



renova
> ENERGIA



Individual and consolidated interim financial information

06/30/2025

Renova Energia S.A.

Individual and consolidated interim financial
statements, accompanied by the report on
the review of the quarterly information

As of June 30, 2025

Renova Energia S.A.

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Review report on individual and consolidated quarterly information

To the
Managers and Shareholders of
Renova Energia S.A.
São Paulo - SP

Introduction

We reviewed the individual and consolidated interim financial information of **Renova Energia S.A.** ("Company"), contained in the Quarterly Information Form (ITR) for the quarter ended June 30, 2025, which comprises the balance sheet as of June 30, 2025 and the related statements of income, comprehensive income for the three- and six-month periods then ended, and changes in shareholders' equity and cash flows for the six-month period then ended, including the explanatory notes.

The Company's management is responsible for preparing the individual and consolidated interim financial information in accordance with Technical Pronouncement CPC 21 (R1) - Interim Financial Reporting and International Accounting Standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), and for presenting this information in a manner consistent with the standards issued by the Brazilian Securities and Exchange Commission (CVM) applicable to the preparation of Quarterly Financial Information (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on reviews of interim financial information (NBC TR 2410 - Review of Interim Financial Information Performed by the Entity's Auditor and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of those responsible for financial and accounting matters, and applying analytical and other review procedures. The scope of a review is significantly less than that of an audit conducted in accordance with auditing standards and, consequently, does not enable us to obtain assurance that we were aware of all significant matters that might be identified during an audit. Therefore, we do not express an audit opinion.

Conclusion on individual and consolidated interim information

Based on our review, we are not aware of any fact that leads us to believe that the individual and consolidated interim financial information included in the quarterly information was not prepared, in all material respects, in accordance with Technical Pronouncement CPC 21 (R1) and International Standard IAS 34, applicable to the preparation of Quarterly Information (ITR), and presented in a manner consistent with the standards issued by the Brazilian Securities and Exchange Commission (CVM).

Emphasis

Closing of the Judicial Recovery Plan (PRJ) and capitalization of credits

As mentioned in Explanatory Note No. 1.2, Renova Energia S.A. and certain subsidiaries filed, on October 16, 2019, a request for Judicial Recovery, which was granted on the same date. Subsequently, a new request and new amendments to the judicial reorganization plans were granted.

On February 12, 2025, the 2nd Bankruptcy and Judicial Reorganization Court of the district of São Paulo issued a judgment concluding the judicial reorganization proceedings of the Company and its subsidiaries. On July 24, 2025, the appeal period expired without any appeal against the closure decision, with only the certification of the final judgment pending.

In addition, on April 28, 2025, the Board of Directors approved the ratification of the Company's capital increase, through private subscription of shares, to capitalize the credits held by VC Energia II Fundo de Investimento em Participações ("Creditor"). The capital increase is approved at the updated value of the credits held by the Creditor against the Company, corresponding to R\$534,474 thousand. However, on May 13, 2025, the "2nd Bankruptcy and Judicial Reorganization Court", in a judgment on a motion for clarification, recognized the nullity of the credit conversion transaction carried out by the Company through the capitalization of credits. On May 26, 2025, in a new judgment on the motion for clarification filed by the Company, the declaration of nullity of the transaction was revoked, and the ratification of the aforementioned capital increase was then considered effective.

Our conclusion is unqualified regarding these matters.

Other Matters

Statements of added value

The quarterly information referred to above includes the individual and consolidated statements of value added (SVA) for the six-month period ended March 31, 2025, prepared under the responsibility of the Company's management and presented as supplementary information for the purposes of IAS 34.

These financial statements were subjected to review procedures performed in conjunction with the review of the quarterly information, with the objective of concluding whether they are reconciled with the interim financial information and accounting records, as applicable, and whether their form and content are in accordance with the criteria defined in Technical Pronouncement CPC 09 (R1) - Statement of Value Added. Based on our review, we are not aware of any fact that lead us to believe that these statements of value added were not prepared, in all material respects, in accordance with the criteria defined in this Standard and consistently with the individual and consolidated interim financial information taken as a whole.

Corresponding values for the previous year and period

The examination of the individual and consolidated balance sheets as of December 31, 2024, and the review of the individual and consolidated interim financial information on income, comprehensive income, changes in equity, cash flows and value added for the three- and six-month periods ended June 30, 2024, presented for comparison purposes, were conducted under the responsibility of other independent auditors who issued unmodified audit and review reports with an emphasis paragraph related to the Judicial Reorganization Plan, dated March 28, 2025, and August 14, 2024, respectively.

São Paulo, August 14, 2025.

A handwritten signature in black ink, appearing to read "Cassiano", with a stylized flourish at the end.

Cassiano Gonçalves Alvarez
Accountant CRC 1SP-219153/O-3

RSM Brasil Auditores Independentes Ltda.
CRC 2SP-030.002/O-7



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Balance sheets

As at June 30, 2025 and December 31, 2024

Amounts expressed in thousands of Brazilian Reais

ASSETS	Note	Parent Company		Consolidated	
		06/30/2025	12/31/2024	06/30/2025	12/31/2024
CURRENT ASSETS					
Cash and cash equivalents	6	249	16,211	47,410	144,216
Financial investments	6	11,035	-	39,993	5,145
Trade accounts receivable	7	-	-	76,551	48,798
Recoverable taxes	8	881	840	24,038	12,579
Related party transactions	24	56,473	64,936	-	-
Advances to suppliers		571	246	470	2,293
Prepaid expenses		557	119	5,631	9,953
Future commitments	18	-	-	79,628	63,415
Other receivables		1,512	671	3,956	1,870
Total current assets		71,278	83,023	277,677	288,269
NONCURRENT ASSETS					
Financial investments	6	-	22	-	22
Court deposits		632	795	2,639	2,714
Deferred taxes		-	-	15,108	12,900
Related party transactions	24	12,937	-	-	-
Future commitments	18	-	-	205,691	213,868
Investments	9	1,362,692	1,029,986	-	-
Fixed assets	10	180,148	116,436	2,525,296	2,543,573
Total noncurrent assets		1,556,409	1,147,239	2,748,734	2,773,077
TOTAL ASSETS		1,627,687	1,230,262	3,026,411	3,061,346

See the accompanying notes to the consolidated and individual interim financial statements.

