renova Group for Class III unsecured creditors.

On February 17, 2025, a payment of R\$32.8 million was made, corresponding to the semi-annual installment of 75% (seventy-five percent) of the accrued interest for the period from October 15, 2024 to February 15, 2025, as provided for in clause 8.3.1.1.3.2 of the 7th amendment to the reorganization plan of the Consolidated Companies of the Renova Group for Class II (Real Guarantee) and extraconcursal creditors.

## Quarterly Financial Information

On February 13, 2026, a payment of R\$8.9 million was made, corresponding to the semi-annual installment of accrued interest for the period from August 15, 2025 to February 15, 2026, as provided for in the 5th amendment to the Judicial Reorganization Plan of the Consolidated Companies of the Renova Group for Class III unsecured creditors.

On February 16, 2026, a payment of R\$26 million was made, corresponding to the semi-annual installment of accrued interest for the period from August 18, 2025 to February 15, 2026, as provided for in the 7th amendment to the Judicial Reorganization Plan of the Consolidated Companies of the Renova Group for Class II (Real Guarantee) and extraconcursal creditors.

### 1.1.2. Assets held for sale

On November 5, 2025, management approved a Commitment Agreement for the sale of the asset Project UFV – GD Caetité Va, previously classified in the Company's property, plant and equipment. The measure is aligned with the Company's strategy of operational continuity.

The asset has been made available for sale in its current condition and an active process is being conducted to locate a buyer. Management expects to complete the sale within a maximum period of 12 months, as required by CPC 31 / IFRS 5.

At the date of classification, the asset had a net book value of R\$28,567 and, based on a market valuation, its estimated sale value was determined at R\$16,000. In accordance with item 15 of CPC 31 / IFRS 5, the asset was measured at the lower of its carrying amount and fair value less costs to sell and, as this estimated value is lower than the carrying amount, a loss of R\$12,567 was recognized, recorded under "Gain (loss) on disposal of assets" in the income statement for the fiscal year 2025.

## 1.2. Judicial Reorganization

On October 16, 2019, the Company and certain subsidiaries filed the judicial reorganization request at São Paulo Capital District Court, based on Law 11101/2005 (Case 1103257-54.2019.8.26.0100 before the 2nd Bankruptcy and Judicial Reorganization Court of São Paulo Capital District), which was granted on the same date.

On December 18, 2020, the Company and certain subsidiaries filed new judicial reorganization plans, one plan referring exclusively to the Alto Sertão III – Phase A Project Companies linked to the financing originally obtained from BNDES, and a second plan covering the Company and the other Companies under Judicial Reorganization of the Renova Group, which were approved at General Creditors' Meetings held on the same date.

## Quarterly Financial Information

The aforementioned plans were ratified by the Judicial Reorganization Court on December 18, 2020, with the decision being published in the Electronic Official Gazette of the Court of Justice of the State of São Paulo on January 14, 2021. In accordance with Management's understanding, supported by its legal advisors who follow the matter, the Company recognized the accounting effects of the Judicial Reorganization Plan in the fiscal year 2020, considering the date of approval by the General Creditors' Meeting and ratification by the Court.

The liabilities of the Renova Group negotiated within the scope of the judicial reorganization were segregated into four classes. The table below shows the updated position of creditors as of March 31, 2026.

Classes	Balance as of 12/31/2025	Payments made	Interest / Charges	Balance as of 03/31/2026
Class II - creditors with real guarantee	723,371	(24,836)	23,924	722,459
Class III - unsecured creditors	218,072	(8,967)	540	209,645
Extra-bankruptcy	34,691	(1,182)	1,124	34,633
<b>Total</b>	<b>976,134</b>	<b>(34,986)</b>	<b>25,588</b>	<b>966,736</b>

Classes	Balance as of 12/31/2024	Payments made	Credit converted into shares	Interest / Charges	Balance as of 12/31/2025
Class II - secured creditors	1,129,487	(79,104)	438,953	111,941	723,371
Class III - unsecured creditors	324,890	(17,139)	(97,563)	7,884	218,072
Extra-bankruptcy	33,342	(3,169)	-	4,518	34,691
<b>Total</b>	<b>1,487,719</b>	<b>99,412</b>	<b>536,516</b>	<b>124,343</b>	<b>976,134</b>

As of March 31, 2026, the classes are presented in the explanatory notes as shown in the table below:

	Note	Balance as of 03/31/2026	Balance as of 12/31/2025
Suppliers	12	119,609	124,692
Loans and financing	13	760,840	761,950
Accounts payable - CCEE	15	28,024	29,068
Other accounts payable	16	58,263	60,424
<b>Total</b>		<b>966,736</b>	<b>976,134</b>

### Class I – Labor Creditors:

We hereby inform that all payments related to Class I – Labor Creditors were fully completed throughout the fiscal year 2024. Therefore, there are no outstanding amounts related to this category, with the Company in full compliance with the labor obligations set forth in the plan.

## Quarterly Financial Information

### Class II – Secured Creditors (Real Guarantee):

The Company entered into new amendments to the judicial reorganization plans of the Company itself and the companies that make up Alto Sertão III (collectively, the "Plans"), with unanimous approval from secured creditors (see note 10.10). These amendments aim at debt restructuring and were submitted for ratification to the 2nd Bankruptcy Court of São Paulo on October 14, 2024. On October 30, 2024, the 7th amendment to the Judicial Reorganization Plan of the Consolidated Companies of the Renova Group and the 5th amendment to the plan of Alto Sertão Participações S.A. and Others were ratified, pursuant to article 45-A of Law 11,101/2005.

With the ratification of the 7th amendment to the Reorganization Plan, the payment flow was restructured for the claims of secured creditors – Class II, where:

- Real Guarantee credits will be remunerated at 100% of CDI from the date of the filing.
- During the 24 months following the ratification of the 7th Amendment, Renova may opt for a new remuneration formula, comprising:
  - Accumulated IPCA (pro rata temporis)
  - NTN-B 2035 (above IPCA);
  - Fixed spread of 0.5% per year;
  - Floor rate of IPCA + 5% per year;
  - As of August 15, 2026, end of the principal amortization grace period.

The new amortization schedule will follow as shown in the table below:

Year	1st twice-yearly installment	2nd twice-yearly installment
2026	-	1.00%
2027	1.00%	1.50%
2028	1.50%	2.00%
2029	2.50%	2.50%
2030	2.50%	2.50%
2031	2.50%	2.50%
2032	2.50%	4.00%
2033	4.00%	4.00%
2034	4.00%	4.00%
2035	4.00%	51.50%

### Class III is made up of unsecured creditors who will be paid as follows:

- a) Initial payments, in the amount of up to R\$2 thousand shall be paid to each unsecured creditor, limited to the respective credit amount, with R\$1 thousand within up to 90 days and an additional R\$1 thousand within up to 180 days from the date of publication, with no monetary restatement or interest charges (payments already completed).
- b) The remaining balance shall be adjusted by the equivalent of 0.5% per annum plus the variation of the reference rate (TR), from the date of the judicial reorganization filing.

## Quarterly Financial Information

- c) During the first 24 months, semi-annual payments of R\$100 thousand shall be made, distributed on a pro rata basis among the unsecured creditors in proportion to their respective credits, commencing 6 months from the publication date. Any interest balances not covered by the semi-annual payments shall be capitalized semi-annually to the principal. After this period, the interest balance shall be paid in semi-annual installments, together with the principal installments.
- d) O principal será reembolsado em 24 parcelas semestrais sucessivas, com a primeira parcela vencendo no mês imediatamente seguinte ao término do período de carência do principal, e as demais parcelas vencendo a cada 6 (seis) meses, de acordo com os percentuais de amortização estabelecidos abaixo:

Year	1st twice-yearly installment	2nd twice-yearly installment
2023	2.50%	2.50%
2024	2.50%	2.50%
2025	2.50%	2.50%
2026	2.50%	2.50%
2027	2.50%	2.50%
2028	2.50%	2.50%
2029	2.50%	5.00%
2030	5.00%	5.00%
2031	5.00%	5.00%
2032	5.00%	5.00%
2033	5.00%	5.00%
2034	10.00%	12.50%

Essential land creditors will be paid as follows:

- a) Initial payments, in the amount of up to R\$2 thousand shall be paid to each essential land creditor, limited to the respective credit amount, with R\$1 thousand within up to 90 days and an additional R\$1 thousand within up to 180 days from the date of publication, with no monetary restatement or interest charges (payments already completed).
- b) The remaining balance shall be adjusted by the equivalent of 0.5% per annum plus the variation of the reference rate (TR), from the date of the judicial reorganization filing.
- c) Interest on the outstanding balance, capitalized annually, shall be paid in quarterly installments following the end of the three-month interest grace period from the publication date.
- d) The principal shall be repaid in 12 (twelve) quarterly installments, with the first installment due in the month immediately following the end of the principal grace period, and the remaining installments due every three months.

Creditors classified as partner insurers will receive full payment of their petition credits, as indicated in the list of creditors, in local currency and credited to their bank account provided in the judicial reorganization proceedings, within 3 years from the date of renewal of the respective insurance policy or signing of a new insurance policy.

### **Class IV – Micro-Enterprise and Small Business Creditors:**

We hereby inform that all payments related to Class I – Labor Creditors were fully completed throughout the fiscal year 2024. Therefore, there are no outstanding amounts related to this category, with the Company in full compliance with the labor obligations set forth in the plan.

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### Key Facts of the Judicial Reorganization:

On October 21, 2024, the Company, in compliance with article 157, paragraph 4, of Law No. 6,404 of December 15, 1976, and Resolution of the Brazilian Securities and Exchange Commission (CVM) No. 44 of August 23, 2021, hereby informs its shareholders and the market in general that it received a correspondence sent by VC Energia II Fundo de Investimento em Participações ("Creditor"), an investment fund integrated into the economic conglomerate of AP Energias Renewables Fundo de Investimento em Participações Multiestratégia, a shareholder belonging to the controlling group of the Company, setting forth its commitment to subscribe for common shares issued by the Company, at a unit price of R\$1.08 (one real and eight cents), through the capitalization of credits held by the Creditor against the Company, in the approximate amount of R\$524 million ("Subscription Commitment").

The Company clarifies that the Subscription Commitment and the proposal to increase the Company's share capital, through the issuance of common shares by the Company for private subscription, pursuant to the Subscription Commitment, shall be submitted to the Board of Directors for review, which shall in due course deliberate on whether or not to carry out the aforementioned capital increase.

According to the material fact disclosed by the Company on October 21, 2024, the Company received correspondence sent by the Creditor ("Subscription Commitment"), whereby the Creditor declared that it holds credits, detailed in Notes 12 (class III) and 13.5 (class II).

The capital increase based on the credits was carried out through the capitalization of the credits held by the Investor against the Company at the time of their capitalization. The Capitalization of Credits, under the proposed terms, reduced indebtedness by approximately 35% (thirty-five percent) (base Sep/24), without any cash disbursement, resulting in a substantial reduction of the Company's leverage. It is worth noting that the Capitalization of Credits benefits not only the Company, by materially reducing its liabilities, but also all concursal creditors, by providing them with additional comfort that the Company will be able to meet its obligations under the terms of the Judicial Reorganization Plan.

On October 25, 2024, the Company notified its shareholders and the market in general that, at a Board of Directors meeting held on October 24, 2024, the increase of the Company's share capital was approved, through the issuance, for private subscription, of a minimum of 485,185,185 and a maximum of 500,000,000 common shares, all registered, book-entry and with no par value ("Common Shares"), within the limit of the authorized capital, as set forth in the Company's bylaws. The issue price was set at R\$1.08 (one real and eight cents) per Common Share ("Issue Price"), totaling, at a minimum, R\$523,999,999.80 ("Minimum Subscription") and, at a maximum, R\$540,000,000.00 ("Maximum Subscription" and "Capital Increase", respectively), subject to receipt by the Company of confirmation of ownership of the Credits (as defined below) by VC Energia II Fundo de Investimento em Participações ("Creditor").

The Issue Price was set based on the proposal set forth in the Subscription Commitment (as defined below) and corresponds to the volume-weighted average price (VWAP) of the Common Shares on B3 S.A. – Brasil, Bolsa, Balcão, over the 30 commercialization sessions between September 12 and October 23, 2024, with a discount of 0.9%. Accordingly, the issue price was set pursuant to article 170, paragraph 1, item III, of the Brazilian Corporations Law, without resulting in unjustified dilution for the Company's current shareholders (including holders of Units).

The Capital Increase aims to enable the capitalization of the Credits, with the consequent reduction of indebtedness and strengthening of the Company's capital structure, seeking to overcome the Company's crisis situation, in the best interests of the Company and its shareholders, creditors and other stakeholders.

## Quarterly Financial Information

Preemptive rights to subscribe for the Common Shares subject to the Capital Increase were granted to the Company's shareholders (including holders of Units), pursuant to article 171, paragraph 2, of the Brazilian Corporations Law ("Preemptive Rights"). As the Capital Increase was subject to confirmation of ownership of the Credits by the Creditor, the deadline for exercising the Preemptive Rights was disclosed in due course by means of a new notice to shareholders.

The Board of Directors approved that the Capital Increase could be partially ratified, provided that the Minimum Subscription is observed, including through the capitalization of the Credits.

On February 12, 2025, the Reorganization Court issued a judgment closing the Judicial Reorganization of the Company and its subsidiaries ("Grupo Renova Energia"), case No. 1103257-54.2019.8.26.0100, and the aforementioned decision was subject to appeal. However, the parties reached a settlement and on May 23, 2025, the judge issued a decision that was integrated into the previous judgment, ratifying the closure of the Judicial Reorganization, with the final and unappealable nature of the closing decision certified on August 15, 2025, with the filing of the case records still pending.

On March 5, 2025, the Company received confirmation from VC Energia II Fundo de Investimento em Participações regarding the ownership of all credits to be capitalized within the scope of the Company's share capital increase, within the authorized capital limit.

On March 6, 2025, the "Lock-Up Commitment Agreement" and the "Advance Agreement for Future Capital Increase" were entered into between the Company and the Creditor, formalizing the obligations assumed by the Creditor.

On April 28, 2025, the Board of Directors approved the ratification of the Company's share capital increase, through private subscription, for the capitalization of credits held by VC Energia II Fundo de Investimento em Participações ("Creditor").

The Capital Increase was ratified at the updated value of the credits, corresponding to R\$534 million, represented by 494,883,865 new registered common shares with no par value of the Company, issued at a unit price of R\$1.08 (one real and eight cents).

Of the total ratified amount, R\$226 thousand were subscribed and paid up in national currency, as a result of the exercise of the Preemptive Rights, corresponding to 209,206 common shares. The remaining 494,674,659 shares were subscribed by the Creditor.

The Creditor became part of the controlling block of the Company, pursuant to the adherence agreement entered into on February 19, 2025, with effect from the ratification of the Capital Increase.

Subscriptions conditioned, in whole or in proportion, upon the full ratification of the Capital Increase would be cancelled and the amounts paid by subscribers would be returned to the subscribers on April 30, 2025, in accordance with the procedures established by the registrar institution and B3 S.A. – Brasil, Bolsa, Balcão.

On May 15, 2025, the Company became aware of a decision by the 2nd Bankruptcy and Judicial Reorganization Court, in the context of declaratory motions, which recognized the nullity of the credit conversion transaction carried out by the Company through the capitalization of credits ratified on April 28, 2025.

On May 26, 2025, in a new ruling on declaratory motions filed by the Company, the declaration of nullity of the transaction was revoked.

## Quarterly Financial Information

Pursuant to the new court decision, the Company was required to extend to the other creditors the possibility of capitalizing their credits, under conditions equal to those of the Capital Increase ratified on April 28, 2025. Creditors were given a period of 10 (ten) calendar days, counted from the disclosure of a new material fact, to express their interest. Interested creditors were required to contact the Company by June 19, 2025 ("Expression of Interest Period").

During this period, the creditor could enter into an irrevocable and irreversible commitment to subscribe for common shares at a unit price of R\$2.16 (two reais and sixteen cents) (after share grouping, as per note 18(d)), to be paid up through the capitalization of the full amount of their credits, as updated on the date of ratification of the new capital increase ("Subscription Commitment"), also assuming:

- an obligation not to sell, lend, trade or in any other way transfer or dispose of, in whole or in part, whether for consideration or gratuitously, the common shares issued by the Company to be delivered to the creditor as a result of the capitalization of their credits, for a period of 12 (twelve) months, counted from the effective receipt of such common shares by the creditor ("Lock-up Commitment"); and
- an obligation to invest in the Company, through the making of an advance for future capital increase in favor of the Company, any cash portion to which the creditor may be entitled as a result of the possible exercise of preemptive rights in the subscription of common shares subject to the New Capital Increase by the Company's shareholders (or their respective assignees) ("Investment Commitment").

The Company hereby informs that the terms and conditions of the Subscription Commitment, the Lock-up Commitment and the Investment Commitment are established in accordance with the provisions of the instruments entered into by VC Energia II Fundo de Investimento em Participações, in the context of the Capital Increase of April 28, 2024.

The judgment closing the Judicial Reorganization was issued pursuant to article 63 of Law No. 11,101/2005, as amended ("LRF"), recognizing the full compliance with the obligations set forth in the judicial reorganization plan ("Plan"). This means that the Renova Energia Group fulfilled all obligations assumed before its creditors, successfully implementing the measures established in the Plan, within the deadlines, terms and conditions stipulated. This is a fundamental milestone in the restructuring and transformation of the Company, consolidating its long-term sustainability, profitability and capacity for innovation.

The closure of the Judicial Reorganization allows the Company to operate with greater stability, overcome financial challenges and proceed with the payment of the remaining concursal liability balance of R\$966,736.

The full text of the approved Judicial Reorganization Plans, the minutes of the General Creditors' Meeting, as well as all information related to the Company's judicial reorganization proceedings are available on the CVM website ([www.cvm.gov.br](http://www.cvm.gov.br)) and on the investor relations website (<http://ri.renovaenergia.com.br>). The information summarized above should be read in conjunction with the Judicial Reorganization Plans themselves. [www.cvm.gov.br](http://www.cvm.gov.br) <http://ri.renovaenergia.com.br>

# Quarterly Financial Information

## 1.3. Going concern

For the period ended March 31, 2026, the Company reported a consolidated net loss of R\$36,916 (R\$57,538 as of March 31, 2025) and accumulated losses of R\$3,511,831 (R\$3,474,918 as of December 31, 2025). As of that date, current liabilities exceeded current assets by R\$8,831 in the parent company (as of December 31, 2025, current assets exceeded current liabilities by R\$11,557) and by R\$112,338 (R\$74,373 as of December 31, 2025) on a consolidated basis. The result for the period was mainly driven by the consolidated negative net financial result of R\$33,720 (R\$40,760 as of March 31, 2025), substantially related to the recognition of interest charges on loans and trade payables.

As of March 31, 2026, the negative net working capital position is largely due to the temporary recording of R\$69,122 in current liabilities, relating to regulatory adjustments with the Electric Energy commercialization Chamber (CCEE). Such amounts do not represent an immediate cash outflow, as their enforceability is suspended pursuant to ANEEL Order No. 2,303 of August 8, 2024, until the conclusion of the definitive assessment. Additionally, a portion of these amounts may be revised or offset, considering regulatory compensation mechanisms for generation curtailments, which ensure the Company's right to partial reimbursement.

On November 25, 2025, Law No. 15,269/2025 was published, resulting from the conversion of Provisional Measure No. 1,304/2025, which introduced relevant changes to the regulatory framework of the electric power sector, establishing financial compensation mechanisms for generation curtailments of wind and solar power plants. Eligibility for such compensation is subject to adherence to a commitment agreement to be entered into with the granting authority, the draft of which was submitted to Public Consultation No. 210/2025 by the Ministry of Mines and Energy. Management monitors the evolution of the regulation and evaluates the potential operational, regulatory and economic-financial impacts associated with the implementation of the new legislation.

On the operational front, the Company completed, in the third quarter of 2025, the energization of the Caetité Solar Complex, located in the southwest of Bahia, with an installed capacity of 4.8 MWp, whose energy will be commercialized in the distributed generation modality. The Company continues to monitor and develop its project portfolio, which totals approximately 7 GW of wind power and 2 GW of solar power, in addition to 11 distributed generation projects (33 MW) in the stage of requesting grid connection opinions.

In light of this context, Management understands that the accounting position presented does not indicate any risk to operational continuity, and the individual and consolidated quarterly information has been prepared on the basis of the going concern assumption.

# Quarterly Financial Information

## 2. Material accounting policies

### 2.1. Statement of conformity

#### 2.1.1 Statement of Conformity (with respect to IFRS Standards and Accounting Practices Adopted in Brazil)

The consolidated Interim Accounting Information, identified as "Consolidated", was prepared in accordance with Technical Pronouncement CPC 21 (R1) – Interim Statement and in accordance with International Standard IAS 34 – Interim Financial Reporting issued by the International Accounting Standards Board – IASB, as well as in a manner consistent with the Standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of the Quarterly Information (ITR).

#### 2.1.2 Approval of the individual and Consolidated Financial Statements

The individual and consolidated interim accounting information, expressed in thousands of reais, rounded to the nearest thousand, except where indicated, was approved for filing with the CVM by the Board of Directors on May 13, 2026.

Toda informação material relevante para as demonstrações financeiras, e apenas tal informação, está sendo divulgada e corresponde àquela utilizada pela administração na gestão das atividades da Companhia.

#### 2.1.3 Basis of Preparation, Measurement and Summary of Key Accounting Policies

The individual and consolidated interim accounting information was prepared on the basis of historical cost, except for certain financial instruments measured at their fair values, as described in the accounting policies below. Historical cost is generally based on the fair value of the consideration paid in exchange for assets.

The accounting policies described below have been consistently applied to all periods presented in these individual and consolidated financial statements. The summary of the key accounting policies adopted by the Renova Group is as follows:

#### 2.1.4 Basis of consolidation and investments in subsidiaries

The consolidated interim accounting information includes the financial statements of the subsidiaries mentioned in note 1. All transactions, balances, revenues and expenses between the companies of the Renova Group are fully eliminated in the consolidated financial statements.

#### 2.1.5 Investments

In the individual interim accounting information of the parent company, the financial information of subsidiaries and jointly-controlled subsidiaries is recognized through the equity method. The Company's investments include the fair value premium identified upon the acquisition of the interest, net of any accumulated impairment losses, if any.

## Quarterly Financial Information

### 2.1.6 Revenue recognition

Operating revenue from the ordinary course of activities of the subsidiaries is measured at the fair value of the consideration received or receivable. Operating revenue is recognized when there is convincing evidence that the most significant risks and benefits have been transferred to the buyer, that it is probable that the economic and financial benefits will flow to the entity, that the associated costs can be reliably estimated, and that the amount of operating revenue can be reliably measured.

Revenue from the sale of energy generation is recorded based on the assured energy and at tariffs specified under the terms of the supply contracts or at the prevailing market price, as applicable. Revenue from energy commercialization is recorded based on bilateral contracts entered into with market agents and duly registered with the CCEE – Electric Energy commercialization Chamber.

A receita da venda de energia elétrica é reconhecida na demonstração do resultado quando do seu fornecimento, medição ou condição contratual. A receita não é reconhecida se houver incerteza significativa quanto à sua realização. As receitas financeiras compreendem principalmente receitas de juros sobre investimentos financeiros e empréstimos com partes relacionadas. A receita de juros é reconhecida na demonstração do resultado utilizando o método da taxa de juros efetiva.

### 2.1.7 Earnings per share

Basic earnings (loss) per share is calculated by dividing the net income (loss) for the period attributable to holders of common shares ("ON") and preferred shares ("PN") of the parent company by the weighted average number of common and preferred shares outstanding during the period, excluding treasury shares.

Diluted earnings (loss) per share is calculated by dividing the net income (loss) attributable to holders of common and preferred shares of the parent company by the weighted average number of common and preferred shares outstanding during the period, plus the weighted average number of common shares that would be issued assuming the exercise of stock options with an exercise price below the market value, excluding treasury shares.

### 2.1.8 Taxation

A despesa de imposto de renda e contribuição social representa a soma dos impostos correntes e diferidos.

#### a) Current taxes

The provision for income tax and social contribution is based on taxable income for the period. Taxable income differs from the income reported in the income statement because it excludes revenues or expenses that are taxable or deductible in other periods, as well as permanently non-taxable or non-deductible items. The provision for income tax and social contribution is calculated individually by each company in the Renova Group based on the rates in effect at the end of the period.

## Quarterly Financial Information

The Company has subsidiaries subject to two different taxation regimes. The direct subsidiaries Itaparica and Taperoá, as well as the indirect subsidiaries Ventos de São Cristóvão, LER 13 and LER 14, adopt the taxation regime based on presumed profit. The remaining companies in the group have opted for the actual profit regime, as listed in note 1.

Income tax and social contribution based on actual profit are calculated using rates of 15%, plus a surcharge of 10% on taxable income exceeding R\$20 per month incurred in the year for income tax purposes, and 9% on taxable income for social contribution on net income, and take into account the offset of tax loss carryforwards and negative social contribution base, limited to 30% of actual taxable income.

Income tax and social contribution based on presumed profit are collected quarterly on gross revenue, considering the presumption percentage, in the forms and rates set forth in current legislation (estimated base of 8% and 12% on sales for income tax and social contribution, respectively) and financial revenues.

### b) Deferred taxes

Imposto de renda e contribuição social diferidos ("impostos diferidos") são reconhecidos sobre as diferenças temporárias ao final de cada período entre os saldos de ativos e passivos reconhecidos nas demonstrações financeiras e as respectivas bases fiscais utilizadas na determinação do lucro tributável, incluindo saldos de prejuízos fiscais a compensar, quando aplicável.

Deferred tax liabilities are generally recognized on all taxable temporary differences, and deferred tax assets are recognized on all deductible temporary differences only when it is probable that the Company will generate sufficient future taxable income for such deductible temporary differences to be utilized.

### 2.1.9 Fixed assets

#### a) Recognition and measurement

Property and equipment items are measured at historical cost of acquisition or construction, less accumulated depreciation and accumulated impairment losses, when applicable.

The cost of assets constructed by the Company itself includes the cost of materials and direct labor, any other costs to bring the asset to the location and condition necessary for it to be capable of operating in the manner intended by Management, the costs of dismantling and restoring the site where these assets are located, when applicable, and costs and interest on loans and financing obtained from third parties capitalized during the construction phase, deducted from financial income from unused third-party resources, when applicable.

Interest and other financial charges incurred on borrowings related to ongoing construction projects are capitalized as assets under construction. For funds specifically raised for particular projects, the allocation of charges is made directly to the financed assets. For other loans and borrowings that are not directly linked to specific projects, a rate is established for capitalizing the costs of these borrowings.

## Quarterly Financial Information

The prior environmental licenses and installation licenses, obtained during the project planning phase and its installation phase, respectively, are recognized as asset costs for small hydroelectric plants, wind farms, and solar generation plants.

### b) Depreciation

Property, plant and equipment items are depreciated using the straight-line method in profit or loss based on the estimated useful life of each component. Land is not depreciated. Property, plant and equipment items are depreciated from the date they are installed and available for use, or in the case of internally constructed assets, from the day construction is completed and the asset is available for use.

Depreciation rates are in accordance with Normative Resolution No. 674/2015 issued by ANEEL, as Management understands that these depreciation rates reflect the best estimate of the useful lives of the assets and, therefore, are used by the Company and its subsidiaries for the depreciation of their property, plant and equipment.

### c) Provision for dismantling

Decommissioning provisions are established when there is a legal or contractual obligation at the end of the useful life of the assets. Provisions of this nature are set up at wind power generation plants to cover the respective liabilities related to expenses for restoring sites and land to their original condition. These provisions are calculated based on the present value of the respective future liabilities and are recorded against an increase in the respective fixed assets, being amortized on a straight-line basis over the expected average useful life of these assets. The Company and its subsidiaries adopt as an accounting practice the recognition of this provision upon the commercial operation start-up of the wind farms.

### 2.1.10 Leases

The Company has lease contracts for the use of land and equipment, related to wind farms, photovoltaic plants, and contracts for offices.

#### Right-of-use assets

The Company recognizes right-of-use assets at the lease commencement date. Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets is identical to the amount of recognized lease liabilities. The calculation includes initial direct costs incurred and lease payments made at or before the commencement date, less any lease incentives received. Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the assets.

## Quarterly Financial Information

### Lease liabilities

On the lease commencement date, the Company recognizes lease liabilities measured at the net present value of the lease payments to be made over the lease term. Lease payments include fixed payments (substantially including fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or rate, and amounts expected to be paid under residual value guarantees.

For determining the fair value of the lease, a discount rate was applied, calculated based on the Company's incremental borrowing rates to the expected minimum payments, considering the lease term or authorization period, whichever is shorter, as applicable.

After the commencement date, the lease liability is increased to reflect the accrual of interest and reduced for lease payments made. Additionally, the carrying amount of lease liabilities is remeasured if there is a modification: a change in the lease term, a change in lease payments, or a change in the assessment of a purchase option of the underlying asset.

### Low-value lease

The Company may enter into leases where the individual value of the underlying asset is considered low. For such leases, the Company adopts the recognition exemption permitted by the standard, opting not to recognize a right-of-use asset and a lease liability. Payments are recognized directly as an expense in the income statement over the period in which the asset is used.

#### 2.1.11 Impairment of assets

At the end of each fiscal year, the Company and its subsidiaries review the carrying amount of their tangible and intangible assets to determine whether there is any indication that such assets have suffered an impairment loss. If such indication exists, the recoverable amount of the asset is estimated in order to measure the amount of that loss. When it is not possible to estimate the recoverable amount of an individual asset, the Company and its subsidiaries calculate the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent allocation basis can be identified, corporate assets are also allocated to individual cash-generating units or to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

The recoverable amount is the higher of fair value less costs to sell or value in use. When assessing value in use, estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

## Quarterly Financial Information

If the recoverable amount of an asset (or cash-generating unit) is less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. The impairment loss is recognized immediately in profit or loss. If the previous conditions that gave rise to the impairment loss are subsequently overcome, the reversal is recognized in profit or loss for the period.

### 2.1.12 Provisions

A provision is recognized for present obligations (legal or constructive) arising from past events, where reliable estimates of the amounts can be made and whose settlement is probable.

The amount recognized as a provision is the best estimate of the considerations required to settle the obligation at the end of each reporting period, considering the risks and uncertainties related to the obligation. When the provision is measured based on the estimated cash flows to settle the obligation, its carrying amount corresponds to the present value of those cash flows (where the effect of the time value of money is relevant).

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, an asset is recognized if, and only if, the reimbursement is virtually certain and the amount can be measured reliably.

### 2.1.13 Financial instruments and risk management

Financial assets and liabilities are recognized when the Company or its subsidiaries become a party to the contractual provisions of the instruments. Financial assets and liabilities are initially measured at fair value.

Transaction costs directly attributable to the acquisition or issuance of financial assets and liabilities (except for financial assets and liabilities recognized at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or liabilities, as applicable, upon initial recognition. Transaction costs directly attributable to the acquisition of financial assets and liabilities at fair value through profit or loss are recognized immediately in profit or loss.

#### a) Financial assets

Financial assets are classified into the following specific categories: (i) measured at fair value through profit or loss and (ii) measured at amortized cost, based on the business model under which they are held and the characteristics of their contractual cash flows. Classification depends on the nature and purpose of the financial assets and is determined at the date of initial recognition.

The Company and its subsidiaries have the following main financial assets:

## Quarterly Financial Information

### a.1) Measured at fair value through profit or loss

Financial instruments measured at fair value through profit or loss: these are assets held for commercialization or designated as such upon initial recognition. The Company and its subsidiaries manage these assets and make purchase and sale decisions based on their fair values in accordance with documented risk management and investment strategy. These financial assets are recorded at their respective fair value, with changes recognized in profit or loss for the period. The Company and its subsidiaries have the following main financial assets classified in this category:

- Cash and cash equivalents (note 6); and
- Financial investments (note 6).

### a.2) Measured at amortized cost

The Company and its subsidiaries measure financial assets at amortized cost if both of the following conditions are met: (i) the financial asset is held within a business model whose objective is to hold financial assets in order to receive contractual cash flows, and (ii) the contractual terms of the financial asset give rise, on specified dates, to cash flows that are solely payments of principal and interest on the principal amount outstanding. Financial assets at amortized cost are subsequently measured using the effective interest method and are subject to impairment. Gains and losses are recognized in profit or loss when the asset is derecognized, modified, or impaired. The main financial asset that the Company and its subsidiaries hold and classify in this category is trade receivables (Note 7).

### b) Financial liabilities

#### b.1) Measured at amortized cost

They are measured at amortized cost using the effective interest method. The Company's and its subsidiaries' main financial liabilities comprise:

- Suppliers (note 12);
- Loans and financing (note 13);
- Private debentures (note 13);
- Accounts payable – CCEE (note 15);
- Advances from customers (10.12.1);
- Related party transactions (note 23); and
- Other accounts payable (note 16).

## 2.2 New accounting standards and interpretations not yet effective

A series of new accounting standards will be effective for fiscal years beginning after January 1, 2026. The Company has not adopted the following accounting standards in the preparation of these financial statements.

# Quarterly Financial Information

## IFRS 18 - Presentation and Disclosure in Financial Statements

CPC51/IFRS 18 will replace CPC 26/IAS 1 Presentation of Financial Statements and applies to annual reporting periods beginning on or after January 1, 2027\*. The new standard introduces the following key new requirements.

- Entities are required to classify all revenues and expenses into five categories in the profit and loss statement, namely operating, investing, financing, discontinued operations, and income tax categories. Entities are also required to present a newly defined subtotal of operating profit. The net profit of entities will not change.
- The performance measures defined by management (MPMs) are disclosed in a single note in the financial statements.
- Enhanced guidance is provided on how to group information in financial statements.

Furthermore, all entities are required to use the subtotal of operating profit as the starting point for the statement of cash flows when presenting operating cash flows using the indirect method.

\* For clarification purposes, annual exercises starting on or after January 1, 2027, are considered annual closings after 2026.

The Company is still in the process of assessing the impact of the new standard, particularly with respect to the structure of the Company's income statement, the statement of cash flows, and the additional disclosures required for SMPEs. The Company is also evaluating the impact on how information is grouped in the financial statements, including items currently labeled as "other."

### Other Accounting Standards

The following new and amended standards are not expected to have a significant impact on the Company's consolidated financial statements.

- Electricity contracts related to nature (amendments to IFRS 9 and IFRS 7).
- Classification and measurement of financial instruments (amendments to IFRS 9 and IFRS 7).

# Quarterly Financial Information

## IFRS 19 - Subsidiaries without Public Accountability: Disclosures

On May 9, 2024, the IASB issued IFRS 19 - Subsidiaries without Public Accountability: Disclosures. The disclosures allow eligible subsidiaries to apply IFRS Accounting Standards with reduced disclosures (without changing the recognition, measurement, and presentation aspects existing in full IFRS).

IFRS 19 will come into effect for periods beginning on January 1, 2027. However, companies may adopt it early, provided they have authorization from the relevant regulators.

### Sustainability-related financial information

As per the publication of Resolution 193 on October 20, 2023, the CVM requires the disclosure of a sustainability-related financial information report based on the international ISSB standard - IFRS S1 and S2.

#### Pronouncements

#### Main aspects

##### IFRS S1

**Any information that could reasonably affect, in the short, medium or long term: i. Prospective cash flows; ii. Access to financing; iii. Cost of capital; iv. Investments or divestments**

**IFRS S2 Material information (qualitative + quantitative) related to climate risks and opportunities must be disclosed, meeting investors' information needs i. Physical Risks and ii. Transition Risks**

CVM Resolution 193/23, with amendments introduced by CVM Resolution 210/24, establishes the voluntary adoption of these reports for fiscal years beginning on or after January 1, 2024. The Company's Management has conducted a preliminary analysis of these standards and is coordinating an internal assessment of their impacts, as well as the necessary adjustments to its processes for the adoption and disclosure of the new pronouncements. Mandatory disclosure in sustainability reports is scheduled for fiscal years ending December 31, 2026, with disclosure required within up to 3 months after the end of the fiscal year.

# Quarterly Financial Information

## Brazilian Tax Reform

On January 16, 2025, Complementary Law No. 214 was published, regulating the Brazilian tax reform on consumption. The reform brought significant changes to the national tax system, aiming to simplify collection, reduce bureaucracy, and promote greater tax fairness. Among the main changes, the creation of the CBS (Contribution on Goods and Services) and the IBS (Tax on Goods and Services) stands out, a dual VAT model that will replace the current taxes PIS, COFINS, IPI, ICMS, and ISS.

The transition to the new system began in 2026, in a phased manner, with full implementation in 2033.

### 3. Current authorizations

#### 3.1 Regulated market (ACR)

	Ref. Contract	Resolution ANEEL	Date of resolution	Deadline of authorization	Capacity of production installed*
<b>WIND</b>					
Centrais Eólicas Abil S.A.	READ 05/2013	109	19/03/2014	35 years	23.70 MW
Centrais Eólicas Acácia S.A.	LER 05/2013	123	24/03/2014	35 years	16.20 MW
Centrais Eólicas Angico S.A.	LER 05/2013	111	03/19/2014	35 years	8.10 MW
Centrais Eólicas Folha da Serra S.A.	LER 05/2013	115	19/03/2014	35 years	21.00 MW
Centrais Eólicas Jaboticaba S.A.	LER 05/2013	113	19/03/2014	35 years	9.00 MW
Centrais Eólicas Jacarandá do Serrado S.A.	LER 05/2013	116	03/19/2014	35 years	21.00 MW
Centrais Eólicas Taboquinha S.A.	READ 05/2013	114	19/03/2014	35 years	21.60 MW
Centrais Eólicas Tabua S.A.	LER 05/2013	110	03/19/2014	35 years	15.00 MW
Centrais Eólicas Vaqueta S.A.	READ 05/2013	132	28/03/2014	35 years	23.40 MW
Centrais Eólicas Itapuã VII Ltda. (EOL Mulungu)	LER 08/2014	241	01/06/2015	35 years	13.50 MW
Centrais Eólicas Itapuã VII Ltda. (EOL Quina)	LER 08/2014	242	06/01/2015	35 years	10.80 MW
Centrais Eólicas Unha D'anta S.A. (EOL Pau Santo)(i)	READ 08/2014	285	06/25/2015	35 years	18.90 MW

(\*) Information not examined by independent auditors.