Balance sheets

As at June 30, 2025 and December 31, 2024

Amounts expressed in thousands of Brazilian Reais

LIABILITIES AND EQUITY	Note	Parent Company		Consolidated	
		06/30/2025	12/31/2024	06/30/2025	12/31/2024
CURRENT LIABILITIES					
Trade accounts payable	12	10,549	19,688	80,857	65,404
Loans and financing	13	1,510	688	32,624	33,691
Taxes payable	14	2,046	2,681	13,178	9,288
Salaries, social security charges and vacation payable		5,606	7,402	7,200	8,972
Accounts payable - CCEE	15	-	-	185,585	159,834
Leases payable	11	746	195	1,281	695
Future commitments	18	-	-	69,890	76,712
Advances from customers		118	100	5,279	5,897
Related party transactions	24	30,486	30,486	-	-
Other accounts payable	16	3,487	2,081	4,416	2,149
Total current liabilities		54,548	63,321	400,310	362,642
NONCURRENT LIABILITIES					
Trade accounts payable	12	56,547	16,638	162,129	260,380
Loans and financing	13	32,231	31,881	698,950	1,110,499
Private debentures	13	-	53,756	-	-
Deferred income and social contribution taxes	18	-	-	34,788	39,123
Accounts payable - CCEE	15	-	-	78,488	71,413
Leases payable	11	10,228	8,324	26,389	24,277
Related party transactions	24	9,110	107	-	-
Provision for investment losses	9	28,730	21,092	-	-
Provision for civil, tax, labor and regulatory risks	17	48,534	129,596	84,152	161,145
Provision for dismantling	10.11	-	-	27,141	26,349
Future commitments	18	-	-	113,112	85,503
Other accounts payable	16	94,864	89,596	108,057	104,064
Total noncurrent liabilities		280,244	350,990	1,333,206	1,882,753
EQUITY					
	19				
Capital stock		4,704,869	4,170,394	4,704,869	4,170,394
Resources for future capital increase		229	-	229	-
(-) Cost for the issue of shares		(41,757)	(41,757)	(41,757)	(41,757)
Capital reserves		1	1	1	1
Accumulated losses		(3,370,447)	(3,312,687)	(3,370,447)	(3,312,687)
Total equity		1,292,895	815,951	1,292,895	815,951
TOTAL LIABILITIES AND EQUITY		1,627,687	1,230,262	3,026,411	3,061,346

See the accompanying notes to the individual and consolidated interim financial information.

Income statement

Periods ended June 30, 2025 and 2024

Amounts expressed in thousands of Brazilian Reais, unless otherwise indicated

	Note	Parent Company			
		04/01/2025- 06/30/2025	01/01/2025- 06/30/2025	04/01/2024- 06/30/2024	01/01/2024- 06/30/2024
REVENUE (EXPENSES)					
General and administrative		75,019	76,536	803	(2,776)
Depreciation and amortization	10	(895)	(1,779)	(1,092)	(1,928)
Other revenues (expenses), net		(55)	(302)	(1,849)	(1,972)
Total	21	74,069	74,455	(2,138)	(6,676)
Equity in earnings (losses) of controlled companies	9.2	(73,380)	(108,558)	(42,448)	(94,138)
Gain on disposal of assets	1.1.4	-	658	65,576	65,576
Total		(73,380)	(107,900)	23,128	(35,238)
PROFIT (LOSS) BEFORE FINANCIAL RESULT		689	(33,445)	20,990	(35,238)
FINANCIAL RESULT					
Financial revenues		382	530	84	101
Finance expenses		(1,293)	(24,845)	(7,231)	(12,936)
Total	22	(911)	(24,315)	(7,147)	(12,835)
INCOME (LOSS) BEFORE INCOME TAX AND SOCIAL CONTRIBUTION		(222)	(57,760)	13,843	(48,073)
Income and social contribution taxes - current		-	-	(14,520)	(14,520)
Income and social contribution taxes - deferred		-	-	14,520	14,520
Total	23	-	-	-	-
NET INCOME (LOSS) FOR THE PERIOD		(222)	(57,760)	13,843	(48,073)
Basic and diluted earnings (losses) per share (in reais - R\$)	26	(0.00)	(0.16)	0.04	(0.13)

See the accompanying notes to the consolidated and individual interim financial statements.

	Note	Consolidated			
		04/01/2025– 06/30/2025	01/01/2025– 06/30/2025	04/01/2024– 06/30/2024	01/01/2024– 06/30/2024
NET REVENUE	20	149,932	234,020	56,022	98,609
COSTS OF ELECTRICITY SERVICES					
Electricity purchase cost		(105,922)	(156,016)	(1,538)	(4,441)
Cost of operation		(19,740)	(34,074)	(13,663)	(28,374)
Depreciation and amortization	10	(24,057)	(49,808)	(25,197)	(47,720)
Distribution system use charges		(5,555)	(11,521)	(5,760)	(11,449)
Total	21	(154,294)	(250,439)	(46,158)	(91,984)
Future commitments - mark-to-market	18	(32,344)	(12,750)	(12,954)	(24,666)
GROSS RESULT		(37,686)	(30,149)	(3,090)	(18,041)
REVENUE (EXPENSES)					
General and administrative		61,234	46,020	(11,615)	(26,036)
Depreciation and amortization	10	(1,002)	(1,990)	(1,190)	(2,099)
Other revenues (expenses), net		(414)	(780)	(1,552)	(1,701)
Total	21	59,818	43,950	(14,357)	(29,836)
Gain on disposal of assets	1.1.4	-	658	65,576	65,576
Total		-	658	65,576	35,740
PROFIT (LOSS) BEFORE FINANCIAL RESULT		22,132	14,459	48,129	17,699
FINANCIAL RESULT					
Financial revenues		2,769	6,485	1,378	1,890
Finance expenses		(35,436)	(79,912)	(37,325)	(71,651)
Total	22	(32,667)	(73,427)	(35,947)	(69,761)
INCOME (LOSS) BEFORE INCOME TAX AND SOCIAL CONTRIBUTION		(10,535)	(58,968)	12,182	(52,062)
Income and social contribution taxes - current		(1,069)	(4,133)	(16,551)	(18,342)
Income and social contribution taxes - deferred		11,382	5,341	18,212	22,331
Total	23	10,313	1,208	1,661	3,989
NET INCOME (LOSS) FOR THE PERIOD		(222)	(57,760)	13,843	(48,073)

See the accompanying notes to the consolidated and individual interim financial statements.