(i) On June 15, 2022, ANEEL published Authorizing Resolution No. 12.030/2022, which transfers from Centrais Eólicas Itapuã VII to Centrais Eólicas Unha D'anta S.A. the authorization related to the Pau Santo Wind Power Plant. The said authorization shall remain in effect for the remaining term referred to in Article 5 of Ordinance No. 285 of 2015, with Centrais Eólicas Unha D'anta S.A. assuming all rights and obligations arising therefrom.

# Quarterly Financial Information

## 3.2 Free Market (ACL)

WIND	Ref. Contract	Resolution ANEEL	Date of resolution	Deadline of authorization	Installed production capacity
Centrais Eólicas Amescla S.A.	ACL (Free Market)	5099	03/26/2015	30 years	13.50 MW
Centrais Eólicas Angelim S.A.	ACL (Free Market)	5092	03/26/2015	30 years	21.60 MW
Centrais Eólicas Barbatimão S.A.	ACL (Free Market)	5093	03/26/2015	30 years	16.20 MW
Centrais Eólicas Facheio S.A.	ACL (Free Market)	5098	03/26/2015	30 years	16.20 MW
Centrais Eólicas Imburana Macho S.A.	ACL (Free Market)	5085	03/26/2015	30 years	16.20 MW
Centrais Eólicas Jataí S.A.	ACL (Free Market)	5081	03/26/2015	30 years	16.20 MW
Centrais Eólicas Juazeiro S.A.	ACL (Free Market)	5088	03/26/2015	30 years	18.90 MW
Centrais Eólicas Sabiu S.A.	ACL (Free Market)	5084	26/03/2015	30 years	13.50 MW
Centrais Eólicas Umbuzeiro S.A.	ACL (Free Market)	5091	03/26/2015	30 years	18.90 MW
Centrais Eólicas Vellozia S.A.	ACL (Free Market)	5087	03/26/2015	30 years	16.50 MW
Centrais Eólicas Cedro S.A.	ACL (Free Market)	5496	01/10/2015	30 years	12.00 MW
Centrais Eólicas Manineiro S.A.	ACL (Free Market)	5125	01/04/2015	30 years	13.80 MW
Centrais Eólicas Pau D'Água S.A.	ACL (Free Market)	5126	01/04/2015	30 years	18.00 MW
Centrais Eólicas São Salvador S.A.	ACL (Free Market)	162	22/05/2013	35 years	18.90 MW

(\*) Information not examined by the independent auditors.

## 4. Energy trading

### 4.1 Regulated market (ACR)

Group Companies	Ref. Contract	Buyer	VALUES				DEADLINE			
			Original contract value	Annual contracted energy (MWh)	Historical price MWh (BRL)	Updated MWh price (R\$)	Initial	End	Correction index	Adjustment month
<b>WIND POWER GENERATION</b>										
Centrais Eólicas Abil S.A.	LER 05/2013	CCEE	202,880	96.360	105.20	206.79	set-15	ago-35	IPCA	September
Centrais Eólicas Acácia S.A.	READ 05/2013	CCEE	137.544	60.444	113.70	223.49	set-15	ago-35	IPCA	September
Centrais Eólicas Angico S.A.	LER 05/2013	CCEE	76.101	34.164	111.30	218.78	set-15	ago-35	IPCA	September
Centrais Eólicas Folha da Serra S.A.	LER 05/2013	CCEE	176.183	84.972	103.60	203.64	set-15	ago-35	IPCA	September
Centrais Eólicas Jabuticaba S.A.	LER 05/2013	CCEE	82.350	39.420	104.38	205.17	set-15	ago-35	IPCA	September
Centrais Eólicas Jacarandá do Serrado S.A.	LER 05/2013	CCEE	173.200	83.220	103.99	204.41	set-15	ago-35	IPCA	September
Centrais Eólicas Taboquinha S.A.	LER 05/2013	CCEE	187,680	88.476	105.99	208.34	set-15	ago-35	IPCA	September
Centrais Eólicas Tabua S.A.	READ 05/2013	CCEE	135.964	64.824	104.80	206.00	set-15	ago-35	IPCA	September
Centrais Eólicas Vaqueta S.A.	READ 05/2013	CCEE	198.004	93.732	105.55	207.47	set-15	ago-35	IPCA	September
Centrais Eólicas Itapuã VII Ltda. (EOL Mulungu)	LER 10/2014	CCEE	158.288	56.940	138.90	255.03	out-17	set-37	IPCA	October
Centrais Eólicas Itapuã VII Ltda. (EOL Quina)	LER 10/2014	CCEE	224.038	80.592	138.90	255.03	out-17	set-37	IPCA	October
Centrais Eólicas Unha D'Anta S.A. (EOL Pau Santo)	LER 10/2014	CCEE	126.630	45.552	138.90	255.03	out-17	set-37	IPCA	October

### 4.2 Free market (ACL)

The Company has long-term free market contracts, with energy supply totaling 99.8 MW average (\*) of contracted energy.

With the start of commercial operation of the projects intended for the Free Contracting Environment, the obligations set forth in the energy sale contract were reinstated.

(\*) information not examined by the independent auditors.

# Quarterly Financial Information

## 5. Operating segments

The Company has four reportable segments that represent its strategic business units in addition to the execution of its administrative activities. These strategic business units offer different sources of renewable energy and are managed separately, as they require different technologies, developments, and operational characteristics.

Below we present a summary of the operations in each of the Company's reportable segments:

- a) Wind – This segment is responsible for the development, implementation, and operation of wind energy generation projects. It includes wind measurement, land leasing, implementation, and energy generation. It is primarily composed of the Alto Sertão III Wind Complex.
- b) Solar - This segment is responsible for the development, implementation and operation of power generation projects from solar sources.
- c) Commercialization – This segment is responsible for the commercialization of energy in all its forms and the management of the Company's energy purchase and sale contracts.
- d) Administrative – This segment is responsible for the Company's managerial operations, project development, and administrative activities.

Segment information as of March 31, 2026 and 2025 for income and total consolidated assets and liabilities is presented below:

	03/31/2026					
	Wind power	Solar	Commercialization	Administrative	Elimination	Consolidated
Net revenue	87,505	-	112,509	-	(86,222)	113,792
Future commitments mark to market	-	-	8,146	-	-	8,146
Non-manageable costs	(7,263)	-	(63)	-	-	(7,326)
Gross Margin	80,242	-	120,592	-	(86,222)	114,612
Manageable costs	(82,628)	(821)	(85,413)	(2,445)	86,222	(85,085)
Depreciation and amortization	(28,213)	-	-	(823)	-	(29,036)
Financial revenue	1,007	22	2,761	311	-	4,101
Financial expense	(28,117)	(1)	(3,252)	5,955	(146)	(37,471)
Income tax and social contribution	(1,265)	-	(2,769)	-	-	(4,034)
Net income (loss) for the period	58,974	(800)	31,919	(8,912)	(146)	(36,913)

	03/31/2025					
	Wind power	Solar	Commercialization	Administrative	Elimination	Consolidated
Net revenue	61,201	-	89,032	-	(66,145)	84,088
Future commitments mark to market	(1)	-	19,595	-	-	19,594
Non-manageable costs	(5,916)	-	(50)	-	-	(5,966)
Gross Margin	55,284	-	108,577	-	(66,145)	97,716
Manageable costs	(48,458)	(92)	(98,173)	1,270	66,145	(79,308)
Depreciation	(25,855)	-	-	(884)	-	(26,739)
Gain on disposal of assets	-	-	-	658	-	658
Financial revenue	3,345	-	223	148	-	3,716
Financial expense	(12,574)	(2,833)	(5,517)	(23,303)	(249)	(44,476)
Income tax and social contribution	(2,443)	-	(6,662)	-	-	(9,105)
Net income (loss) for the period	(30,701)	(2,925)	(1,552)	(22,111)	(249)	(57,538)

## Quarterly Financial Information

### 6. Cash and cash equivalents, restricted financial investments

	Parent Company		Consolidated	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Cash	8	60	31	93
Banks checking account	54	58	11,600	11,591
Immediate liquidity financial investments	19	23	30,909	24,046
Financial investments (restricted)	11,810	11,352	38,869	36,644
Total	11,891	11,493	81,409	72,374
Presented as:				
<b>CIRCULATING</b>				
Cash and cash equivalents	81	141	42,540	35,730
Financial investments	11,810	11,352	38,869	36,644
Total	11,891	11,493	81,409	72,374

The Company has short-term, highly liquid financial investments that are readily convertible into a known amount of cash and subject to minimal risk of change in value, classified as cash equivalents. These financial investments refer to fixed income instruments, yielding an average rate of 99.54% of the CDI (100.39% of the CDI as of December 31, 2025).

The main restricted amounts in financial applications total R\$ 11,538 in the controlling company as CUST collateral for São Salvador, and R\$ 25,579 in the consolidated figures to secure equipment lease contracts for projects under development. These guarantees reinforce the Company's financial strength and ensure the continuity of strategic investments, securing favorable conditions for project execution and future value generation.

Financial applications linked to the Company's guarantees refer mainly to commitments associated with the São Salvador project and equipment lease contracts under development. These amounts remain temporarily allocated in a restricted manner and tend to be released as the operational stages currently nearing completion are formally closed.

### 7. Trade accounts receivable

	Consolidated	
	03/31/2026	12/31/2025
Free market commercialization	28,789	40,221
CCEE	30,030	28,267
Total	58,819	68,488

The balances as of March 31, 2026 are substantially composed of amounts not yet due, with an average collection period of 30 days, for which no losses are expected upon realization.

# Quarterly Financial Information

## 8. Recoverable taxes

	Parent Company		Consolidated	
	03/31/2026	31/12/2025	03/31/2026	12/31/2025
IRRF to be offset	473	439	1,416	1,229
IRPJ Estimated to Compensate	3	3	4,906	69
Negative IRPJ balance to be offset	133	133	737	736
CSLL Estimated to Compensate	2	2	1,770	27
COFINS to recover	-	-	22,111	8,128
PIS recovering	-	-	2,287	1,712
ICMS to recover	-	-	4,409	5,070
Other taxes to be offset	135	135	144	144
<b>Total</b>	<b>746</b>	<b>712</b>	<b>37,780</b>	<b>17,115</b>

On March 31, 2026, the balance of IRRF to be offset mainly arises from amounts withheld on income from financial investments earned by the companies of the Renova Group. The balances of PIS, COFINS, and ICMS to be recovered result from the purchase of energy and equipment for resale carried out by the subsidiaries Renova Comercializadora and Diamantina Eólica, respectively. Additionally, part of the balances is related to the change in the tax regime of certain SPEs, which are under the Real Profit regime, impacting the calculation of federal taxes. The amounts corresponding to the negative balance of IRPJ, IRRF to be offset, and other taxes to be offset will be compensated with federal tax debits throughout 2027; the increase in credits compared to the previous year is due to the increase in purchases made in this fiscal year.

## 9. Investments

### 9.1 Composition of investments

The table below presents investments in subsidiaries, associates, and joint ventures.

Companies	Parent Company	
	03/31/2026	12/31/2025
<b>Wind power</b>		
Alto Sertão Participações S.A. (Holding)	1,010,934	1,071,589
Centrais Elétricas Itaparica S.A.	18,775	18,853
Centrais Eólicas Itapuã VII LTDA.	61,614	61,921
Centrais Eólicas Bela Vista XIV S.A.	183	215
SF 120 Participações Societárias S.A.	13,933	13,933
Other participations (i)	2,984	2,979
<b>Commercialization</b>		
Renova Comercializadora de Energia S.A.	84,230	50,213
<b>Total</b>	<b>1,192,653</b>	<b>1,219,703</b>
Presented as:		
Asset		
Investment	1,192,653	1,219,703
<b>Total</b>	<b>1,192,653</b>	<b>1,219,703</b>

(ii) Other companies listed in note 1

# Quarterly Financial Information

## 9.2 Information on the investees

The main information about the subsidiaries is presented below:

Company	03/31/2026					31/12/2025				
	Total number of shares/quotas	Participation (%)	Share capital	Net worth	Net income (loss) for the period	Total number of shares/quotas	Participation (%)	Share capital	Net worth	Net income (loss) for the year
<b>PCH</b>										
Renova PCH LTDA.	359,783	99.99	400	-	(4)	39,980	99.99	400	-	(4)
<b>Wind</b>										
Alto Sertão Participações S.A. (Holding)	1,181,193,789	99.99	897,092	1,010,934	(60,655)	897,092,000	99.99	897,092	1,071,589	(166,485)
Centrais Elétricas Itaparica S.A.	68,402,277	99.99	41,179	18,775	720	41,179,368	99.99	41,179	18,853	(20,584)
Centrais Eólicas Itapuã VII LTDA.	7,128,509,207	99.99	60,947	61,614	(307)	7,128,509,207	99.99	60,947	61,921	974
Centrais Eólicas Bela Vista XIV S.A.	13,094	99.99	251,093	183	125	251,092,591	99.99	251,093	215	(368)
Renovapar S.A.	235,682	100.00	236	-	-	235,682	100.00	236	-	(1)
SF 120 Participações Societárias S.A.	15,429,091	99.99	15,429	13,933	-	15,429,091	99.99	15,429	13,933	(8)
Other participations (I)	-	99.99	2,844	2,984	(3)	-	-	2,844	2,974	164
<b>Commercialization</b>										
Renova Comercializadora de Energia S.A.	746,585,448	100.00	746,585	84,230	34,017	746,585,448	100.00	746,585	50,213	(43,644)
<b>Photovoltaic</b>										
UFV Maracujá Ltda.	26,375	99.00	26	-	(14)	26,375	99.00	26	1	(14)
UFV Gregal Ltda.	38,899	99.00	39	-	(14)	38,899	99.00	39	-	(14)
UFV Lagoa Ltd.	100	99.00	-	-	-	100	99.00	-	-	(1)
UFV Tambora Ltda.	7,801	99.00	8	-	(4)	7,801	99.00	8	-	(4)
UFV Vatra Ltd.	25,150	99.00	25	-	(15)	25,150	99.00	25	-	(14)
UFV Cachoeira Ltda.	449	99.00	-	-	-	449	99.00	-	-	(1)
UFV Fotiá Ltda.	25,150	99.00	25	-	(16)	25,150	99.00	25	-	(14)
UFV Morrinhos Ltda.	13,056	99.00	13	-	(4)	13,056	99.00	13	1	(4)
UFV Iracema Ltda.	2,658	99.00	3	-	-	2,658	99.00	3	2	(1)
UFV Azufre Ltda.	1,924	99.00	2	-	-	1,924	99.00	2	1	(1)
UFV Junco Ltd.	360	99.00	-	-	-	360	99.00	-	-	(1)
UFV Caraubas Ltda.	100	99.00	-	-	-	100	99.00	-	-	(1)
UFV Quixaba Ltda.	360	99.00	-	-	-	360	99.00	-	-	(1)
				1,192,653	(27,855)				1,219,703	(230,027)

## Quarterly Financial Information

### 9.3 Investment movements (parent company)

Company	31/12/2025	AFAC	Equity method	03/31/2026
<b>Wind</b>				
Alto Sertão Participações S.A. (Holding)	1,071,589	-	(60,655)	1,010,934
Centrais Elétricas Itaparica S.A.	18,853	642	720	18,775
Centrais Eólicas Itapuã VII LTDA.	61,921	-	(307)	61,614
Centrais Eólicas Bela Vista XIV S.A.	215	92	(124)	183
SF 120 Participações Societárias S.A.	13,933	-	-	13,933
Renovapar S.A.	-	-	-	-
Other participations(i)	2,979	71	(66)	2,984
<b>Commercialization</b>				
Renova Comercializadora de Energia S.A.	50,213	-	34,017	84,230
Total	<u>1,219,703</u>	<u>805</u>	<u>(27,855)</u>	<u>1,192,653</u>

(ii) Other companies listed in note 1

## Quarterly Financial Information

Company	12/31/2024	AFAC	Equity method	Share buyback	Dividend receipt	03/31/2025
<b>PCH</b>						
Renova PCH LTDA.	(4)	-	4	-	-	-
<b>Wind</b>						
Alto Sertão Participações S.A. (Holding)	844,480	-	(54,172)	(17,535)	-	772,773
Centrais Eólicas Carrancudo S.A. (i)	2,356	-	1,444	-	-	3,800
Centrais Eólicas Botuquara S.A. (i)	922	-	(2,450)	-	-	(1,528)
Centrais Eólicas Alcacuz S.A. (i)	(3,304)	-	6,604	-	-	3,300
Centrais Eólicas Tamboril S.A. (i)	(3,174)	-	5,467	-	-	2,293
Centrais Eólicas Conquista S.A. (i)	7,402	-	(1,048)	-	-	6,354
Centrais Eólicas Coxilha Alta S.A. (i)	796	-	(2,334)	-	-	(1,538)
Centrais Eólicas Tingui S.A. (i)	237	-	3,792	-	-	4,029
Centrais Eólicas Cansanção S.A. (i)	159	-	(2,409)	-	-	(2,250)
Centrais Eólicas Macambira S.A. (i)	(3,701)	-	6,472	-	-	2,771
Centrais Eólicas Imburana de Cabão S.A. (i)	(3,401)	1	5,965	-	-	2,565
Centrais Eólicas Ipê Amarelo S.A. (i)	4,402	-	(1,446)	-	-	2,956
Centrais Eólicas Putumuju S.A. (i)	(4,384)	-	1,743	-	-	(2,641)
Centrais Eólicas Lençóis S.A. (i)	5,705	-	763	-	-	6,468
Centrais Eólicas Anísio Teixeira S.A. (i)	5,308	-	667	-	-	5,975
Centrais Eólicas Ico S.A. (i)	(2,143)	-	3,667	-	-	1,524
Centrais Eólicas Jequitiba S.A. (i)	596	509	(1,769)	-	-	(664)
Centrais Eólicas Caliandra S.A. (i)	10	-	25	-	-	35
Centrais Eólicas Canjoão S.A. (i)	(1,164)	863	(444)	-	-	(745)
Centrais Eólicas Cabeça de Frade S.A. (i)	128	-	(2,599)	-	-	(2,471)
Centrais Eólicas Embiruçu S.A. (i)	644	1	(2,518)	-	-	(1,873)
Itaparica Power Plants S.A.	31,847	950	(2,999)	-	-	29,798
Centrais Eólicas Itapuã VII LTDA.	93,898	-	4,113	-	(9,667)	88,344
Centrais Eólicas Bela Vista XIV S.A.	179	77	(105)	-	-	151
SF 120 Participações Societárias S.A.	13,933	-	-	-	-	13,933
Other participations	2,757	64	(64)	-	-	2,757
<b>Commercialization</b>						
Renova Comercializadora de Energia S.A.	14,410	-	(1,547)	-	-	12,863
<b>Total</b>	<b>1,008,894</b>	<b>2,465</b>	<b>(35,178)</b>	<b>(17,535)</b>	<b>(9,667)</b>	<b>948,979</b>

(i) Companies incorporated by the parent company during the 2025 fiscal year.