Quarterly information



Statement of comprehensive income

Periods ended June 30, 2025 and 2024

Amounts expressed in thousands of Brazilian Reais

	Parent Company				Consolidated			
	04/01/2025– 06/30/2025	01/01/2025– 06/30/2025	04/01/2024– 06/30/2024	01/01/2024– 06/30/2024	04/01/2025– 06/30/2025	01/01/2025– 06/30/2025	04/01/2024– 06/30/2024	01/01/2024– 06/30/2024
Net loss for the period	(222)	(57,760)	13,843	(48,073)	(222)	(57,760)	13,843	(48,073)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	(222)	(57,760)	13,843	(48,073)	(222)	(57,760)	13,843	(48,073)

See the accompanying notes to the consolidated and individual interim financial statements.

Statements of changes in equity

Periods ended June 30, 2025 and 2024

Amounts expressed in thousands of Brazilian Reals

	Note	Capital stock		Resources for future capital increase	Capital reserve - goodwill	Accumulated losses	Total equity
		Paid-in	Cost for the issue of shares				Net- parent company and consolidated
BALANCES AS AT DECEMBER 31, 2023		4,170,394	(41,757)	-	1	(3,195,618)	933,020
Net loss for the period		-	-	-	-	(48,073)	(48,073)
BALANCES AS AT JUNE 30, 2024		4,170,394	(41,757)	-	1	(3,243,691)	884,947
BALANCES AS AT DECEMBER 31, 2024		4,170,394	(41,757)	-	1	(3,312,687)	815,951
Capital stock increase - issue of shares	19.b	534,475	-	-	-	-	534,475
Resources for future capital increase	19.b	-	-	229	-	-	229
Net loss for the period		-	-	-	-	(57,760)	(57,760)
BALANCES AS AT DECEMBER 31, 2024	19	4,704,869	(41,757)	229	1	(3,370,447)	1,292,895

See the accompanying notes to the consolidated and individual interim financial statements.

Statements of cash flows

Periods ended June 30, 2025 and 2024

Amounts expressed in thousands of Brazilian Reais

		Parent Company		Consolidated	
	Note	06/30/2025	06/30/2024	06/30/2025	06/30/2024
CASH FLOWS FROM OPERATING ACTIVITIES					
Net loss for the period		(57,760)	(48,073)	(57,760)	(48,073)
Adjustments to reconcile net loss for the period with cash generated by (used) in operating activities:					
Depreciation and amortization	10	1,779	1,957	54,581	50,632
Future commitments - mark-to-market	18	-	-	12,751	24,666
Residual value of written-off fixed assets	10	1,226	78	2,074	357
Charges on loans, financing and debentures	13	2,426	1,878	62,213	55,631
Appropriation of costs on loans	13	35	-	1,224	-
CCEE update and provision	15	-	-	31,957	30,591
Fine on reimbursement	15	-	-	-	20,185
Restatement and provision (reversal) for civil, tax and labor risks	17	(81,062)	4,233	(76,993)	4,475
Interest on financial investments and pledges		(718)	(97)	(6,609)	(1,983)
Interest on related party transactions (net)	24	110	253	-	-
Interest on accounts payable	22	16,938	5,857	3,752	8,484
Interest on lease liabilities	11	1,084	857	1,917	1,759
Restatement of provision for dismantling	10.11	-	-	792	740
Deferred tax assets		-	-	(2,208)	1,270
Equity in earnings (losses) of controlled companies	9	108,558	94,138	-	-
(Increase) decrease in operating assets:					
Trade accounts receivable		-	-	(27,753)	2,330
Court deposits		163	1,775	75	2,105
Recoverable taxes		5	(31)	(11,459)	7,339
Prepaid expenses		(165)	(224)	4,322	(1,005)
Advances to suppliers		(325)	255	1,823	592
Other receivables		(1,499)	(5,850)	(2,744)	(3,867)
Increase (decrease) in operating liabilities:					
Trade accounts payable		41,059	(8,243)	6,268	(20,010)
Advance from customers		18	-	(618)	5,699
Taxes payable		(635)	(1,067)	8,666	(6,251)
Deferred taxes - liabilities		-	-	(4,335)	(8,387)
Salaries and vacation payable		(4,744)	(3,638)	(4,720)	(3,721)
Accounts payable - CCEE	15	-	-	(519)	(13,992)
Other accounts payable		6,674	(37,698)	6,260	(38,143)
Payment of income and social contribution taxes					
		-	(109)	(4,776)	(2,174)
Payments of interest on loans, financing and debentures	13	(1,409)	(1,223)	(32,698)	-
Net cash invested in operating activities		31,758	5,028	(34,517)	69,249
CASH FLOWS FROM INVESTMENT ACTIVITIES					
Capital contributions in investees	9	(54,355)	-	-	-
Resources for future capital increase	9	(5,947)	(1,965)	-	-
Net cash from merged subsidiaries	1.1.5	110	-	-	-
Receipt in disposal of assets	1.1.2	658	-	658	-
Financial investments		(10,295)	388	(28,217)	2,586
Acquisition of fixed assets / development	10	(9,512)	(3,148)	(30,989)	(11,024)
Dividends received	9	12,613	-	-	-
Related party transactions	24	8,463	960	-	-
Net cash (invested in) investment activities		(58,265)	(3,765)	(58,548)	(8,438)

See the accompanying notes to the consolidated and individual interim financial statements.