# Quarterly Financial Information

## 10. Fixed assets

### 10.1. Parent Company

	Annual depreciation rates %	03/31/2026			12/31/2025		
		Historical cost	Accumulated depreciation	Net amount	Historical cost	Accumulated depreciation	Net amount
Fixed asset in service							
Generation							
Measurement towers	20%	22,692	(22,692)	-	22,692	(22,692)	-
Measuring equipment	20%	3,740	(3,729)	11	3,740	(3,729)	11
Tower equipment	20%	2,524	(2,444)	80	2,524	(2,436)	88
		<u>28,956</u>	<u>(28,865)</u>	<u>91</u>	<u>28,956</u>	<u>(28,857)</u>	<u>99</u>
Administration							
Machinery and equipment	10%	5,356	(5,350)	6	5,356	(5,356)	-
Improvements	4%	854	(325)	529	854	(317)	537
Furniture and utensils	10%	305	(299)	6	305	(299)	6
Software	20%	3,737	(3,620)	117	3,737	(3,603)	134
Computer equipment	20%	4,523	(4,185)	338	4,465	(4,158)	307
		<u>14,775</u>	<u>(13,779)</u>	<u>996</u>	<u>14,717</u>	<u>(13,733)</u>	<u>984</u>
Total fixed assets in service		<u>43,731</u>	<u>42,644</u>	<u>1,087</u>	<u>43,673</u>	<u>(42,590)</u>	<u>1,083</u>
Fixed assets in progress							
Generation							
Ongoing projects		116,941	-	116,941	113,805	-	113,805
Studies and projects		1,062	-	1,062	1,062	-	1,062
Measurement towers		1,129	-	1,129	1,128	-	1,128
Wind turbines		7,584	-	7,584	7,584	-	7,584
Substation equipment		18,083	-	18,083	18,083	-	18,083
Buildings, civil works, and improvements		32,244	-	32,244	32,244	-	32,244
Land		63,530	-	63,530	62,826	-	62,826
Advances to suppliers		3,944	-	3,944	7,223	-	7,223
Provision for impairment loss on fixed assets		(60,826)	-	(60,826)	(60,826)	-	(60,826)
Total fixed assets in progress		<u>183,691</u>	<u>-</u>	<u>183,691</u>	<u>183,129</u>	<u>-</u>	<u>183,129</u>
Right of use							
Generation							
Lease agreements		38,755	(29,565)	9,190	38,309	(28,803)	9,506
Transfer to assets held for sale							
Total fixed assets in progress		<u>38,755</u>	<u>(29,565)</u>	<u>9,190</u>	<u>38,309</u>	<u>(28,803)</u>	<u>9,506</u>
Total fixed assets		<u>266,177</u>	<u>(72,209)</u>	<u>193,968</u>	<u>265,111</u>	<u>71,393</u>	<u>193,718</u>

# Quarterly Financial Information

## 10.2. Property, plant and equipment movements (parent company)

	12/31/2025	Additions	Reclassifications between items	Low	03/31/2026
Fixed asset in service					
Generation					
Measurement towers	22,692	-	-	-	22,692
Measuring equipment	3,740	-	-	-	3,740
Tower equipment	2,524	-	-	-	2,524
	<u>28,956</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>28,956</u>
Administration					
Machinery and equipment	5,356	-	-	-	5,356
Improvements	854	-	-	-	854
Furniture and utensils	305	-	-	-	305
Softwares	3,737	-	-	-	3,737
Computer equipment	4,465	58	-	-	4,523
	<u>14,717</u>	<u>58</u>	<u>-</u>	<u>-</u>	<u>14,775</u>
Total fixed assets in service - cost	<u>43,673</u>	<u>58</u>	<u>-</u>	<u>-</u>	<u>43,731</u>
(-) Depreciation					
Generation					
Measurement towers	(22,693)	-	1	-	(22,692)
Measuring equipment	(3,753)	-	24	-	3,729
Tower equipment	(2,461)	(8)	25	-	(2,444)
	<u>(28,857)</u>	<u>(8)</u>	<u>50</u>	<u>-</u>	<u>(28,865)</u>
Administration					
Machinery and equipment	(5,356)	-	6	-	(5,350)
Improvements	(317)	(9)	1	-	(325)
Furniture and utensils	(299)	-	-	-	(299)
Software	(3,603)	(17)	-	-	(3,620)
Computer equipment	(4,133)	(27)	(25)	-	(4,185)
	<u>(13,683)</u>	<u>(53)</u>	<u>(18)</u>	<u>-</u>	<u>(13,779)</u>
Total fixed assets in service - depreciation	<u>(42,590)</u>	<u>(61)</u>	<u>32</u>	<u>-</u>	<u>42,644</u>
Total fixed assets in service	<u>1,083</u>	<u>(3)</u>	<u>32</u>	<u>-</u>	<u>1,087</u>
Fixed assets in progress					
Generation					
Ongoing projects	113,805	3,136	-	-	116,941
Studies and projects	1,062	-	-	-	1,062
Measurement towers	1,128	1	-	-	1,129
Wind turbines	7,584	-	-	-	7,584
Substation equipment	18,083	-	-	-	18,083
Buildings, civil works, and improvements	32,244	-	-	-	32,244
Land	62,826	705	(1)	-	63,530
Advances to suppliers	7,223	-	(37)	(3,242)	3,944
Provision for impairment loss on property, plant and equipment	(60,826)	-	-	-	(60,826)
Total cost of fixed assets in progress	<u>183,129</u>	<u>3,842</u>	<u>(38)</u>	<u>(3,242)</u>	<u>183,691</u>
Right of use					
Generation					
Lease agreements	38,309	446	-	-	38,755
(-) Amortization of lease contracts	(28,803)	(762)	-	-	(29,565)
	<u>9,506</u>	<u>(316)</u>	<u>-</u>	<u>-</u>	<u>9,190</u>
Total fixed assets	<u>193,718</u>	<u>3,523</u>	<u>(6)</u>	<u>(3,242)</u>	<u>193,968</u>

## Quarterly Financial Information

	31/12/2024	Additions	Low	03/31/2025
Fixed asset in service				
Generation				
Measurement towers	22,692	-	-	22,692
Measuring equipment	3,740	-	-	3,740
Tower equipment	2,524	-	-	2,524
	<u>28,956</u>	<u>-</u>	<u>-</u>	<u>28,956</u>
Administration				
Machinery and equipment	5,356	-	-	5,356
Improvements	854	-	-	854
Furniture and utensils	305	-	-	305
Softwares	3,737	-	-	3,737
Computer equipment	4,446	10	-	4,456
	<u>14,698</u>	<u>10</u>	<u>-</u>	<u>14,708</u>
Total fixed assets in service - cost	<u>43,654</u>	<u>10</u>	<u>-</u>	<u>43,664</u>
(-) Depreciation				
Generation				
Measurement towers	22,692	-	-	(22,692)
Measuring equipment	(3,729)	-	-	(3,729)
Tower equipment	(2,436)	-	-	(2,436)
	<u>(28,857)</u>	<u>-</u>	<u>-</u>	<u>(28,857)</u>
Administration				
Machinery and equipment	(5,297)	(24)	-	(5,321)
Improvements	(282)	(9)	-	(291)
Furniture and utensils	(299)	-	-	(299)
Softwares	(3,531)	(18)	-	(3,549)
Computer equipment	(4,033)	(38)	-	(4,071)
	<u>(13,442)</u>	<u>(89)</u>	<u>-</u>	<u>(13,531)</u>
Total fixed assets in service - depreciation	<u>(42,299)</u>	<u>(89)</u>	<u>-</u>	<u>(42,388)</u>
Total fixed assets in service	<u>1,355</u>	<u>(79)</u>	<u>-</u>	<u>1,276</u>
Fixed assets in progress				
Generation				
To apportion	111,481	3,962	(2,162)	59,483
Studies and projects	1,062	-	-	1,062
Measurement towers	1,180	1	-	2
Substation equipment	-	2,206	(1,461)	1,924
Buildings, civil works, and improvements	-	28	-	28
Land	50	1,805	-	55,653
Advances to suppliers	559	396	(474)	481
Provision for impairment loss on fixed assets	(4,669)	-	-	(4,669)
Total cost of fixed assets in progress	<u>109,663</u>	<u>8,398</u>	<u>(4,097)</u>	<u>113,964</u>
Right of use				
Generation				
Lease agreements	30,751	1,990	(167)	32,574
(-) Amortization of lease contracts	<u>(25,333)</u>	<u>(795)</u>	<u>-</u>	<u>(26,128)</u>
	<u>5,418</u>	<u>1,195</u>	<u>(167)</u>	<u>6,446</u>
Total fixed assets	<u>116,436</u>	<u>9,514</u>	<u>(4,264)</u>	<u>121,686</u>

# Quarterly Financial Information

## 10.3. Consolidated

	Annual depreciation rates %	03/31/2026			12/31/2025		
		Historical cost	Accumulated depreciation	Net value	Historical cost	Accumulated depreciation	Net amount
<b>Fixed asset in service</b>							
Generation							
Buildings, civil works, and improvements	3%	175	(14)	161	175	(13)	162
Machines and equipment	5%	2,186,703	(305,632)	1,881,071	2,186,684	(284,408)	1,902,276
Furniture and utensils	10%	908	(87)	821	908	(70)	838
Computer equipment	17%	19	(5)	14	19	(4)	15
Measurement towers	20%	25,215	(22,771)	2,444	25,215	(22,770)	2,445
Measuring equipment	20%	3,740	3,729	11	3,740	(3,729)	11
Tower equipment	20%	2,524	(2,444)	80	2,524	(2,436)	88
Provision for Decommissioning		22,242	(3,345)	18,897	22,242	(3,117)	19,125
		<u>2,241,526</u>	<u>(338,027)</u>	<u>1,903,499</u>	<u>2,241,507</u>	<u>(316,547)</u>	<u>1,924,960</u>
Transmission and connection system							
Lands		4,362	-	4,362	4,362	-	4,362
Buildings, civil works, and improvements	3%	21,418	(13,043)	8,375	21,418	(12,877)	8,541
Machinery and equipment	4%	551,403	(46,786)	504,617	551,403	(42,711)	508,692
Furniture and utensils	6%	144	(19)	125	144	(19)	125
		<u>577,327</u>	<u>(59,848)</u>	<u>517,479</u>	<u>577,327</u>	<u>(55,607)</u>	<u>521,720</u>
Transmission system							
Machinery and equipment	3%	23,568	(1,920)	21,648	23,568	(1,799)	21,769
Provision for impairment loss on fixed assets		(297,617)	-	(297,617)	(297,617)	-	(297,617)
Administration							
Machinery and equipment	10%	5,356	(5,350)	6	5,356	(5,350)	6
Improvements	4%	854	(325)	529	854	(317)	537
Furniture and utensils	10%	309	(299)	10	305	(299)	6
Softwares	20%	3,737	(3,620)	117	3,737	(3,603)	134
Computer equipment	20%	4,523	(4,185)	338	4,465	(4,158)	307
		<u>14,779</u>	<u>(13,779)</u>	<u>1,000</u>	<u>14,717</u>	<u>(13,727)</u>	<u>990</u>
Stocks							
General Warehouse		30,419	-	30,419	32,703	-	32,703
Total fixed assets in service		<u>2,590,002</u>	<u>(413,530)</u>	<u>2,176,428</u>	<u>2,592,205</u>	<u>(387,680)</u>	<u>2,204,525</u>
<b>Fixed assets in progress</b>							
Generation							
Ongoing projects		361,092	-	361,092	342,309	-	342,309
Studies and projects		1,110	-	1,110	1,110	-	1,110
Land		67,610	-	67,610	66,842	-	66,842
Buildings, civil works, and improvements		50,851	-	50,851	47,742	-	47,742
Measurement towers		1,302	-	1,302	1,301	-	1,301
Machinery and equipment		2,716	-	2,716	5,866	-	5,866
Substation equipment		26,336	-	26,336	23,061	-	23,061
Advances to suppliers		30,539	-	30,539	23,751	-	23,751
Asset held for sale		-	-	-	-	-	-
Provision for impairment loss on property, plant and equipment		(240,297)	-	(240,297)	(240,297)	-	(240,297)
Total fixed assets in progress		<u>301,259</u>	<u>-</u>	<u>301,259</u>	<u>271,685</u>	<u>-</u>	<u>271,685</u>
Right of use							
Generation							
Lease agreements		140,230	(41,341)	98,889	102,780	(36,990)	65,790
Total right of use		<u>140,230</u>	<u>(41,341)</u>	<u>98,889</u>	<u>102,780</u>	<u>(36,990)</u>	<u>65,790</u>
Total fixed assets		<u>3,031,491</u>	<u>(454,915)</u>	<u>2,576,576</u>	<u>2,966,670</u>	<u>(424,670)</u>	<u>2,542,000</u>

# Quarterly Financial Information

## 10.4. Property, plant and equipment movements (consolidated)

	<u>12/31/2025</u>	<u>Additions</u>	<u>Casualties</u>	<u>Reclassifications between items(i)</u>	<u>03/31/2026</u>
Fixed asset in service					
Cost					
Generation					
Buildings, civil works, and improvements	175	-	-	-	175
Machinery and equipment	2,186,684	19	-	-	2,186,703
Furniture and utensils	908	-	-	-	908
Computer equipment	19	-	-	-	19
Measurement towers	25,215	-	-	-	25,215
Measuring equipment	3,740	-	-	-	3,740
Tower equipment	2,524	-	-	-	2,524
Provision for Decommissioning	22,242	-	-	-	22,242
	<u>2,241,507</u>	<u>19</u>	<u>-</u>	<u>-</u>	<u>2,241,526</u>
Transmission and connection system					
Lands	4,362	-	-	-	4,362
Buildings, civil works, and improvements	21,418	-	-	-	21,418
Machinery and equipment	551,403	-	-	-	551,403
Furniture and utensils	144	-	-	-	144
	<u>577,327</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>577,327</u>
Transmission system					
Machinery and equipment	23,568	-	-	-	23,568
Provision for impairment loss on fixed assets	(297,617)	-	-	-	(297,617)
	<u>2,544,785</u>	<u>19</u>	<u>-</u>	<u>-</u>	<u>2,544,804</u>
Administration					
Machinery and equipment	5,356	-	-	-	5,356
Improvements	854	-	-	-	854
Furniture and utensils	305	4	-	-	309
Softwares	3,737	-	-	-	3,737
Computer equipment	4,465	28	-	30	4,523
	<u>14,717</u>	<u>32</u>	<u>-</u>	<u>30</u>	<u>14,779</u>
Stocks					
General warehouse	32,703	919	(3,203)	-	30,419
Total fixed assets in service - cost	<u>2,592,205</u>	<u>970</u>	<u>(3,203)</u>	<u>30</u>	<u>2,590,002</u>
(-) Depreciation					
Generation					
Buildings, civil works, and improvements	(13)	(1)	-	-	(14)
Machinery and equipment	(284,408)	(21,224)	-	-	(305,632)
Furniture and utensils	(70)	(16)	-	(1)	(87)
Computer equipment	(4)	(1)	-	-	(5)
Measurement towers	(22,770)	(1)	-	-	(22,771)
Measuring equipment	(3,729)	-	-	-	(3,729)
Tower equipment	(2,436)	(8)	-	-	(2,444)
Provision for Decommissioning	(3,117)	(228)	-	-	(3,345)
	<u>(316,547)</u>	<u>(21,479)</u>	<u>-</u>	<u>(1)</u>	<u>338,027</u>
Transmission and connection system					
Buildings, civil works, and improvements	(12,877)	(166)	-	-	(13,043)
Machinery and equipment	(42,711)	(4,075)	-	-	(46,786)
Furniture and utensils	(19)	-	-	-	(19)
	<u>(55,607)</u>	<u>(4,241)</u>	<u>-</u>	<u>-</u>	<u>(59,848)</u>

## Quarterly Financial Information

	<u>12/31/2025</u>	<u>Additions</u>	<u>Casualties</u>	<u>Reclassifications between headings(i)</u>	<u>03/31/2026</u>
Transmission system					
Machinery and equipment	(1,799)	(121)	-	-	(1,920)
Administration					
Machinery and equipment	(5,350)	-	-	-	(5,350)
Improvements	(317)	(8)	-	-	(325)
Furniture and utensils	(299)	-	-	-	(299)
Softwares	(3,603)	(17)	-	-	(3,620)
Computer equipment	(4,158)	(27)	-	-	(4,185)
	<u>(13,727)</u>	<u>(52)</u>	<u>-</u>	<u>-</u>	<u>(13,779)</u>
Total fixed assets in service - depreciation	<u>(387,680)</u>	<u>(25,893)</u>	<u>-</u>	<u>(1)</u>	<u>(413,574)</u>
Total fixed assets in service	<u>2,204,525</u>	<u>(24,923)</u>	<u>(3,203)</u>	<u>29</u>	<u>2,176,428</u>
Fixed assets in progress					
Generation					
Ongoing projects	342,309	18,782	-	1	361,092
Studies and projects	1,110	-	-	-	1,110
Land	66,842	768	-	-	67,610
Buildings, civil works, and improvements	47,742	3,109	-	-	50,851
Measurement towers	1,301	1	-	-	1,302
Machinery and equipment	5,866	-	(3,150)	-	2,716
Substation equipment	23,061	3,274	-	1	26,336
Advances to suppliers	23,751	10,067	(3,242)	(37)	30,539
Provision for impairment loss on fixed assets	(240,297)	-	-	-	(240,297)
Total fixed assets in progress	<u>271,685</u>	<u>36,001</u>	<u>(6,392)</u>	<u>(35)</u>	<u>301,259</u>
Right of use					
Generation					
Lease agreements	102,780	37,450	-	-	140,230
(-) Amortization of lease contracts - cost	(2,024)	(152)	-	-	(2,176)
(-) Amortization of lease contracts - expense	34,966	(4,199)	-	-	(39,165)
Total right of use	<u>65,790</u>	<u>33,099</u>	<u>-</u>	<u>-</u>	<u>98,889</u>
Total fixed assets	<u>2,542,000</u>	<u>44,175</u>	<u>(9,595)</u>	<u>(6)</u>	<u>2,576,576</u>

(i) refers mainly to the effect of supplier conciliation in the fiscal year.