		Parent Company		Consolidated	
	note	06/30/2025	06/30/2024	06/30/2025	06/30/2024
CASH FLOWS FROM FINANCING ACTIVITIES					
Related party transactions - redeemable shares	9	4,597	-	-	-
Amounts paid related to loans, financing and private debentures	13	-	(967)	-	-
Resources for future capital increase		229	-	229	-
Payments of loans, financing and debentures	13	(1,043)	-	(305)	(229)
Payment of lease liabilities		(2,131)	-	(3,665)	-
Related party transactions	24	8,893	916	-	-
Net cash flow generated (invested) in financing activities		10,545	(51)	(3,741)	(229)
INCREASE (DECREASE) IN THE BALANCE OF CASH AND CASH EQUIVALENTS		(15,962)	1,212	(96,806)	60,582
Cash and cash equivalents at the beginning of the period	6	16,211	246	144,216	17,600
Cash and cash equivalents at the end of the period	6	249	1,458	47,410	78,182
INCREASE (DECREASE) IN THE BALANCE OF CASH AND CASH EQUIVALENTS		(15,962)	1,212	(96,806)	60,582

See the accompanying notes to the consolidated and individual interim financial statements.

Statement of added value

Periods ended June 30, 2025 and 2024

Amounts expressed in thousands of Brazilian Reais

		Parent Company		Consolidated	
	Note	06/30/2025	06/30/2024	06/30/2025	06/30/2024
REVENUES					
Sale of energy	20	-	-	267,582	113,214
Future commitments - mark-to-market		-		(12,749)	(24,665)
Effect of disposal of asset available for sale	1.1	658	65,576	658	65,576
Other revenues		4,138	2,761	6,025	2,761
INPUTS ACQUIRED FROM THIRD PARTIES					
Costs of electricity services		-	(11)	(230,734)	(44,652)
Materials, energy, outsourced services and other		79,525	(5,295)	63,230	(15,113)
Gross added value		84,321	63,031	94,012	97,121
Depreciation	10	(1,779)	(1,928)	(51,798)	(49,819)
NET ADDED VALUE GENERATED		82,542	61,103	42,214	47,302
ADDED VALUE RECEIVED AS TRANSFER					
Equity in earnings (losses) of controlled companies	9	(108,558)	(94,138)	-	-
Financial revenues		574	106	6,605	1,913
TOTAL ADDED VALUE PAYABLE		(25,442)	(32,929)	48,819	49,215
DISTRIBUTION OF ADDED VALUE					
Personnel:					
Direct remuneration		3,178	576	8,994	5,425
Directors’ fees		2,591	380	7,331	3,575
Benefits		438	363	3,353	2,588
SEVERANCE INDEMNITY FUND (FGTS)		283	282	860	938
Taxes, rates and contributions:					
Federal		1,243	1,015	4,913	13,205
State		-	-	832	-
Third-party capital remuneration:					
Interest		27,247	7,820	77,214	64,203
Rents		(424)	(396)	113	202
Other		(2,238)	5,104	2,969	7,152
Remuneration of own capital:					
Net loss for the period		(57,760)	(48,073)	(57,760)	(48,073)
TOTAL ADDED VALUE PAID		(25,442)	(32,929)	48,819	49,215

See the accompanying notes to the consolidated and individual interim financial statements.

Notes to the financial statements

Individual and consolidated quarterly information for the six-month period ended June 30, 2025.

Amounts expressed in thousands of Brazilian Reais, unless otherwise indicated

1. General information

Renova Energia S.A. (“Renova”, “Company” or “Parent Company”), a publicly-held company, enrolled with the National Corporate Taxpayers’ Register (CNPJ) under No. 08.534.605/0001-74, have its shares traded on Level 2 of B3 S.A. - Brasil, Bolsa, Balcão (“B3”). The Company is domiciled in Brazil, headquartered at Av. das Nações Unidas, 10.989, 8º andar conjunto 82, Brooklin Paulista - São Paulo - SP, and is engaged in the development, implementation and operation of power production projects from renewable sources - wind and solar, and trading of energy and related activities.

The Company is engaged in generating and trading electric power in all its forms, producing fuel from natural and renewable sources, providing logistics services to environmental advisory firms, providing advisory services for energy solutions related to the production, operation of data processing centers, trading, transmission and other businesses involving alternative energies, providing engineering, construction, logistics, study development and project services related to energy production plants in all its forms and its systems, as well as its implementation, operation, maintenance and exploration, manufacturing and trading of pieces and equipment for the production, transmission and distribution of energy; operating in the electric power production market through solar power production equipment, including, but not limited to, trading power generated by solar source, trading equipment for the production, transmission and distribution of energy from solar source, processing of polysilicon, ingots, wafers, cells, panels, modules and inverters, trading, leasing, renting or any other form of making energy production assets available and holding interest in the capital stock of other entities.

As at June 30, 2025 and December 31, 2024, the Company has ownership interest in the following direct and indirect subsidiaries, in operation and under construction (“Renova Group”):

Investments	Classification	Description
Renova PCH Ltda. ("Renova PCH")	Direct subsidiary	Engaged in the construction, deployment, operation and maintenance, and generating electricity through hydric power.
Alto Sertão Participações S.A. (Holding) ¹ Centrais Eólicas Bela Vista XIV S.A.	Direct subsidiary	Closely held corporations headquartered in the state of São Paulo and Bahia, whose purpose are to invest in other companies that act directly or indirectly in the production of electricity through wind power.
Diamantina Eólica Participações S.A. (Holding company) ¹	Indirect subsidiary	
Ventos de São Cristóvão Energias Renováveis S.A.	Indirect subsidiary	Engaged in the construction, deployment, operation and maintenance, and generating electricity through wind power.
Renova Comercializadora de Energia S.A.	Direct subsidiary	Wholly-owned subsidiary whose main purpose is to trade electric energy in all its forms.
Centrais Eólicas Abil S.A. ¹ Centrais Eólicas Acácia S.A. ¹ Centrais Eólicas Angico S.A. ¹ Centrais Eólicas Folha da Serra S.A. Centrais Eólicas Jabuticaba S.A. ¹ Centrais Eólicas Jacarandá do Serrado S.A. Centrais Eólicas Taboquinha S.A. ¹ Centrais Eólicas Tabua S.A. ¹ Centrais Eólicas Vaqueta S.A. ¹	Indirect subsidiary	Closely held corporations, engaged in the design, deployment, operation and exploitation of a specific wind farm located in the state of Bahia. Under authorization, all of their production is contracted with CCEE within the scope of the Reserve Energy Auction - 2013 ("LER 2013").
Centrais Eólicas São Salvador S.A. ¹ Centrais Eólicas Cedro S.A. ¹ Centrais Eólicas Vellozia S.A. ¹ Centrais Eólicas Angelim S.A. ¹ Centrais Eólicas Facheiro S.A. ¹ Centrais Eólicas Sabiu S.A. ¹ Centrais Eólicas Barbatimão S.A. ¹ Centrais Eólicas Juazeiro S.A. ¹ Centrais Eólicas Jataí S.A. ¹ Centrais Eólicas Imburana Macho S.A. Centrais Eólicas Amescla S.A. ¹ Centrais Eólicas Umbuzeiro S.A. ¹ Centrais Eólicas Pau d'Água S.A. ¹ Centrais Eólicas Manineiro S.A. ¹	Indirect subsidiary	Engaged in the design, deployment, operation and exploitation the specific wind farm, located in the state of Bahia. Under an authorization regime, all their production is sold in the free market.
Centrais Eólicas Itapuã VII LTDA. ¹	Direct subsidiary	Engaged in the design, deployment, operation and exploitation of electric power plants from wind and solar sources, located in the state of Bahia. Under an authorization regime, all its production is contracted with CCEE, within the scope of the Reserve Energy Auction – 2014 ("LER 2014").
Centrais Eólicas Unha d'Anta S.A. ¹	Indirect subsidiary	Engaged in the design, deployment, operation and exploitation of electric power plants from wind and solar sources, located in the state of Bahia. Under an authorization regime, all its production is contracted with CCEE, within the scope of the Reserve Energy Auction – 2014 ("LER 2014").
Centrais Eólicas Botuquara S.A. ² Centrais Eólicas Anísio Teixeira S.A. ² Centrais Eólicas Cabeça de Frade S.A. ² Centrais Eólicas Canjoão S.A. ² Centrais Eólicas Carrancudo S.A. ² Centrais Eólicas Conquista S.A. ² Centrais Eólicas Coxilha Alta S.A. ² Centrais Eólicas Ipê Amarelo S.A. ² Centrais Eólicas Jequitiba S.A. ² Centrais Eólicas Macambira S.A. ²	Direct subsidiary (Merged)	Engaged in the construction, deployment, operation and maintenance, and generating electricity through wind power.

Investments	Classification	Description
Centrais Eólicas Tamboril S.A. ² Centrais Eólicas Tingui S.A. ² Centrais Eólicas Alcacuz S.A. ² Centrais Eólicas Caliandra S.A. ² Centrais Eólicas Cansanção S.A. ² Centrais Eólicas Embiruçu S.A. ² Centrais Eólicas Ico S.A. ² Centrais Eólicas Imburana de Cabão S.A. ² Centrais Eólicas Lençóis S.A. ² Centrais Eólicas Putumaju S.A. ²	Direct subsidiary (Merged)	Engaged in the construction, deployment, operation and maintenance, and generating electricity through wind power.
SF 120 Participações Societárias S.A. Renovapar S.A.	Direct subsidiary	Engaged in investing in other companies that act directly or indirectly in the production and trading of electric energy in all its forms.
Centrais Elétricas Itaparica S.A.	Direct subsidiary	Engaged in developing studies, designing, implementing, operating and exploiting an electrical energy production plant from wind and solar sources, trade electric power, as well as trading any other rights arising from environmental benefits resulting from this activity, and developing activities directly or reflexively related to the performance of such activities of production and trading of electrical energy.
Taperoá Centrais Eólicas Ltda. Ventos de São Bartolomeu Energia Renováveis Ltda.	Direct subsidiary	Engaged in developing studies, designing, deploying, operating and exploiting specifically the electric power plant using a wind energy source, as well as trading electric power, and any other rights related to this activity.
UFV Maracujá Ltda. UFV Gregal Ltda. UFV Lagoa Ltda. UFV Tambora Ltda. UFV Vatra Ltda. UFV Cachoeira Ltda. UFV Fotiá Ltda. UFV Morrinhos Ltda. UFV Iracema Ltda. UFV Azufre Ltda. UFV Junco Ltda. UFV Caraubas Ltda. UFV Quixabas Ltda.	Direct subsidiary	Engaged in developing studies, designing, deploying, operating and exploiting electric power plants using renewable energy production, as well as leasing machinery, equipment and any other rights related to this activity.

Note 1: companies that are part of the Alto Sertão III Wind Complex - Phase A.

Note 2: companies that are part of the Alto Sertão III Wind Complex - Phase B (Merged, Note 1.1.5).

1.1. Main events in the year ended December 31, 2024, and the period ended June 30, 2025

1.1.1. Payment of creditors

According to the amortization payment schedule provided for in Renova's Judicial Recovery Plans, in February 2023 the company made the payment of the first installment to creditors with "Class II" Real Guarantee, in the total amount of R\$ 34.4 million. In August 2023, the Company entered into a Standstill Agreement, according to the Material Fact published on August 13, 2023, which enabled the partial payment of interest totaling R\$ 10.6 million, paid in three equal and consecutive installments due between August and October 2023. In continuity with the negotiations within the scope of the Judicial Recovery, the new amendments were submitted for approval on October 14, 2024, and on October 15, 2024, a payment of R\$ 18.9 million was made in relation to the accrued interest for the period, with final approval of the addenda occurring on October 30, 2024.

Regarding payments to unsecured creditors, Class III, they are being made in accordance with the payment schedule provided for in the Company's Judicial Recovery plan. Furthermore, as at February 2024 and August 2024, payments were made to Class III creditors in the amount of R\$ 24.4 million under the Judicial Recovery Plan.