# Quarterly Financial Information

	<u>12/31/2024</u>	<u>Additions</u>	<u>Casualties</u>	<u>Reclassifications between items</u>	<u>03/31/2025</u>
Fixed asset in service					
Cost					
Generation					
Buildings, civil works, and improvements	-	-	-	175	175
Machinery and equipment	2,173,782	-	-	2,953	2,176,735
Furniture and utensils	-	-	-	908	908
Computer equipment	-	-	-	19	19
Wind turbines	-	-	-	20,947	20,947
Measurement towers	25,137	-	-	78	25,215
Measuring equipment	3,740	-	-	-	3,740
Tower equipment	2,524	-	-	-	2,524
Provision for Decommissioning	22,242	-	-	-	22,242
	<u>2,227,425</u>	<u>-</u>	<u>-</u>	<u>25,080</u>	<u>2,252,505</u>
Transmission and connection system					
Lands	4,362	-	-	-	4,362
Buildings, civil works, and improvements	21,418	-	-	-	21,418
Machinery and equipment	551,403	-	-	-	551,403
Furniture and utensils	1,054	-	-	(908)	146
	<u>578,237</u>	<u>-</u>	<u>-</u>	<u>(908)</u>	<u>577,329</u>
Transmission system					
Machinery and equipment	20,323	-	-	3,328	23,651
Provision for impairment loss on fixed assets	(297,690)	-	-	-	(297,690)
	<u>2528295</u>	<u>-</u>	<u>-</u>	<u>27,500</u>	<u>2,555,795</u>
Administration					
Machinery and equipment	5,356	-	-	-	5,356
Improvements	854	-	-	-	854
Furniture and utensils	305	-	-	-	305
Softwares	3,737	-	-	-	3,737
Computer equipment	4,465	10	-	(19)	4,456
	<u>14,717</u>	<u>10</u>	<u>-</u>	<u>(19)</u>	<u>14,708</u>
Stocks					
General warehouse	28,576	3,179	-	-	31,755
Total fixed assets in service - cost	<u>2,571,588</u>	<u>3,189</u>	<u>-</u>	<u>27,481</u>	<u>2,602,258</u>
(-) Depreciation					
Buildings, civil works, and improvements	(7)	(2)	-	-	(9)
Machinery and equipment	(197,955)	(21,261)	-	-	(219,216)
Furniture and utensils	(5)	(16)	-	-	(21)
Computer equipment	(1)	(1)	-	-	(2)
Measurement towers	(24,138)	(1)	-	1,372	(22,767)
Wind turbines	-	(233)	-	(1,372)	(1,605)
Measuring equipment	(3,729)	(8)	-	-	(3,737)
Tower equipment	(2,436)	(8)	-	-	(2,444)
Provision for Decommissioning	(2,203)	(229)	-	-	(2,432)
	<u>(230,474)</u>	<u>(21,759)</u>	<u>-</u>	<u>-</u>	<u>(252,233)</u>
Buildings, civil works, and improvements	(12,211)	(167)	-	-	(12,378)
Machinery and equipment	(26,266)	(4,111)	-	-	(30,377)
Furniture and utensils	(19)	-	-	-	(19)
	<u>(38,496)</u>	<u>(4,278)</u>	<u>-</u>	<u>-</u>	<u>(42,774)</u>

## Quarterly Financial Information

	<u>31/12/2024</u>	<u>Additions</u>	<u>Casualties</u>	<u>Reclassifications between items</u>	<u>03/31/2025</u>
Machinery and equipment	(1,311)	(105)	-	-	(1,416)
Administration					
Machinery and equipment	(5,295)	(25)	-	1	(5,319)
Improvements	(282)	(9)	-	-	(291)
Furniture and utensils	(299)	-	-	-	(299)
Software	(3,531)	(18)	-	-	(3,549)
Computer equipment	(4,033)	(38)	-	-	(4,071)
	<u>(13,440)</u>	<u>(90)</u>	<u>-</u>	<u>1</u>	<u>(13,529)</u>
Total fixed assets in service - depreciation	<u>(283,721)</u>	<u>(26,232)</u>	<u>-</u>	<u>1</u>	<u>(309,952)</u>
Total fixed assets in service	<u>2,287,867</u>	<u>(23,043)</u>	<u>-</u>	<u>27,482</u>	<u>2,292,306</u>
Fixed assets in progress					
Generation					
To apportion	361,037	3,447	(2,224)	(57,160)	305,100
Studies and projects	1,062	-	-	-	1,062
Land	3,208	1,868	-	56,935	62,011
Buildings, civil works, and improvements	32,435	506	(58)	(176)	32,707
Wind turbines	44,861	1,961	(1,655)	(20,946)	24,221
Modules and inverters	1,613	1	-	-	1,614
Substation equipment	25,839	2,555	(1,641)	(3,991)	22,762
Advances to suppliers	1,024	422	(736)	(710)	-
Provision for impairment loss on fixed assets	(240,297)	-	-	-	(240,297)
Total fixed assets in progress	<u>233,365</u>	<u>10,761</u>	<u>(6,314)</u>	<u>(27,486)</u>	<u>210,326</u>
Right of use					
Generation					
Lease agreements	52,123	2,679	(270)	10	54,542
(-) Amortization of lease contracts - cost	(1,289)	(150)	-	-	(1,439)
(-) Amortization of lease contracts - expense	(28,493)	(898)	-	2	(29,389)
Total right of use	<u>22,341</u>	<u>1,631</u>	<u>(270)</u>	<u>12</u>	<u>23,714</u>
Total fixed assets	<u>2,543,573</u>	<u>(10,651)</u>	<u>(6,584)</u>	<u>8</u>	<u>2,526,346</u>

Note 1: refers mainly to the effect of supplier reconciliation in the fiscal year.

### 10.5. Fixed Asset in Service

ANEEL, in compliance with the Brazilian regulatory framework, is responsible for defining the economic useful life of generation assets in the electricity sector, conducting periodic reviews of these estimates. The rates established by the Agency are recognized as a reasonable reference for the useful life of assets. Thus, such rates were used as the basis for calculating the depreciation of fixed assets.

### 10.6. Construction in progress

Ongoing fixed assets record investments in the portfolio of wind and solar projects under development, divided into inventories and basic projects that already have authorization from ANEEL.

## Quarterly Financial Information

### 10.7. Composition of fixed assets by project

On March 31, 2026, the fixed assets consist of the following projects:

Projects	03/31/2026		
	Fixed assets gross	Impairment	Fixed assets liquid
Alto Sertão III - Phase A			
ACL (Free Market I)	1,891	-	1,891
LER 2013	143	-	143
	<u>2,034</u>	<u>-</u>	<u>2,034</u>
Others			
Solar	8	-	8
Other ongoing immobilizations (i and ii)	360,043	(60,825)	299,218
	<u>362,084</u>	<u>(60,825)</u>	<u>301,259</u>
Total fixed assets in progress	<u>362,084</u>	<u>(60,825)</u>	<u>301,259</u>
Projects	12/31/2025		
	Fixed assets gross	Impairment	Fixed assets liquid
Alto Sertão III - Phase A			
ACL (Free Market I)	13,665	-	13,665
LER 2013	5,558	-	5,558
LER 2013	1,145	-	1,145
	<u>20,369</u>	<u>-</u>	<u>20,369</u>
Others			
Solar	27,877	-	27,877
Other immobilizations in progress	284,263	(60,825)	223,438
	<u>332,509</u>	<u>(60,825)</u>	<u>271,685</u>
Total fixed assets in progress	<u>332,509</u>	<u>(60,825)</u>	<u>271,685</u>

(i) On June 4, 2019, ANEEL revoked the authorization grants for these wind power projects, and the Company's management submitted a request for reconsideration of the decision to revoke the authorizations to ANEEL's Board. The request was denied, and the grants were canceled. The Company filed a new request seeking the non-enforcement of the performance guarantees related to the project; this request was finalized on December 11, 2023, as per letter No. 1159/2023-SCE/ANEEL. In light of this, the Company's management believes that any additional impairment provision for these assets is unnecessary.

(ii) Mainly includes expenses with environmental licenses and studies, lease agreements, wind measurements, and others related to the development and maintenance of the wind and solar project portfolio, with no completion deadline. Management understands that these projects are eligible to participate in energy auctions.

### 10.8. Write-off of projects

The Company periodically reviews its portfolio of wind energy projects, basic projects, and photovoltaic projects. In this reassessment process, previously written-down amounts were identified that, after a new technical and economic analysis, no longer represented expected losses. Thus, on March 31, 2026, the Company reversed the amounts for which the write-down was no longer applicable, reflecting the update of the assumptions used in its project portfolio. After this reassessment, the Company concluded that there were no other projects to be written down beyond the adjustments already reversed in the period.

## Quarterly Financial Information

### 10.9. Impairment of property, plant and equipment

The Company currently reviews the assumptions used to calculate the recoverable amount of its assets using the value-in-use method, calculated the present value of projected future cash flows from the projects, considering a nominal discount rate that reflects the projects' cost of capital (WACC), and the Company's management believes that there is no need for reversal or additional provisions.

Additionally, the Company performs a full review of recoverability tests annually, upon preparation of the final report for the fiscal year, as provided for in the accounting practices adopted in Brazil and in the applicable technical pronouncements.

### 10.10. Assets given as guarantee

- a) The indirect subsidiary Diamantina has property, plant and equipment pledged as collateral for loans and financing in the amount of R\$ 1,683,756, which were incorporated in the judicial reorganization as per Note 1.2.
- b) To the guarantees already established under the Judicial Reorganization Plan, the rights to receivables arising from the Data Center Project, net of costs and expenses related to equipment rental, were fiduciary assigned to the Secured Creditors. The amounts received as a result of the aforementioned project shall be deposited into a linked account, which will be used exclusively for this purpose, ensuring the segregation and proper allocation of resources in favor of the beneficiary creditors of the guarantee.

### 10.11. Dismantling

Provisions for asset decommissioning consider that subsidiaries, i.e., wind farms with land lease contracts, have assumed obligations to remove assets at the end of the contract term. The provisions were initially measured at fair value and subsequently adjusted to present value and changes in the amounts or timing of estimated cash flows. Asset decommissioning costs are capitalized as part of the carrying amount of property, plant and equipment and will be depreciated over the remaining useful life of the asset.

### 10.12. Assets in loan agreements

The company uses data center equipment received under a loan-for-use arrangement under a temporary admission regime, with proportional tax payment. Although there is no acquisition cost, the equipment is used exclusively by the company, which has control over its operation and obtains future economic benefits. During the term of the contract, the assets are recorded in memorandum accounts on both the asset and liability sides, reflecting the responsibility assumed by the company regarding custody and use.

The costs directly attributable to importation, installation and transportation in the period ended March 31, 2026, in the amount of R\$ 17,909, were capitalized. Federal taxes paid proportionally over the contract term, as they are non-recoverable and directly related to the use of the asset, were also incorporated into the carrying amount of property, plant and equipment. Depreciation is recognized using the straight-line method over the term of the loan agreement.

# Quarterly Financial Information

## 11. Right of use – Leases

For the period ended March 31, 2026, the Company and its subsidiaries identified 1,356 land lease contracts adhering to the recognition and measurement criteria established in CPC 06 (R2), of which 143 relate to wind projects under development and 1,208 to wind farms in operation, as well as 5 lease agreements for administrative headquarters.

For these contracts, the Company and its subsidiaries recognized the liability for future payments and the right-of-use of the leased asset, as follows:

	03/31/2026			03/31/2026	
	Parent Company	Consolidated		Parent Company	Consolidated
<b>Asset</b>			<b>Passive</b>		
Non-current			Circulating		
Fixed assets			Leases payable	2,743	5,578
Right to use the leased asset	38,755	61,694	(-) Adjustment to present value	(1,324)	(3,446)
(-) Right of use - lease agreement	(29,565)	(35,395)	Total circulating Real Estate	1,419	2,132
Total Properties	9,190	26,299	Leases payable	-	25,199
Non-current			(-) Adjustment to present value	-	(8,715)
Fixed assets			Total circulating equipment	-	16,484
Right to use the leased asset	-	78,536	Non-current		
(-) Right of use - lease agreement	-	(5,946)	Leases payable	19,047	65,859
Total of Properties	-	72,590	(-) Adjustment to present value	8,666	(39,223)
Total assets	9,190	98,889	Total non-current liabilities of Real Estate	10,381	26,636
Circulating	-	-	Leases payable	-	67,975
Non-circulating	9,190	98,889	(-) Adjustment to present value	-	(11,087)
Total assets	-	78,536	Total non-current liabilities of Equipment	-	56,888
			Total liabilities	11,800	102,140
			Circulating	1,419	18,616
			Non-circulating	10,381	83,524
			Total liabilities	11,800	118,624

  

	31/03/2025			03/31/2025	
	Parent Company	Consolidated		Parent Company	Consolidated
<b>Active</b>			<b>Passive</b>		
Non-current			Circulating		
Property, plant and equipment			Leases payable	1,143	3,891
Right to use the leased asset	30,751	52,123	(-) Adjustment to present value	(948)	(3,196)
(-) Right of use - lease agreement	(25,333)	(29,782)	Total current liabilities	195	695
	5,418	22,341	Non-current		
Total assets	5,418	22,341	Leases payable	15,590	64,516
Circulating	-	-	(-) Adjustment to present value	(7,266)	(40,239)
Non-circulating	5,418	22,341	Total non-current liabilities	8,324	24,277
Total assets	5,418	22,341	Total liabilities	8,519	24,972
			Current assets	872	10,177
			Non-circulating	57,698	57,698
			Total liabilities	9,196	34,454

For determining the fair value of the lease, a discount rate was applied, calculated based on the Company's incremental borrowing rates to the expected minimum payments, considering the lease term or authorization period, whichever is shorter, as applicable.

The Company and its subsidiaries, in accordance with CPC 06 (R2), in measuring their lease liability and right-of-use, used the discounted cash flow technique without considering projected future inflation in the cash flows to be discounted, as prohibited by CPC 06 (R2). This prohibition may lead to material distortions in the information to be reported, given the current reality of long-term interest rates in the Brazilian economic environment. The Company assessed these effects and concluded that they are immaterial to its individual and consolidated financial statements.

## Quarterly Financial Information

Additionally, the Company and its subsidiaries recognized in the profit or loss for the period the amortization of right-of-use assets and interest expense on lease liabilities.

	<u>Parent Company</u>	<u>Consolidated</u>
Cost		
Amortization of right of use	-	3,500
Expense		
Amortization of right of use	762	851
Financial result		
Interest on lease obligation	638	3,016
Total	<u>1,400</u>	<u>7,367</u>

On March 31, 2026, the salary progression is as follows:

<u>Year of maturity</u>	<u>Consolidated</u>	
	<u>Interest</u>	<u>Principal</u>
Circulating		
Apr/2026 to Mar/2027	12,161	30,779
Non-circulating		
Apr/2027 to Mar/2028	13,133	35,176
Apr/2028 to Mar/2029	10,180	35,076
Apr/2029 to Mar/2034	6,982	25,736
Apr/2034 to Mar/2039	5,709	8,308
Apr/2039 to Mar/2044	5,405	7,808
Apr/2044 to Mar/2049	4,308	7,607
Apr/2049 to Mar/2054	2,403	6,701
Apr/2054 to Mar/2062	1,504	5,508
Apr/2062 to Mar/2063	686	1,912
	<u>50,310</u>	<u>133,832</u>
Total	<u>62,471</u>	<u>164,611</u>

# Quarterly Financial Information

## 12. Suppliers

	Parent Company		Consolidated	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Suppliers	9,370	11,111	76,489	97,815
Judicial Reorganization suppliers	59,306	62,061	119,609	124,692
	<u>68,676</u>	<u>73,172</u>	<u>196,098</u>	<u>222,507</u>
Presented as:				
Circulating	13,758	16,472	85,037	107,733
Non-circulating	54,918	56,700	111,061	114,774
Total	<u>68,676</u>	<u>73,172</u>	<u>196,098</u>	<u>222,507</u>

On March 31, 2026, the balance payable to suppliers that make up the creditors of the judicial reorganization plan, as disclosed in note 1.2, totals R\$59,305 (parent company) Class III. In the consolidated total, it is R\$119,609, being Class III.

## 13. Loans, financing, and private debentures

### 13.1. Parent Company

#### 13.1.1. Loans

		03/31/2026					
		Circulating			Non-current		
	Cost of Debt	Charges	Principal	Total	Principal	Total	Total overall
Citibank	100% CDI	1,729	664	2,392	32,241	32,241	34.633
Cost of Debt		-	(64)	(64)	(621)	(621)	(685)
Total loans		<u>1.729</u>	<u>600</u>	<u>2,328</u>	<u>31,620</u>	<u>31,620</u>	<u>33,948</u>

  

		31/12/2025					
		Circulating			Non-circulating		
	Cost of Debt	Charges	Principal	Total	Principal	Total	Total general
Citibank	100% CDI	1,787	-	2,119	32,572	32,572	34.691
Cost of Debt(i)		-	(64)	(64)	(637)	(637)	(701)
Total loans		<u>1.787</u>	<u>(64)</u>	<u>2,055</u>	<u>31,935</u>	<u>31,935</u>	<u>33,990</u>

(i) On October 30, 2024, the 7th amendment to the reorganization plan of the Consolidated Companies of the Renova Group and the 5th amendment to the plan of Alto Sertão Participações S.A. and Others were approved, pursuant to Article 45-A of Law 11.101/2005. The transaction costs will be amortized over the term of the debt using the effective interest rate method. a) the rates were renegotiated in the judicial reorganization plan.

## Quarterly Financial Information

### 13.2. Consolidated

In October 2024, the 7th amendment to the reorganization plan of the Consolidated Companies of the Renova Group and the 5th amendment to the plan of Alto Sertão Participações S.A. and Others were approved, pursuant to Article 45-A of Law 11.101/2005. Transaction costs will be amortized over the term of the debt using the effective interest rate method, as per note 1.2.

		Consolidated												
		03/31/2026						31/12/2025						
PRJ Class	Cost of Debt	Circulating			Non-circulating		Total general	Circulating			Non-circulating		Total general	
		Charges	Principal	Total	Principal	Total		Charges	Principal	Total	Principal	Total		
Class II	BNDES	100% CDI	19,408	8,770	28,178	351,880	351,880	380,058	23,076	-	23,076	357,311	357,311	380,387
Class II	Itaú Bank	100% CDI	5,638	3,760	9,397	155,719	155,719	165,117	10,092	-	10,092	155,306	155,306	165,398
Class II	Citibank	100% CDI	3,798	2,533	6,331	104,906	104,906	111,237	6,799	-	6,799	104,627	104,627	111,426
Class II	ABC Bank	100% CDI	4,558	1,504	6,062	59,985	59,985	66,047	4,034	-	4,034	62,126	62,126	66,160
Extrajudicial	Citibank	100% CDI	1,729	664	2,392	32,241	32,241	34,633	2,119	-	2,119	32,572	32,572	34,691
Class III	Itaú Bank	0.5% p.a. + TR	10	276	287	3,462	3,462	3,748	376	-	376	3,512	3,512	3,888
Class II	Cost of Debt		-	(2,247)	(2,247)	(21,649)	(21,649)	(23,896)	-	(2,247)	(2,247)	(22,261)	(22,261)	(24,508)
			35,141	15,259	50,400	686,544	686,544	736,944	46,496	(2,247)	44,249	693,193	693,193	737,442

On March 31, 2026, the debt comprising the creditors of the judicial reorganization plan totals R\$736,944 on a consolidated basis, consisting of R\$3,748 from Class II, R\$722,459 from Class III, and R\$34,633 from extra-bankruptcy claims. Payments will be made in accordance with the judicial reorganization plan summarized in explanatory note 1.2.