A payment of R\$ 11.7 million was made on February 14, 2025, referring to the half-yearly installment corresponding to interest accrued in the period from August 14, 2024 to February 14, 2025, as provided for in clause 8.4.1.2.2.2 of the Judicial Recovery Plan for the Renova Group's Consolidated Companies to Class III - unsecured.

A payment of R\$ 32.8 million was made on February 17, 2025, referring to the half-yearly installment corresponding to seventy-five percent (75%) of the interest accrued in the period from October 15, 2024, to February 15, 2025, as provided for in clause 8.3.1.1.3.2 of the 7th addendum to the recovery plan for the Renova Group's Consolidated Companies to Class II (Real Guarantee) and extra-bankruptcy.

1.1.2. Suspension of the Light contract injunction

On March 16, 2023, the Superior Court of Justice revoked the injunction that aimed to suspend the effectiveness of the award of the arbitration proceeding filed by Light.

Appeals pending judgment do not have a suspensive effect. Therefore, considering the decision handed down on April 25, 2024 for the Judicial Recovery incident filed by LightCom, the Company included the credit of R\$ 51 million on behalf of LightCom, Class III in the general list of creditors (Note 17).

As at January 2025, the contract previously unilaterally terminated with the subsidiary Renova Comercializadora S.A by LightCom has been reinstated and has resumed its effects.

1.1.3. Transaction agreement for projects under development

In April 2024, a private transaction instrument was signed between the Company and the Sallus Group, represented by its investee companies, dedicated to research and implementation of wind and solar energy projects. The agreement covers overlapping projects under development between the parties. All precedent conditions for the transaction have been fulfilled, including approval by the Judicial Recovery court and authorization by the Administrative Council for Economic Defense (CADE).

1.1.4. Earn-Out – Alto Sertão II

In April 2024, the price adjustment in the form of an earn out was completed, as provided for in the purchase and sale contract for the Alto Sertão II Wind Farm between the Company and AES. The

impact of this price adjustment was positive on the Company's results by R\$ 65.5 million, with an impact on cash of R\$ 22.1 million and a reversal of the provision in Other accounts payable of R\$ 43.4 million.

1.1.5. Merger of group companies

On April 28, 2025, the Annual General Meeting approved the merger of 20 Special Purpose Entities (SPEs) of the Alto Sertão III Complex – Phase B (list of companies in Note 1) by the Company with base date on April 30, 2025. The operation, based on independent valuation reports, aims to simplify the corporate structure and consolidate operating assets.

As a direct effect, the Private Debentures item in the parent company, previously linked to the merged SPEs, was written off, with no impact on the Group's consolidated financial statements.

The fair values of the acquired assets and liabilities obtained from the aforementioned report with a base date of April 30, 2025, are presented below:

Amounts expressed in thousands of Brazilian Reais

ASSETS	04/30/2025	LIABILITIES AND EQUITY	04/30/2025
CURRENT ASSETS		CURRENT ASSETS	
Cash and cash equivalents	110	Trade accounts payable	3,567
Recoverable taxes	46	Total current liabilities	3,567
Prepaid expenses	273		
Total current assets	429	NONCURRENT ASSETS	
		Trade accounts payable	22,946
		Total noncurrent liabilities	22,946
NONCURRENT ASSETS			
Private debentures	52,593	EQUITY	
Fixed assets	50,755	Capital stock	341,469
Total noncurrent assets	103,348	Resources for future capital increase	1,373
		Accumulated losses	(265,578)
		Total equity	77,264
TOTAL ASSETS	103,777	TOTAL LIABILITIES AND EQUITY	103,777

1.2. Judicial Recovery

On October 16, 2019, the Company and certain subsidiaries filed the judicial recovery request at São Paulo Capital District Court, based on Law 11101/2005 (Case 1103257-54.2019.8.26.0100 before the 2nd Bankruptcy and Judicial Recovery Court of São Paulo Capital District), which was granted on the same date.

On December 18, 2020, the Company and certain subsidiaries filed new judicial recovery plans, with one plan exclusively for the Alto Sertão III - Phase A Project Companies linked to the financing originally obtained from BNDES, and a second plan covering the Company and the other judicial recovery companies of the Renova Group, which were approved in the Annual Creditors' Meeting held on the same date.

Said plans were approved by the Judicial Recovery Court on December 18, 2020, with the decision being published in the Electronic Justice Gazette of the Court of Justice of the State of São Paulo on January 14, 2021. According to the Management understanding, supported by its legal advisors who are following the matter, the Company recognized the accounting effects of the Judicial Recovery Plan in the year 2020, considering the date of approval by the Annual Creditors' Meeting and the court's approval.

The liabilities of Renova Group negotiated under judicial recovery were segregated into four classes. The table below shows the updated position of creditors as at June 30, 2025:

Classes	Balance as at 12/31/2024	Payments made	Credit converted into claim	Interest/Charges	Balance as at 06/30/2025
Class II - creditors with real guarantee	1,129,487	(32,792)	(438,953)	61,092	718,834
Class III - unsecured creditors	324,890	(11,457)	(95,522)	3,498	221,409
Extra-bankruptcy	33,342	(943)	-	2,080	34,479
Total	1,487,719	(45,192)	(534,475)	66,306	974,722

Classes	Balance as at 12/31/2023	Eligible credits	Payments made	Interest/Charges	Balance as at 12/31/2024
Class I - labor creditors	118	-	(1)	(117)	-
Class II - creditors with real guarantee	1,035,274	-	(18,420)	112,633	1,129,487
Class III - unsecured creditors	284,768	57,938	(24,412)	6,596	324,890
Class IV - creditors for microenterprises and small businesses	842	(374)	-	(468)	-
Extra-bankruptcy	30,558	-	(543)	3,327	33,342
Total	1,351,560	57,564	(43,376)	121,971	1,487,719

Class I includes labor creditors whose payments occurred as follows:

- a) Labor credits of a strictly salary nature up to a limit of 5 minimum wages with a payment period of 30 days after approval of the plan (payments made).
- b) Additional value of up to R\$ 10 for each labor creditor limited to the value of the respective credit within 60 days of the plan approval date (payments made).
- c) Payment of the remaining balance will be made through one of the two options below:
 - i. Option A: payment of the full remaining balance within 12 months adjusted at a rate equivalent to 0.5% per annum plus the Reference Rate (TR) change.
 - ii. Option B: payment of the full remaining balance within 18 months after a grace period of 6 months from the date of approval, adjusted by the equivalent of 120% of the CDI change.

Labor creditors had 120 days from the date of publication of the plan to choose the payment method; otherwise, they were automatically classified as option A.

Class II includes creditors with real guarantee. In this class, creditors will be remunerated at the equivalent of 100% of the CDI as of the date of the judicial recovery request. During the grace period, the first 24 months from the date of publication of the plan, semiannual payments of R\$ 100 will be made to be distributed on a *pro rata* basis among the creditors of this class. Any interest balances not covered by twice-yearly payments will be capitalized twice-yearly to the principal amount. The principal will be paid in 18 successive semiannual installments, the first being due in the month immediately following the end of the principal grace period and the others every six months, in accordance with the amortization percentages below:

Year	1 st twice-yearly installment	2 nd twice-yearly installment
2024	2.50%	2.50%
2025	2.50%	2.50%
2026	2.50%	2.50%
2027	2.50%	2.50%
2028	5.00%	5.00%
2029	5.00%	5.00%
2030	5.00%	16.00%
2031	16.00%	18.00%

On August 11, 2023, the Company entered into a standstill agreement with creditors holding credits with real guarantee referring to the twice-yearly installment with payment scheduled for August 14, 2023 (“August 2023 Installment”).

Through the Agreement, creditors with real guarantee agreed to: (i) receive part of the August 2023 Installment of R\$ 10,630, divided into 3 monthly payments of equal value, with maturity date extended to the last day of the months of August, September and October 2023 (“Partial Payment”); and (ii) not carry out any collection acts for the balance of the August 2023 Installment during the term of the Agreement, which ended on September 15, 2023.

On September 15, 2023, the Company entered into amendments to the judicial recovery plans of the Renova Energia Group with the creditors holding real guarantees, which were duly approved by the court overseeing the judicial recovery, as provided for in the standstill agreement entered into on August 11, 2023, which expired on this date.

On December 10, 2023, the Company entered into new amendments to the judicial recovery plan of the Renova Energia Group with the creditors holding secured credits, which were filed in the Judicial Recovery records on December 8, 2023, with the unanimous commitment of the Creditors with Real Guarantee to express their adherence to such amendments. The Amendments merely provided for that the semi-annual installment due to creditors with real guarantee on December 10, 2023 would be paid by February 2, 2024.

Such adjustment was limited to the form of payment of creditors with real guarantees, and does not affect or change the forms of payment provided for by the Plans for the Company's other creditors.

The twice-yearly installment scheduled for payment on February 14, 2024 was not paid to creditors holding credits with real guarantee.

As at June 7, 2024, the Company entered into the sixth amendment to the Renova Energia Group's judicial recovery plan with creditors with real guarantee credits, effective until August 2024.

At the beginning of August 2024, the Company was informed that Banco Bradesco had sold its loans to management company JIVE. This operation does not change the conditions previously established for Renova, except for the change in ownership of the credit, without any adjustment to the payment flow or the contracted rates.

The Company signed new amendments to the judicial recovery plans of the company and the companies that make up Alto Sertão III (jointly, the "Plans"), with the unanimous approval of the creditors with real guarantee. These amendments are aimed at re-profiling the debt and were submitted for approval to the 2nd Bankruptcy Court of São Paulo on October 14, 2024. The 7th addendum to the judicial recovery plan of the Consolidated Companies of the Renova Group and the 5th addendum to the plan of Alto Sertão Participações S.A and Others were approved on October 30, 2024, under the terms of article 45-A of Law 11101/2005.

With the approval of the 7th addendum to the recovery plan, the payment flow was restructured for the credits of Class II creditors with real guarantee, where:

- Real Guarantee credits will be remunerated at 100% of the CDI as of the Request Date.
- During the 24 months following the approval of the 7th Amendment, Renova may opt for a new remuneration formula, consisting of:
 - Accumulated IPCA (*pro rata temporis*);
 - NTN-B 2035 (above the IPCA);
 - Fixed spread of 0.5% p.a.
 - Hurdle rate IPCA + 5% p.a.
 - As at August 15, 2026, the end of the grace period for principal repayment.

The new amortization flow will follow the table below:

Year	1 st twice-yearly installment	2 nd twice-yearly installment
2026	-	1.00%
2027	1.01%	1.53%
2028	1.55%	2.11%
2029	2.69%	2.76%
2030	2.84%	2.92%
2031	3.01%	3.11%
2032	3.21%	5.30%
2033	5.59%	5.93%
2034	6.30%	6.72%
2035	7.21%	35.21%

- a) Outstanding installments: The half-yearly installments under the previous plan, maturing in August 2023 and February 2024, will be capitalized to the outstanding balance on October 15, 2024.
- b) Payment on October 15, 2024: 25% of the interest was paid for the period from February 14, 2024 to October 15, 2024, while the remaining 75% will be capitalized on the outstanding balance.
- c) Payment on February 15, 2025: 75% of the interest for the period from October 15, 2024 to February 15, 2025 was paid, with the remaining 25% capitalized on the outstanding balance.
- d) As at August 15, 2025: The half-yearly interest will start being paid in full, without capitalization.