# Quarterly Financial Information

## 13.3. Movement

a) The movement of loans and financing is as follows:

	Parent Company			Consolidated		
	Principal	Charges	Total	Principal	Charges	Total
Balances as of December 31, 2024	31,817	752	32,569	1,108,712	35,478	1,144,190
Provision of financial charges	-	4,528	4,528	-	115,872	115,872
Financial charges paid	-	(3,171)	(3,171)	-	(81,474)	(81,474)
Loan and financing amortization	-	-	-	-	(343)	(343)
Incorporation of interest into principal	319	(319)	-	10,202	(10,202)	-
Appropriation of funding costs	64	-	64	2,247	-	2,247
Addition of fundraising costs	0	-	-	(423,433)	(19,617)	(443,050)
Balances as of December 31, 2025	32,200	1,790	33,990	697,728	39,714	737,442
Provision of financial charges	-	1,122	1,122	-	24,907	24,907
Financial charges paid	-	(1,183)	(1,183)	-	(26,019)	(26,019)
Incorporation of interest into principal	-	-	-	3,461	(3,461)	-
Appropriation of funding costs	19	-	19	614	-	614
Balances as of March 31, 2026	32,219	1,729	33,948	701,803	35,141	736,944

b) The movement of private debentures in March 2025 is presented below:

	Parent Company		
	Passive		
	Principal	Charges	Total
Balances as of December 31, 2024	52,229	1,527	53,756
Provisioned financial charges	-	249	249
Amortization	(1,043)	-	(1,043)
Financial charges paid	-	(466)	(466)
Balances as of March 31, 2025	51,186	1,310	52,496

## 13.4. Maturity of installments – non-current (principal and charges)

The installments classified under non-current liabilities have the following payment schedule, as provided for in the judicial reorganization plan (Note 1.2):

Maturity	03/31/2026	
	Parent Company	Consolidated
Apr/2027 to Mar/2028	1,151	25,484
abr/2028 to mar/2029	1,152	25,492
Apr/2029 to Mar/2030	1,645	36,312
Apr/2030 to Mar/2031	1,644	36,399
abr/2031 to mar/2034	26,649	584,507
Total	32,241	708,193

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## 14. Taxes payable

	Parent Company		Consolidated	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
IRPJ payable	-	-	3,285	1,015
CSLL payable	-	-	1,431	578
COFINS payable	8	8	15,444	1,162
PIS to be collected	1	1	851	247
Payroll taxes	1,200	1,410	1,459	1,728
Taxes withheld from third parties	57	91	1,000	691
Taxes on loan transactions	310	344	725	815
Other taxes to be collected	52	50	509	477
	1,628	1,904	24,704	6,713

The balances of PIS and COFINS payable arise from the taxable income determined and the revenue from energy sales earned by the subsidiaries that are part of the Alto Sertão III Wind Complex and Renova Comercializadora.

## 15. Accounts payable – CCEE

	Passive	
	03/31/2026	31/12/2025
CCEE		
Circulating	69,122	71,913
Non-current	263,899	239,699
Total	333,021	311,612

Of the balance shown in the table above, R\$28,024 comprises Class III of the judicial reorganization plan and will be paid as disclosed in note 1.2.

### 15.1. Movement

The movement is presented below:

	12/31/2025	Result	Amortization	Update	Reclassification	03/31/2026
CCEE Reimbursement (i)	115,924	21,722	-	-	(20,179)	117,467
Order 2.303 (ii)	166,620	-	-	731	20,179	187,530
Suppliers payable CCEE PRJ	29,068	-	(1,204)	160	-	28,024
<b>Total liabilities</b>	<b>311,612</b>	<b>21,722</b>	<b>(1,204)</b>	<b>891</b>	<b>-</b>	<b>333,021</b>

  

	12/31/2024	Result	Amortization	Update	Reclassification	03/31/2025
CCEE Reimbursement (i)	103,841	19,863	-	1,117	(16,890)	107,931
Order 2.303 (ii)	95,679	-	-	1,254	16,890	113,823
Suppliers to pay CCEE PRJ	31,727	-	(519)	290	-	31,498
<b>Total liabilities</b>	<b>231,247</b>	<b>19,863</b>	<b>(519)</b>	<b>2,661</b>	<b>-</b>	<b>253,252</b>

(i) The Reserve Energy Contracts entered into between the indirect subsidiaries of LER 2013, LER 2014 and CCEE establish that, in each contractual year, the differences between the energy generated by the plants and the contracted energy shall be calculated. Compensation for negative deviations (below the tolerance range – 10%) of generation shall be paid in 12 equal monthly installments over the following contractual year, valued at 115% (annual compensation – 100% compensation of the volume + 15% penalty for non-delivery). At the end of each four-year period, compensation for negative generation deviations shall be paid in 12 equal monthly installments over the following contractual year, valued at 106%.

(ii) Provision arising from the suspension of reimbursements established in the Electricity Energy Contracting under the Reserve Energy Contracting, this suspension was determined by the National Electric Energy Agency (ANEEL) through the issuance of Order No. 2,303/2019, which ordered CCEE to proceed with the aforementioned suspension of compensation related to the contractual years calculated from August 2019 until the final decision on the outcome of Public Hearing No. 034/2019, which aims to regulate the procedures and criteria for determining the operating restriction due to constrained-off (situations of generation curtailment when there is a mismatch between the available energy supply and

## Quarterly Financial Information

the demand of wind power plants). It should be noted that the Group recognized the provisions normally in the aforementioned fiscal years.

### 16. Other accounts payable

	Parent Company		Consolidated	
	03/31/2026	31/12/2025	03/31/2026	12/31/2025
Presented as:				
Current assets	4,145	4,145	7,819	8,227
Non-circulating	104,019	100,445	158,304	156,481
Total	108,164	104,590	166,123	164,708

Opening of other accounts payable:

Description	Parent Company		Consolidated	
	03/31/2026	31/12/2025	03/31/2026	12/31/2025
Liability with CEMIG GT*	104,505	101,081	104,505	101,081
Amount paid by Light, as non-joint guarantor of the CCBs' obligations to Bradesco and Itaú banks (i)	-	-	3,533	13,578
Insurance guarantee indemnities, in favor of ANEEL, arising from the cancellation of the grants for the parks of the AS III Phase A Wind Complex. (class III)	-	-	123	531
Civil proceedings, which comprise Class III creditors note 1.2.	324	324	324	324
Civil proceedings, due to the unilateral termination of the contract by Light (Class III) (i)	-	-	54,285	45,991
Others	3,335	3,185	3,353	3,203
	108,164	104,590	166,123	164,708

(i) Reclassification for segregation of assessed amounts.

Note (\*) Between November 2019 and January 2020, the Company entered into DIP loan agreements with CEMIG, necessary to support the expenses of maintaining the activities of the Company and its subsidiaries, following the due authorization from the 2nd Bankruptcy and Judicial Reorganization Court of the District of the State of São Paulo, in the judicial reorganization process No. 110325754.2019.8.26.0100. A summary of these agreements is presented below:

	DIP	DIP 2	DIP 3	DIP 4	Total
Data	25/11/2019	12/27/2019	27/01/2020	25/10/2019	
Value	10,000	6,500	20,000	5,000	41,500
Update	100%DI + 1.083% p.a.	100%DI + 1.5% p.a.	100% DI + 1.5% p.a.	100%DI + 0.00% p.a.	
Maturity	31/05/2029	31/05/2029	31/05/2029	31/05/2029	
Balance as of March 31, 2025	25.989	17.182	52.648	8.686	104.505

The maturity of the DIPs occurred on July 31, 2020, and since payment was not made, the amount due is being remunerated at the rates shown in the table above, plus late payment interest of 1% per month on the overdue amount and a late payment penalty of 0.3% per day, limited to 10% of the total amount due, as provided for in the contract. The guarantees for this transaction are a surety and fiduciary assignment of 73% of the shares of the subsidiary SF120 Participações S.A.

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### 17. Provision for legal proceedings

On March 31, 2026, the balance of the controlling company's provision for civil, tax, and labor risks is R\$41,214 (in December 2025, R\$41,209), with R\$628 (in December 2025, R\$560) for civil, R\$2,152 (in December 2025, R\$2,436) for labor, R\$37,757 (in December 2025, R\$37,535) for tax, and R\$678 (in December 2025, R\$678) for administrative. Below we present the movement for the period ended March 31, 2026.

	Parent Company				
	Civil	Labor	Fiscal	Administrative	Total
Balances as of December 31, 2025	560	2.436	37.535	678	41.209
Addition	68	-	222	-	289
Low	-	(284)	-	-	(284)
Balances as of March 31, 2026	628	2.152	37.757	678	41.214

  

	Parent Company				
	Civil	Labor Party	Fiscal	Administrative	Total
Balances as of December 31, 2024	5.659	2.456	120.791	690	129.596
Addition	341	6.181	4.306	257	11.085
Low	(5.440)	(6.201)	(87.562)	(269)	(99.472)
Balances as of December 31, 2025	559	2.436	37.535	679	41.209

On March 31, 2026, the balance of the consolidated provision for civil, tax, and labor risks is R\$87,857 (in December 25, R\$87,042), with R\$883 (in December 25, R\$815) for civil, R\$2,152 (in December 2025, R\$2,436) for labor, R\$35,757 (in December 25, R\$37,535) for tax, R\$679 (in December 25, R\$679) for administrative, and R\$46,386 (in December 25, R\$45,577) for regulatory. Below we present the movement for the period ended March 31, 2026.

	Consolidated					
	Civil	Labor Party	Fiscal	Administrative	Regulatory	Total
Balances as of December 31, 2025	815	2.436	37.535	679	45.577	87.042
Addition	68	-	222	-	809	1.099
Low	-	(284)	-	-	-	(284)
Balances as of March 31, 2026	883	2.152	37.757	679	46.386	87.857

  

	Consolidated					
	Civil	Labor Party	Fiscal	Administrative	Regulatory	Total
Balances as of December 31, 2024	5,915	2,456	120,791	690	31,293	161,145
Addition	341	6,181	4,306	257	14,627	25,712
Low	(5,441)	(6,201)	(87,562)	(268)	(343)	(99,815)
Balances as of December 31, 2025	815	2,436	37,535	679	45,577	87,042

## Quarterly Financial Information

### Probable

- i. Civil – civil actions classified as having a probable loss expectation, in the amount of R\$883, substantially refer to proceedings related to enforcement of extrajudicial titles, collection actions, and contract rescission actions, being quite dispersed.
- ii. Regulatory - On July 27, 2022, the Superintendence of Inspection of Generation Services of the National Electric Energy Agency ("SFG") published in the Official Gazette of the Union orders No. 2,001/2022 to 2,012/2022 i) imposing on the wind farms of LER 2013 and LER 2014 a contractual fine penalty in the amount of R\$31,293, corresponding to 3.85% of the investment value declared to EPE at the time of the bidding, considering that: i.a) if the fine is not collected by the concessionaire, indicate to SCG that the execution of the performance guarantee provided should be promoted, in the exact amount for reimbursement of the unpaid fine; and ii.b) if the fine is collected by the concessionaire, indicate to SCG that the full return of the performance guarantee provided should be promoted; iii.c) if the fine amount exceeds the value of the guarantee provided, in addition to the loss thereof, the contractor shall be liable for the difference, which shall be deducted from any payments due by the Administration or, where applicable, judicially collected; and (ii) establishing a period of 20 (twenty) days from the publication of this Order for payment of the fine set forth in item (i).

On August 8, 2022, the Company filed an administrative appeal with ANEEL against the aforementioned orders, requesting: (i) automatic suspensive effect to the appeal, pursuant to Article 36, sole paragraph, of Normative Resolution No. 846/2019; and (ii) annulment of SFG Orders No. 2,001 to 2,012/2022.

On October 7, 2022, the Company met with the ANEEL board to present its requests in person and awaits judgment on the appeal regarding the penalty's dosimetry.

In August 2025, the Company updated the provision related to the penalty imposed by ANEEL in Administrative Proceedings No. 2.001/2022 to No. 2.012/2022, regarding non-compliance with the schedule for the implementation of wind generation plants, applying the accumulated IPCA of 13% since July 2022 on the amount of R\$10,434. The obligation remains classified as non-current liabilities. Also in August 2025, the Company filed a lawsuit under ordinary proceedings, seeking an injunction to suspend enforceability and, ultimately, to annul the contractual fine, with an injunction granted ordering the immediate suspension of the fine. ANEEL filed an appeal, currently pending judgment. The Company continues to monitor the proceedings and evaluate the adoption of all appropriate measures.

## Quarterly Financial Information

- iii. Tax – provisioned amount of R\$37,757 as of March 31, 2026 (R\$37,535 as of December 31, 2025) arising from the tax assessment notice issued by the Brazilian Federal Revenue Service covering the fiscal years 2014 and 2015 against the Company, challenging the calculation of Corporate Income Tax (IRPJ), Social Contribution on Net Profit (CSLL), and Withholding Income Tax (IRRF), allegedly owed by the Company due to failure to prove expenses, failure to pay IRPJ on the estimated tax base, and failure to prove operating costs and expenses.

After the dismissal of its defense in the first administrative instance, the Company filed a Voluntary Appeal, which was judged by CARF on February 21, 2024, with the ruling made available on September 25, 2025. Regarding IRPJ and CSLL, the Company filed declaratory motions, which are pending judgment. As for IRRF and the fine for non-compliance, the Company has taken all applicable administrative and judicial measures, and the enforceability is suspended. The reduction of R\$ 87,505 results from the partial reversal of the provision, carried out based on the legal assessment.

The Management of the Company and its subsidiaries, based on the opinion of its legal advisors regarding the likelihood of success in the various legal proceedings, believes that the provisions recorded in the balance sheet are sufficient to cover probable losses from such cases.

### Possible

Additionally, the Company and its subsidiaries are involved in contingent proceedings in the approximate amount of R\$114,479 (March 31, 2025, R\$346,434), of which R\$94,995 (March 31, 2025, R\$315,727) are civil, R\$280 (March 31, 2025, R\$19,145) administrative, R\$2,284 labor (March 31, 2025, R\$1,562) and R\$16,050 regulatory, which Management, based on the opinion of its legal advisors, classified as possible losses and did not set up any provision for the period ended March 31, 2026.

Among the civil actions classified as possible loss, the following stand out:

- a) Proceedings related to extrajudicial enforcement, collection actions, declaratory actions, contractual rescission and indemnity actions, which are quite widespread, totaling R\$ 53,817, for which our external legal advisors classify the loss expectation as possible, and which will be extinguished/suspended and settled in the future under the terms of the Judicial Reorganization Plan.
- b) In this exercise, due to the evolution of procedural progress in the civil sphere and the new understandings provided by external advisors, the demands involving actions for Enforcement of Extrajudicial Title, Repossession, Declaratory Action, and Indemnity Action, which had their possible loss prognoses, were reclassified as remote, totaling R\$ 201,462.

## Quarterly Financial Information

### 17.1. Risks related to compliance with laws and regulations

The Company informs that there is no relevant movement in the Police Investigations related to the so-called Operation "Gone with the Wind," nor in the Criminal Action underway before the Federal Court of São Paulo. It is worth noting that the Company is not a Defendant in the aforementioned Criminal Action, which must follow its regular course, and the Police Investigations concern past situations and individuals unconnected to the current management of Renova Energia.

The Company is monitoring the developments of the investigations and remains available to the authorities to collaborate with the ongoing investigations.

The Company maintains its integrity program and prioritizes the protection of its assets and reputation, relying on the Corporate Governance Department under the management of the Legal Board, whose mission is to ensure compliance with the Company's rules and procedures, as well as to promote the strengthening of an integrity culture based on risk management and monitoring.

Reinforcing its commitment to business integrity, the Company has invested in various action plans and taken all necessary steps to preserve its rights, good reputation, and image, namely:

- i. Enhancement of initiatives aimed at the disclosure and dissemination of the independent whistleblowing channel for employees, service providers, suppliers, partners, and authorities.
- ii. Implementation project for management goals related to Compliance across all directorates.
- iii. Review/implementation of policies and procedures related to hiring suppliers and lessees, review of approval authority limits, reputational analysis, and blocking of suppliers not in compliance with the Company's integrity values.
- iv. Annual monitoring of high-risk third parties.
- v. Enhancement of communication strategy and training of employees on topics related to the Code of Ethics and Conduct, Corporate Anti-Corruption Policy, and LGPD.
- vi. Raising awareness among suppliers and business partners about the key points related to the Company's Code of Ethics and Conduct and Corporate Anti-Corruption Policy, as well as the Privacy Notice, reinforcing the Company's values with the value chain and also intensifying the emphasis on the Transparency Channel for reporting any irregularities.
- vii. Application of disciplinary measures for possible misconduct committed by employees and third parties.
- viii. Inclusion of data integrity and privacy clauses in contracts entered into by the Company, including the possibility of immediate termination in cases of misconduct.
- ix. Formal adherence to the Corporate Anti-Corruption Policy and the Code of Ethics and Conduct by 100% of employees, members of the Board of Directors, as well as members of the Fiscal Council, as applicable.

## Quarterly Financial Information

- x. Continuous monitoring of intrusion risks and cyber attacks on the Company's systems, with employee awareness and recurring tests to measure the maturity of internal controls to mitigate malware and ransomware, as well as constant studies and efforts to improve information security, preserving confidential and strategic information, as well as compliance with the LGPD; and
- xi. Continuous improvement of the Company's internal controls, policies, and procedures. Such measures complement the attitudes and commitment of Senior Management to strengthening the Company's Integrity Program and ESG practices. To contribute to the dissemination of the Company's Integrity and Sustainability, we highlight below some corporate actions related to ESG practices currently in our pipeline of initiatives:
  - a) Human rights: the Company respects and promotes human rights in its operations, throughout its supply chain, and in the regions where it operates, in accordance with the UN Universal Declaration of Human Rights and in line with the Sustainable Development Goals, establishing relationships with third-party companies that share the same principles and values and that respect human rights.
  - b) Diversity: the Company respects and positively values differences in gender, origin, ethnicity, sexual orientation, belief, religious practices, political or ideological conviction, social class, disability status, marital status or age, and does not tolerate any form of harassment (whether moral or sexual), violence (verbal, physical or on social media).
  - c) Environment: The Company values caring for the environment, especially in areas near its operations. It considers it essential for business sustainability to act in accordance with current environmental legislation, as well as to approve business partners who are aligned with these values.
  - d) Community relations: The Company maintains transparent and ongoing dialogue with communities located near its projects, based on a positive, long-term common agenda focused on sustainable local development, respecting freedom of expression and peaceful protest, in accordance with the law and within the limits of the Code of Conduct and Corporate Anti-Corruption Policy.
  - e) Transparency Channel: it is the means by which any situations of irregularity should be reported, aiming at the effective investigation of the facts and any action plan to mitigate the risks existing in our operations. The Transparency Channel is available to the Company's internal and external audiences, serving as a proactive, transparent, independent, impartial, and anonymous communication tool for reporting violations or suspected non-compliance with any of the points described in the Company's Code of Ethics and Conduct, policies, and procedures.

## Quarterly Financial Information

### 18. Equity and shareholder remuneration

#### a) Authorized capital

According to its Bylaws, the Company is authorized to increase its capital stock by resolution of the Board of Directors, regardless of statutory amendment, through the issuance of common shares or preferred shares, up to the limit of R\$5,002,000.

#### b) Capital Increase

The Board of Directors approved on April 28, 2025, the ratification of the Company's capital increase, through private subscription of shares, within the limit of the authorized capital approved by the Board of Directors, to capitalize the credits held by VC Energia II Fundo de Investimento em Participações ("Creditor").

The Capital Increase was approved in the updated amount of credits held by the Creditor against the Company, corresponding to R\$534,475, and represented by 494,883,865 new common shares, registered and without par value of the Company, issued at a unit price of R\$1.08.

On July 31, 2025, the Board of Directors approved and ratified the Company's capital increase, in the amount of R\$ 2,010, corresponding to the adjustment of credits held by creditors against the Company. This increase was carried out through the issuance of 930,690 new common shares, registered and without par value, at a unit price of R\$ 2.16 per share.

#### c) Stock grouping

At an Ordinary and Extraordinary General Meeting held on April 30, 2025, the grouping of all shares of the Company was approved, at a ratio of 2 (two) pre-grouping shares to 1 (one) post-grouping share, with no change in the Company's share capital, according to the management proposal of the Ordinary and Extraordinary General Meeting disclosed by the Company on March 28, 2025.

As a result, the Company's share capital, in the amount of R\$4,704,869, came to be divided into 372,183,910 registered, book-entry shares with no par value, consisting of 309,812,923 common shares and 62,370,987 preferred shares, as of the effectiveness of the reverse stock split.

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### d) Share capital

On March 31, 2026, the Company's subscribed and paid-in capital stock is R\$4,706,879 divided into 373,114,600 registered, book-entry shares with no par value, of which 310,743,613 are common shares and 62,370,987 are preferred shares, distributed according to the shareholder table below:

RENOVA ENERGY	ON Shares		PN Shares		Total	% of Capital
	Quantity		Quantity	%	of shares	total social
Control Block	260,606,255	83.87%	-	0.00%	260,606,255	69.86%
FIP VC ENERGIA II	247,441,932	79.63%	-	0.00%	247,441,932	66.32%
AP Energias Renováveis Fundo de Invest. em Part Multiestratégia	7,557,685	2.43%	-	0.00%	7,557,685	2.03%
FIP Macaúbas	5,606,638	1.80%	-	0.00%	5,606,638	1.50%
Other Shareholders	50,137,358	16.13%	62,370,987	100.00%	112,508,345	30.14%
AP Energias Renováveis Fundo de Invest. em Part Multiestratégia	24,561,059	7.90%	34,053,635	54.60%	67,326,198	18.04%
FIP Macaúbas	2,896,081	0.93%	2,466,966	3.96%	5,363,047	1.44%
Free Float	22,680,218	7.31%	25,850,386	41.44%	39,819,100	10.66%
Total	310,743,613	100.00%	62,370,987	100.00%	373,114,600	100.00%

### e) Costs in issuing shares

The Company records all costs of share issuance operations in a specific line item. These amounts refer to expenses with consulting and financial advisors related to capital increase operations.

## 19. Net revenue

	Consolidated			
	03/31/2026	03/31/2025	03/31/2026	03/31/2025
	MWh*	MWh*		
Generation				
Revenue generated from electric energy and others			53,667	43,121
Refund for electric power generation			(21,722)	(19,863)
Electric power supply - Wind farms	143,302	151,849	31,945	23,258
Commercialization				
Operations - commercialization of electric energy and others			98,770	73,206
			130,715	96,464
Deductions from revenue:				
(-) Taxes on revenue (PIS/COFINS)			(16,923)	(12,376)
Total			113,792	84,088

(\*) Information not examined by the independent auditors.

In the accumulated period of 2026, net operating revenue reached R\$ 113,792 million, a growth of 35.3% compared to the same period in 2025, influenced by the better operational performance of assets, the adjustment of contract prices in the regulated market, and the higher volume traded in the free market at higher prices.

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## 20. Costs and expenses by nature

	Parent Company		Consolidated	
	03/31/2026	03/31/2025	03/31/2026	03/31/2025
Cost of services				
Energy purchase	-	-	(66.777)	(50.094)
Operation cost				
Third-party services	(18)	-	(12.353)	(9.845)
Insurance	-	-	(1.985)	(2.195)
Consumable material	-	-	(3.220)	(2.245)
Other costs	-	-	1	(4)
	(18)	-	(17.556)	(14.334)
Depreciation and amortization (ii)	(8)	-	(28.132)	(25.751)
Charges for the use of the distribution system				
Tusd/Tust (iii)	-	-	(6.706)	(5.329)
Supervision fee	(8)	-	(620)	(637)
	(8)	-	(7.326)	(5.966)
Total	(34)	-	(119.791)	(96.145)
Expenses				
General and administrative				
Personal and administrators	(2.056)	(2.049)	(9.452)	(9.267)
Third-party services	(245)	3.714	(2.602)	(3.619)
Insurance	-	-	(1.165)	(222)
Telephony and IT	-	227	(949)	(463)
Travels	(185)	(71)	(447)	(476)
Taxes and fees	(44)	(327)	(338)	(697)
Consumable material	79	21	(22)	(148)
Rentals and leases	(30)	204	(72)	(54)
Civil and labor contingencies (i)	88	(200)	88	(200)
Other expenses	(5)	(2)	(238)	(68)
	(2.398)	1.517	(15.197)	(15.214)
Depreciation and amortization	(815)	(884)	(904)	(988)
Other (income) expenses				
Other expenses (income) (iii)	(21)	(247)	14.445	334
	(21)	(247)	14.445	334
Total	(3.234)	386	(1.656)	(15.868)

(i) Refers to the acquisition of energy in the free market for resale carried out by the subsidiary Renova Comercializadora to honor the commitments assumed in the energy sale contracts of the parks that are delayed in their commercial operation.

(ii) Net depreciation of PIS/COFINS.

(iii) Tusd - distribution system usage tariff and Tust - transmission system usage tariff. The Tust values recorded in expenses are mainly related to the period prior to the commercial operation start of the wind farms.

(iv) Gain of R\$ 17,500 from bilateral termination of marketing contracts.

# Quarterly Financial Information

## 21. Financial income and financial expenses

	Note explanatory	Parent Company		Consolidated	
		03/31/2026	03/31/2025	03/31/2026	31/03/2025
Financial income					
Income from financial investments and guarantees		398	328	2,634	3,843
Other financial income		(67)	(155)	1,558	(81)
(-) PIS/COFINS on financial revenue (i)		(20)	(25)	(91)	(46)
Total financial income		311	148	4,101	3,716
Financial expenses					
PRJ Class II debt charges	13	(1,123)	(998)	(25,081)	(34,081)
Interest on debentures	13	-	(249)	-	-
DIP charges		(4,050)	(2,874)	(4,052)	(2,746)
PRJ Class III Charges		45	(16,365)	(939)	(1,847)
Appropriation of funding costs		(18)	(18)	(614)	(614)
Monetary update litigation		(124)	(2,350)	(934)	(2,350)
Interest on lease obligation	11	(638)	(543)	(3,016)	(945)
Interest on decommissioning provision		-	-	(396)	(396)
IOF		81	-	(318)	(65)
Other financial expenses		(112)	(155)	(2,121)	(1,432)
Total financial expenses		(6,101)	(23,552)	(37,471)	(44,476)
Total financial result		(5,790)	(23,404)	(33,370)	(40,760)
Financial income		311	148	4,101	3,716
Financial expenses		(6,101)	(23,552)	(37,471)	(44,476)
Total		(5,790)	(23,404)	(33,370)	(40,760)

(i) Includes PIS and COFINS on financial income from intercompany loan transactions with subsidiaries.

(ii) The charges recorded in the parent company refer to the reallocation of financial balances carried out to properly evidence the obligations of each entity within the Group, with no impact on the consolidated result of the Group.

## 22. Income tax and social contribution

	Accumulated over 3 months			
	Parent Company		Consolidated	
	03/31/2026	31/03/2025	03/31/2026	31/03/2025
Net loss before income tax and social contribution	(36,913)	(57,538)	(32,879)	(48,433)
Combined income tax and social contribution rate	34%	34%	34%	34%
Income tax and social contribution at the rates provided for by law.	12,550	19,563	11,179	16,467
Permanent exclusions (additions)				
Non-deductible revenues and (expenses)	(1,197)	(1,680)	(1,186)	(1,788)
Equity method result	(9,471)	(11,759)	-	-
Effect of controlled companies opting for presumed profit	-	-	(12,522)	(7,948)
Effect of unrecognized deferred tax assets on:				
Temporary provisions	(1,807)	(2,076)	4,121	4,586
Tax loss and negative basis	(75)	(4,048)	5,626	(20,422)
Income tax and social contribution recorded in the result	-	-	(4,034)	(9,105)
IR and CS Currents	-	-	(1,934)	(3,064)
Deferred IR and CS	-	-	(2,100)	(6,041)
Income tax and social contribution determined	-	-	(4,034)	(9,105)
Effective rate			(12.27%)	(18.80%)

The controlling company did not calculate taxable profit for the fiscal years ended March 31, 2026 and December 31, 2025, and has balances of tax losses and negative bases of social contribution, in the amounts below for which no deferred taxes were recognized.

	Parent Company	
	03/31/2026	12/31/2025
Taxable income (loss) for the period	(22,685)	(22,685)
Use of accumulated tax losses and negative bases from prior periods	-	-
Accumulated tax losses and negative bases from prior periods	(554,444)	(554,444)
Total accumulated tax losses and negative bases	(577,129)	(577,129)

# Quarterly Financial Information

## 23. Related party transactions

### 23.1. Parent Company

	Asset		Passive		Financial income and (expenses)		Income / Expense	
	03/31/2026	12/31/2025	03/31/2026	31/12/2025	03/31/2026	03/31/2025	03/31/2026	03/31/2025
<u>Mutual (1)</u>								
Centrais Eólicas Cedro S.A.	-	-	406	-	8	-	-	-
Centrais Eólicas Folha da Serra S.A.	-	-	1,018	1,013	5	2	-	-
Centrais Eólicas Jataí S.A.	-	-	709	705	3	1	-	-
Centrais Eólicas Abil S.A.	-	-	1,019	1,013	5	-	-	-
Centrais Eólicas Tabua S.A.	-	-	-	-	-	1	-	-
Centrais Eólicas Manineiro S.A.	-	-	-	404	-	-	-	-
Centrais Eólicas Unha D'Anta S.A.	-	-	1,700	1,688	8	3	-	-
Centrais Eólicas Vaqueta S.A.	-	-	-	-	-	2	-	-
Centrais Eólicas Angelin S.A.	-	-	-	-	-	1	-	-
Centrais Eólicas Itapuã VII Ltda.	-	-	4,588	4,550	13	128	-	-
Subtotal	-	-	9,440	9,373	42	138	-	-
<u>Share buyback (2)</u>								
Alto Sertão Participações S.A. (Holding)	12,937	12,937	-	-	-	-	-	-
Centrais Eólicas Itapuã VII Ltda.	374	5,374	-	-	-	-	-	-
<u>Expense allocation (3)</u>								
Renova Comercializadora de Energia S.A.	1,139	2,669	-	-	-	-	1,625	(2,272)
Controlled - LER 2013	2,014	1,128	-	-	-	-	(2,756)	(3,747)
Controlled - LER 2014	679	319	-	-	-	-	(782)	(1,063)
Controlled - ACL (Free Market I)	6,488	5,278	-	-	-	-	(3,029)	(4,118)
Subtotal	10,320	9,394	-	-	-	-	(8,192)	(11,200)
<u>Other credits (4)</u>								
Diamantina Eólicas Participações S.A.	19,215	26,215	-	-	-	-	-	-
Centrais Eólicas Amescla S.A.	12,665	12,965	-	-	-	-	-	-
Centrais Eólicas Manineiro S.A.	9,518	10,268	-	-	-	-	-	-
Centrais Eólicas Folha da Serra S.A.	-	-	1,022	1,022	-	-	-	-
Centrais Eólicas Acácia S.A.	-	-	433	533	-	-	-	-
Centrais Eólicas Barbatimão S.A.	-	-	-	536	-	-	-	-
Centrais Eólicas Facheiro S.A.	-	-	-	535	-	-	-	-
Centrais Eólicas Jabuticaba S.A.	-	-	250	250	-	-	-	-
Centrais Eólicas Cedro S.A.	-	-	-	357	-	-	-	-
Centrais Eólicas Itaparica Ltda	-	-	27,253	27,253	-	-	-	-
	41,398	49,448	28,958	30,486	-	-	-	-
<b>Total</b>	<b>65,029</b>	<b>77,153</b>	<b>38,398</b>	<b>39,859</b>	<b>42</b>	<b>138</b>	<b>(8,192)</b>	<b>(11,200)</b>
Presented as								
Circulating	10,320	8,905	-	-	-	-	-	-
Non-current	54,709	68,248	38,398	39,859	-	-	-	-
	65,029	77,153	38,398	39,859	-	-	-	-

# Quarterly Financial Information

## 23.2. Movement

	Parent Company	
	Asset	Passive
Balances as of December 31, 2024	64,936	30,593
Addition	68,779	18,273
Provisioned financial charges	-	234
Amortization	(56,562)	(9,241)
Balances as of December 31, 2025	<u>77,153</u>	<u>39,859</u>
Addition	8,192	25
Provisioned financial charges	-	42
Amortization	(20,316)	(1,528)
Balances as of March 31, 2026	<u>65,029</u>	<u>38,398</u>

## 23.3. Summary of related party transactions

The main conditions related to transactions between related parties are described below:

- i) Loans made with subsidiaries for the purpose of meeting the Company's cash needs. These contracts are subject to adjustment by the Referential Rate.
- ii) Reimbursement of expenses receivable from subsidiaries, under the cost-sharing agreement entered into between the parties. These expenses basically refer to costs with personnel, rent, and telephone services centralized at the Company.
- iii) It substantially refers to the credits received and assigned by the Company from the supplier GE Energia Renovables LTDA to certain indirect subsidiaries in order to regularize the contract for the supply, operation, and maintenance of wind turbines for the wind farms of the Alto Sertão III – Phase A Project, the settlement of which occurred on August 18, 2017.

## Quarterly Financial Information

### 23.4. Key management personnel compensation

Key management personnel compensation for the fiscal years ended March 31, 2026 and 2025, as required by CVM Deliberation No. 560 of December 11, 2008, amounted to R\$2,660 and R\$3,297, respectively, consisting solely of short-term benefits.

#### Remuneration of the Board of Directors, Board of Executive Officers, and Fiscal Council

	03/31/2026				
	Statutory Board	Non-statutory board of directors	Total	Board of Directors	Total
Number of paid members	3.00	3.00	6.00	8.00	14.00
Accumulated fixed remuneration	815	700	1.515	360	1.875
Salary or pro-labore	678	628	1.306	360	1.666
Direct and indirect benefits	137	72	209	-	209
Accumulated variable remuneration	510	275	785	-	785
Bonus	(26)	-	(26)	-	(26)
Provision for Profit Sharing Program	536	275	811	-	811
Total remuneration amount by body*	1.325	975	2,300	360	2.660

  

	03/31/2025				
	Statutory Board	Non-statutory board of directors	Total	Board of Directors	Total
Number of paid members	4.00	4.00	8.00	6.00	16.67
Accumulated fixed remuneration	960	751	1,711	270	1,981
Salary or pro-labore	802	660	1,462	270	1,732
Direct and indirect benefits	158	91	249	-	249
Accumulated variable remuneration	986	330	1,316	-	1,316
Bonus	368	-	368	-	368
Provision for Profit Sharing Program	618	330	948	-	948
Total remuneration amount by body*	1,946	1,081	3,027	270	3,297

Note (\*): This information does not include the employer's social security charges, as per item 10.2.13, paragraph b, of Circular Letter/ANNUAL-2022-CVM/SEP.

## Quarterly Financial Information

### Average accumulated remuneration of the Board of Directors, Board of Executive Officers, and Fiscal Council

	03/31/2026			03/31/2025		
	Statutory Board	Non-statutory board of directors	Board of Directors	Statutory Board	Non-statutory board of directors	Board of Directors
Number of members	3.00	3.00	8.00	4.00	4.00	6.00
Value of the highest individual remuneration	548	391	45	659	330	45
Value of the lowest individual remuneration*	358	283	45	338	220	45
Average individual remuneration value	442	325	45	486	270	45

Note (\*): the value of the lowest individual compensation for each body was calculated considering the exclusion of all members who did not hold the position for all months of the period under review, as per the guidance of Circular Letter/ANUAL-2022-CVM/SEP. Management compensation remained within the amounts approved at the ordinary general meeting, and the fiscal council met the requirements of the Brazilian Corporation Law (LSA).

It was approved at the Ordinary General Meeting held on April 30, 2026, the amount of up to R\$12,133 for the global compensation of the officers for the fiscal year from January to December 2026.

#### 24. Financial instruments and risk management

The Company and its subsidiaries maintain operations with financial instruments. The management of these instruments is carried out through operational strategy and internal controls aimed at ensuring liquidity, security, and profitability. The results obtained from these operations are in accordance with the practices adopted by the Company's Management.

The management of risks associated with these operations is carried out through the application of practices defined by Management and includes monitoring exposure levels for each market risk and forecasting future cash flows. These practices also determine that the updating of information in operational systems, as well as the information and operationalization of transactions with counterparties, be carried out.

##### a) Fair value of financial instruments

Fair value is the amount for which an asset could be exchanged, or a liability settled, between knowledgeable, willing parties in an arm's length transaction. The concept of fair value involves numerous variations on metrics used to measure a reliable amount.

The fair value measurement was determined using available market information and appropriate valuation methodologies. However, considerable judgment is required to interpret market information and estimate fair value. Some items have a book balance equivalent to fair value. This situation occurs because these financial instruments have characteristics similar to those that would be obtained if they were traded in the market.

## Quarterly Financial Information

The use of different market methodologies can have a material effect on estimated realizable values. Transactions with financial instruments are presented in our balance sheet at their carrying amount, which equals their fair value in the line items of cash and cash equivalents, trade receivables, related parties, escrow and restricted deposits, and trade payables. For loans, borrowings, and debt charges, the carrying amounts differ from fair value.

	Parent Company			
	Fair value		Book Value	
	03/31/2026	12/31/2025	03/31/2026	12/31/2025
Financial assets				
Circulating				
Cash and cash equivalents	81	141	81	141
Related parties	10,320	8,905	10,320	8,905
Financial investments	11,810	11,352	11,810	11,352
Non-circulating				
Related parties	54,709	68,248	54,709	68,248
Financial liabilities				
Circulating				
Suppliers	13,758	16,472	13,758	16,472
Loans and financing	2,328	2,055	2,328	2,055
Advances from customers	100	98	100	98
DIP Cemig (other accounts payable)	1,000	1,000	1,000	1,000
Non-circulating				
Suppliers	54,918	56,700	54,918	56,700
Loans and financing	31,620	31,935	31,620	31,935
Related parties	38,398	39,859	38,398	39,859
DIP Cemig (other accounts payable)	103,505	89,272	103,505	89,272
	Consolidated			
	Fair value		Book Value	
	03/31/2026	31/12/2025	03/31/2026	31/12/2025
Financial assets				
Circulating				
Cash and cash equivalents	42,540	35,730	42,540	35,730
Financial investments	38,869	36,644	38,869	36,644
Trade accounts receivable	58,819	68,488	58,819	68,488
Future commitments	51,875	89,629	51,875	89,629
Non-circulating				
Future commitments	183,728	169,991	183,728	169,991
Financial liabilities				
Circulating				
Suppliers	85,037	107,733	85,037	107,733
Loans and financing	50,400	44,249	50,400	44,249
Accounts payable - CCEE	69,122	71,913	69,122	71,913
Future commitments	38,296	53,205	38,296	53,205
Customer advances	53,665	15,683	53,665	15,683
DIP Cemig (other accounts payable)	1,000	1,000	103,505	103,505
Non-circulating				
Suppliers	111,061	114,774	111,061	114,774
Loans and financing	686,544	693,193	686,544	693,193
Accounts payable - CCEE	263,899	239,699	263,899	239,699
Future commitments	71,859	89,113	71,859	89,113
DIP Cemig (other accounts payable)	103,505	89,272	103,505	89,272

## Quarterly Financial Information

### b) Financial instrument categories

Below we demonstrate the classification of financial instruments and their accounting balances:

	Parent Company			
	03/31/2026		12/31/2025	
	Fair value through profit or loss	Amortized cost	Fair value through profit or loss	Amortized cost
Financial assets				
Circulating				
Cash and cash equivalents	81	-	141	-
Related parties	-	10,320	-	8,905
Financial investments (restricted)	11,810	-	11,352	-
Non-circulating				
Related parties		54,709		68,248
Financial Liabilities				
Current assets				
Suppliers	-	13,758	-	16,472
Loans and financing	-	2,328	-	2,055
Customer advances	-	100	-	98
DIP Cemig (other accounts payable)	-	1,000	-	1,000
Non-circulating				
Suppliers	-	54,918	-	56,700
Loans and financing	-	31,620	-	31,935
Related parties	-	38,398	-	39,859
DIP Cemig (other accounts payable)	-	103,505	-	89,272
	Consolidated			
	03/31/2026		12/31/2025	
	Fair value through profit or loss	Amortized cost	Fair value through profit or loss	Amortized cost
Financial assets				
Current assets				
Cash and cash equivalents	42,540	-	35,730	-
Financial investments	38,869	-	36,644	-
Trade accounts receivable	-	58,819	-	68,488
Future commitments	51,875	-	89,629	-
Non-circulating				
Future commitments	183,728	-	169,991	-
Financial Liabilities				
Circulating				
Suppliers	-	85,037	-	107,733
Loans and financing	-	50,400	-	44,249
Accounts payable - CCEE	-	69,122	-	71,913
Future commitments	38,296	-	53,205	-
Customer advances	-	53,665	-	15,683
DIP Cemig (other accounts payable)	-	1,000	-	1,000
Non-circulating				
Suppliers	-	111,061	-	114,774
Loans and financing	-	686,544	-	693,193
Accounts payable - CCEE	-	263,899	-	239,699
Future commitments	71,859	-	89,113	-
DIP Cemig (other accounts payable)	-	103,505	-	89,272

## Quarterly Financial Information

### c) Fair value measurement

The following tables demonstrate the fair value measurement hierarchy of the Renova Group's assets.

Description	Balance as of 03/31/2026	Fair value as of March 31, 2026		
		Active market - quoted price (level 1)	No active market - valuation technique (level 2)	No active market - unobservable inputs (Level 3)
Assets				
Financial investments	69.778	69.778	-	-
MTM	125.448	125.448	-	-

  

Description	Balance as of 12/31/2025	Fair value on December 31, 2025		
		Active market - quoted price (level 1)	No active market - valuation technique (level 2)	No active market - unobservable inputs (Level 3)
Assets				
Financial investments	60,690	60,690	-	-
MTM	117,302	117,302	-	-

Financial applications: prepared taking into account the market quotes of the security, or market information that enables such calculation, the future interest and exchange rates of similar securities. The market value of the bond corresponds to its maturity value brought to present value by the discount factor obtained from the market interest rate curve in reais.

To increase coherence and comparability, the fair value hierarchy prioritizes the inputs used in measurement into three broad levels, as follows:

**Level 1. Active Market: Price** - A financial instrument is considered to be quoted in an active market if quoted prices are readily and regularly available from an exchange, organized over-the-counter market, dealers, brokers, industry association, price reporting agencies, or regulatory agencies, and those prices represent actual and regularly occurring market transactions between independent parties on an arm's length basis.

**Level 2. No Active Market: Valuation Technique** - For an instrument that does not have an active market, the fair value must be determined using a valuation/pricing methodology. Criteria such as current fair value data of another instrument that is substantially the same, discounted cash flow analysis, and option pricing models may be used. The objective of the valuation technique is to establish what the transaction price would be on the measurement date in an arm's length exchange motivated by business considerations.

**Level 3. No Active Market: Inputs** for the asset or liability that are not based on observable market variables (unobservable inputs). As of March 31, 2026, the Company did not have any financial instruments classified in this category.

## Quarterly Financial Information

In the period ended March 31, 2026, there were no transfers between Level 1 and Level 2 fair value measurements, nor between Level 3 and Level 2.

### d) Market Risk

Market risk is presented as the possibility of monetary losses due to fluctuations in variables that impact prices and rates traded in the market. These fluctuations affect virtually all sectors and, therefore, represent financial risk factors.

The loans and financing obtained by the Company and its subsidiaries, as presented in Note 13, have as counterparties BNDES, Citibank, Itaú, ABC, and debts with related parties. The contractual rules for financial liabilities create risks linked to these exposures. As of March 31, 2026, the Company and its subsidiaries had market risk associated with the CDI.

### e) Sensitivity Analysis (Consolidated)

In order to verify the sensitivity of the indexers on the investments and debts to which the Company and its subsidiaries are exposed as of March 31, 2026, the following assumptions were adopted:

- definition of a likely scenario of risk behavior that, if it occurs, may generate adverse results for the Company, and which is referenced by an independent external source (Scenario I);
- definition of two additional scenarios with deteriorations of at least 25% and 50% in the considered risk variable (Scenario II and Scenario III, respectively); and
- Presentation of the impact of the defined scenarios on the fair value of financial instruments operated by the Company and its subsidiaries.

## Quarterly Financial Information

The balances presented in the tables below include the consolidated amounts.

<b>Risk</b>	<b>Operation</b>	<b>Scenario I - Likely Scenario</b>	<b>Scenario II - 25% variation</b>	<b>Scenario III - 50% variation</b>
	Effective CDI rate on March 31, 2026	14.80%	14.80%	14.80%
	Effective IPCA rate as of March 31, 2026	4.14%	4.14%	4.14%
CDI decrease	Financial investments:	69.778	69.778	69.778
	Estimated annual CDI rate for 2026	14.80%	11.10%	7.40%
	Annual loss in financial investments	-	(2.570)	(5.140)
CDI increase	Loans	861.597	861.597	861.597
	Estimated annual CDI rate for 2026	14.80%	18.50%	22.20%
	Annual loss on loans and related parties	-	(31,879)	(63,758)
IPCA drop	MtM:	125.448	125.448	125.448
	Estimated annual IPCA rate for 2026	4.14%	3.11%	2.07%
	Annual loss in future commitments	-	(1.298)	(2.597)

For financial applications, the probable scenario considers future SELIC rates, which serve as the basis for determining the CDI rate, according to expectations obtained from the Central Bank of Brazil, with a one-year horizon of 14.80%. Scenarios II and III consider a reduction of this rate by 25% (11.10% p.a.) and 50% (7.40% p.a.), respectively. These projections are also made for loans and other operations linked to the CDI rate, which were projected in Scenarios II and III considering an increase in this rate by 25% (18.50% p.a.) and 50% (22.20% p.a.). These projections are also made for future mark-to-market commitments and other operations linked to the IPCA rate, according to expectations obtained from the Central Bank of Brazil, with a one-year horizon of 4.26%, considering an increase in this rate by 25% (3.11% p.a.) and 50% (2.07% p.a.).

The settlement of transactions involving these estimates may result in amounts different from those estimated due to the subjectivity contained in the process used in the preparation of these analyses.

### f) Liquidity Risk

Liquidity risk highlights the ability of the Company and its subsidiaries to settle their assumed obligations. To determine the financial capacity of the Company and its subsidiaries to adequately meet their commitments, the maturity flows of borrowed funds and other obligations are part of the disclosures. More detailed information on the loans obtained by the Company and its subsidiaries is presented in Note 13.

## Quarterly Financial Information

The Company's Management and its subsidiaries only use credit lines that enable their operational leverage. This premise is affirmed when we observe the characteristics of the borrowings made.

### g) Liquidity and interest rate risk table

The following tables detail the remaining contractual maturity of non-derivative financial liabilities of the Company and its subsidiaries and the contractual amortization periods. The tables were prepared based on the undiscounted cash flows of the financial liabilities according to the earliest date on which the Company and its subsidiaries are required to settle the respective obligations. The tables include cash flows from interest and principal. To the extent that interest flows are post-fixed, the undiscounted amount was obtained based on the interest rate curves at the end of the fiscal year.

Interest rate instruments	Consolidated			
	From 1 month to 12 months	From 1 year to 5 years	More than 5 years	Total
Class II	40,260	165,605	516,594	722,459
Class III	6,264	68,907	134,473	209,645
Loans and financing - principal and charges	2,058	4,768	27,807	34,633
Total	48,582	239,280	678,874	966,736

### h) Credit risk

Credit risk comprises the possibility that the Company will not realize its receivables. This description is directly related to the accounts receivable line item.

Financial assets	Note	Book value Consolidated	
		03/31/2026	12/31/2025
Circulating			
Trade accounts receivable	7	58,819	68,488

In the electric energy sector, operations are directed toward the regulator, which maintains active information on the positions of energy produced and consumed. Based on this structure, plans are created aiming for system operation without interference or interruptions. Commercial transactions are generated through auctions, contracts, among others. This mechanism adds reliability and controls default among sector participants.

The Company manages its risks on an ongoing basis, assessing whether the practices adopted in conducting its activities are in line with the policies recommended by Management. The Company does not use financial instruments for asset protection, as it believes that the risks to which its assets and liabilities are ordinarily exposed offset each other in the normal course of its activities. The management of financial instruments is carried out through operational strategies, aiming at liquidity, profitability, and security. The control policy consists of the permanent monitoring of contracted conditions versus current market conditions. As of March 31, 2026, the Company had not made any speculative investments in derivatives or any other risk assets.

## Quarterly Financial Information

### i) Fair value of energy contracts (consolidated)

The contracts entered into by Renova Comercializadora aim at the commercialization of electric energy in accordance with the requirements of the commercialization Rules, regulated by ANEEL, applicable to all agents registered with CCEE. These transactions are maintained for receipt or delivery until the settlement date of the operation provided for in the contract, in accordance with the contractual purchase and sale requirements.

These future commitment contracts are measured at fair value using the best available and observable information, with the forward price curve calculated by an independent company contracted by the Company, which operates as a reference in the Brazilian Electric Sector, used as the best estimate. Thus, the result of the difference between the contract price curve and the forward price curve is accounted for as Mark-to-Market (MtM) of the Derivative Financial Instrument.

In the period ended March 31, 2026, the net fair value measurement of energy purchase and sale contracts positively impacted gross profit by R\$8,146, substantially due to the update of the price curve (in the period ended March 31, 2025, it positively impacted by R\$19,594).

	Hierarchy	03/31/2026	12/31/2025
<b>Assets</b>			
Circulating	Level 1	51.875	89.629
Non-circulating	Level 1	183.728	169.991
		<u>235.603</u>	<u>259.620</u>
<b>Liabilities</b>			
Circulating	Level 1	(38.296)	(53.205)
Non-circulating	Level 1	(71.859)	(89.113)
		<u>(110.155)</u>	<u>(142.318)</u>
Total		<u>125.448</u>	<u>117.302</u>
		<b>31/03/2026</b>	<b>03/31/2025</b>
Initial balance		117.302	115.068
Future commitments mark to market		8.146	19.594
Final balance		125.448	134.662
Deferred income tax and social contribution		(2.770)	(6.662)

The measurement of future commitments impacts deferred liabilities as presented below:

	03/31/2026		
	Asset	Passive	Total
Circulating	51.875	(38.296)	13.579
Non-circulating	183.728	(71.859)	111.869
	<u>235.603</u>	<u>(110.155)</u>	<u>125.448</u>
Deferred income tax and social contribution	<u>(80.105)</u>	<u>37.453</u>	<u>(42.652)</u>
		<b>31/12/2025</b>	
	Asset	Passive	Total
Circulating	89.629	(53,205)	36.424
Non-circulating	169,991	(89,113)	80.878
	<u>259,620</u>	<u>(142,318)</u>	<u>117.302</u>
Deferred income tax and social contribution	<u>(88.271)</u>	<u>48,388</u>	<u>(39,883)</u>

## Quarterly Financial Information

### j) Capital management

The judicial reorganization plans allowed for the celebration of agreements, renegotiation of interest rates, and extension of deadlines for debt repayment.

The Administration believes that compliance with the Plans approved on December 18, 2020 will provide conditions for the economic and operational recovery of the Renova Group companies.

### 25. Earnings (Loss) per share

Basic earnings (loss) per share is calculated by dividing the net loss for the period attributable to holders of the Company's common and preferred shares by the weighted average number of common and preferred shares outstanding during the period.

Diluted earnings (loss) per share is calculated by dividing the profit (loss) attributable to holders of the Company's common and preferred shares by the weighted average number of common and preferred shares outstanding during the period, plus the weighted average number of common shares that would be issued assuming the exercise of stock options with an exercise price below the market value.

According to the Company's bylaws, preferred shares participate in distributed profits on an equal basis with common shares.

The table below presents the results and the number of shares used in the calculation of basic and diluted earnings (losses) per share for each of the fiscal years presented in the income statement.

	<b>Parent Company</b>	
	<b>03/31/2026</b>	<b>03/31/2025</b>
Net loss for the period	(36.913)	(57.538)
<u>Basic and diluted loss per share:</u>		
Weighted average of available common and preferred shares (in thousands)	372.958	372.184
Basic and diluted loss per share (in R\$)	<u>(0.10)</u>	<u>(0.15)</u>
<u>Diluted loss per share:</u>		
Weighted average of available common and preferred shares (in thousands)	372,958	372,184
Diluted loss per share (in R\$)	<u>(0.10)</u>	<u>(0.15)</u>

## Quarterly Financial Information

### 26. Insurance coverage (unaudited)

The Company and its subsidiaries maintain insurance for certain fixed assets as well as for civil liability and other contractual guarantees, with amounts considered sufficient to cover any significant losses. The summary of policies in force as of March 31, 2026 is as follows:

<b>Operation risk</b>			
<b>Object of the Guarantee</b>	<b>Insured Importance</b>	<b>Validity</b>	
		<b>Start</b>	<b>End</b>
Operational risks	5,144,000	06/30/2025	06/30/2026
General Civil Liability	50,000	30/11/2025	30/11/2026
Bank guarantee	3,250	02/28/2026	28/02/2027
Bank guarantee	10,529	28/02/2025	31/08/2026

  

<b>Administration and portfolio risk</b>			
<b>Object of the Guarantee</b>	<b>Insured Importance</b>	<b>Validity</b>	
		<b>Start</b>	<b>End</b>
General liability insurance for directors and officers – D&O	60,000	01/31/2026	01/31/2027
Business insurance for offices	6,700	07/11/2025	11/07/2026
Diverse risks insurance - equipment	915	07/11/2025	07/11/2026
Data protection and cyber liability	5,000	29/04/2026	29/04/2027
Civil Liability Works	3,000	10/09/2024	29/07/2026
Engineering Risk	16,000	10/09/2024	29/07/2026

The risk assumptions, given their nature, are not part of the scope of the authorship of the individual and consolidated quarterly information; consequently, they were not audited by our independent auditors.

### 27. Non-cash transactions

In the period ended March 31, 2026, the Company and its subsidiaries carried out the following non-cash transactions, therefore, these are not reflected in the statement of cash flows:

	<b>Note explanatory</b>	<b>Parent Company</b>		<b>Consolidated</b>	
		<b>03/31/2026</b>	<b>31/03/2025</b>	<b>03/31/2026</b>	<b>03/31/2025</b>
Provision for loss on investment	9	-	(7,380)	-	-
Right of use – lease	11	408	1,990	37,450	2,679
Fixed assets - payroll capitalization	10	1,443	1,420	1,443	1,420
Effect of fixed asset – supplier reconciliation	12	-	-	(5)	5
Redeemable shares - Related parties		-	12,939	-	-

# Quarterly Financial Information

## 28. Subsequent Events

### 28.1. Data Processing Export Service

The Company recorded significant progress in the data processing export services operation, carried out through an existing Data Center at the Alto Sertão III Wind Complex in Bahia, which began operations in December 2025 and is currently in the implementation phase. The operation has a total planned capacity of 80 MW, of which 40 MW are already in operation, following the completion of mobilization and positioning of the initial phase modules. Full operation is expected to occur in the second quarter of 2026.

The initiative includes the provision of complete digital infrastructure for data processing, connecting the load directly to the complex's substation.

This configuration enables the Data Center to operate as a "battery coupled to generation," contributing to the mitigation of curtailment and to a more efficient use of the energy produced, without requiring significant investments in new connections or grid reinforcements. The evolution recorded in the subsequent period reinforces the Company's commitment to innovative solutions and to the optimization of its operational matrix.