Class III is made up of unsecured creditors that were paid as follows:

- a) Initial payments of up to R\$ 2 will be made to each unsecured creditor, limited to the value of the respective credit, with R\$ 1 within 90 days and a further R\$ 1 within 180 days from the date of publication without the levy of inflation adjustment and interest (payments made).
- b) The remaining balance will be adjusted by the equivalent of 0.5% per annum plus the variation of the referential rate (TR), starting from the date of the judicial recovery request.
- c) During the first 24 months, semiannual payments of R\$ 100 will be made, to be distributed on a pro rata basis among unsecured creditors in proportion to their respective credits, starting 6 months from the date of publication. Any interest balances not covered by twice-yearly payments will be capitalized twice-yearly to the principal amount. After this period, the interest balance will be paid in twice-yearly installments, together with the principal installments.
- d) The principal will be paid in 24 successive semiannual installments, the first being due in the month immediately following the end of the principal grace period and the others every six months, in accordance with the amortization percentages below:

Year	1 st twice-yearly installment	2 nd twice-yearly installment
2023	2.50%	2.50%
2024	2.50%	2.50%
2025	2.50%	2.50%
2026	2.50%	2.50%
2027	2.50%	2.50%
2028	2.50%	2.50%
2029	2.50%	5.00%
2030	5.00%	5.00%
2031	5.00%	5.00%
2032	5.00%	5.00%
2033	5.00%	5.00%
2034	10.00%	12.50%

Essential land creditors will be paid as follows:

- a) Initial payments of up to R\$ 2 will be made to each essential land creditor, limited to the value of the respective credit, with R\$ 1 within 90 days and a further R\$ 1 within 180 days from the date of publication without the levy of inflation adjustment and interest (payments made).
- b) The remaining balance will be adjusted by the equivalent of 0.5% per annum plus the variation of the referential rate (TR), starting from the date of the judicial recovery request.
- c) Interest on the outstanding balance, capitalized annually, will be paid in quarterly installments after the end of the three-month interest grace period from the date of publication.
- d) The principal will be paid in twelve (12) quarterly installments, the first maturing in the month immediately following the end of the principal grace period, and the others every three months.

Creditors classified as partner insurers will receive full payment of their petition credits, as indicated in the list of creditors, in local currency and credited to their bank account provided in the judicial recovery proceedings, within 3 years from the date of renewal of the respective insurance policy or signing of a new insurance policy.

Class IV is made up of micro-enterprise creditors and small businesses that received the initial payment of up to R\$ 20 per creditor, in a single installment and limited to their credit, within 90 days from the date of publication (payments made). The remaining balance will be paid within 12 months with a 100% adjustment by the CDI rate.

On October 21, 2024, the Company, in compliance with article 157, paragraph 4, of Law 6.404, of December 15, 1976, and Securities and Exchange Commission (CVM) Resolution 44, of August 23, 2021, informs its shareholders and the market in general that it received correspondence from VC Energia II Fundo de Investimento em Participações (“Creditor”), an integrated investment fund of the economic conglomerate of AP Energias Renováveis Fundo de Investimento em Participações Multiestratégia, shareholder belonging to the Company’s controlling group, contemplating its commitment to subscribe common shares issued by the Company, at a unit price of R\$ 1.08, through the capitalization of credits held by the Creditor against the Company, of approximately R\$ 524 million (“Subscription Commitment”).

The Company clarifies that the Subscription Commitment and the proposal to increase the Company’s capital stock, through the issue of common shares issued by the Company, for private subscription, under the terms of the Subscription Commitment, will be submitted for analysis by the Board of Directors, which would decide in due course whether or not to carry out the said capital increase.

According to the material fact disclosed by the Company on October 21, 2024, the Company received correspondence sent by the Creditor (“Subscription Commitment”), whereby the Creditor declared that it holds credits, detailed in Notes 12 (class III) and 13.5 (class II).



The capital increase based on credits occurred through the capitalization of the credits held by the Investor against the Company at the time of their capitalization. The Capitalization of Credits, under the terms proposed, reduced indebtedness by approximately thirty-five percent (35%) (base: Sept/24), without any cash commitment, resulting in a substantial reduction in the Company's leverage. It is worth highlighting that the Capitalization of Credits benefits not only the Company, by materially reducing its liabilities, but also all the creditors in insolvency proceedings, by providing them with additional comfort that the Company will be able to meet its obligations under the terms of the Judicial Recovery Plan.

On October 25, 2024, the Company informs its shareholders and the market in general that, in a meeting of the Board of Directors held on October 24, 2024, the increase of the Company's capital stock was approved, through the issuance, for private subscription, of a minimum of 485,185,185 and a maximum of 500,000,000 registered, book-entry common shares with no par value ("Common Shares"), within the limit of the authorized capital, as provided in the Company's Bylaws. The issue price was set at R\$ 1.08 (one real and eight centavos) per Common Share ("Issue Price"), totaling at least R\$ 523,999,999.80 ("Minimum Subscription") and at most R\$ 540,000,000.00 ("Maximum Subscription" and "Capital Increase", respectively), subject to the Company receiving confirmation of ownership of the Credits (as defined below) from VC Energia II Fundo de Investimento em Participações ("Creditor").

The Issue Price was set based on the proposal contained in the Subscription Commitment (as defined below) and corresponds to the volume weighted average price (VWAP) of the Common Shares on B3 S.A. – Brasil, Bolsa, Balcão, in the 30 trading sessions between September 12 and October 23, 2024, with negative goodwill of 0.9%. In this sense, the issue price was set based on article 170, paragraph 1, item III, of the Corporate Law, without resulting in unjustified dilution for the Company's current shareholders (including Unit holders).

The Capital Increase aims to enable the capitalization of Credits, with the consequent reduction of indebtedness and strengthening of the Company's capital structure, aiming to overcome the Company's crisis situation, to the benefit of the interests of the Company and its shareholders, creditors, and other stakeholders.

The Company's shareholders (including holders of Units) will be granted preemptive rights to subscribe for the Common Shares subject to the Capital Increase, pursuant to Article 171, §2, of the Corporate Law ("Preemptive Rights"). Since the Capital Increase is conditioned on the confirmation of the ownership of the Credits by the Creditor, the deadline for exercising the Preemptive Right will be disclosed in due course through a new notice to shareholders.

The Board of Directors approved that the Capital Increase may be partially ratified, provided that the Minimum Subscription is respected, including through the capitalization of Credits.

On February 12, 2025, the Recovery Court issued a ruling to close the Judicial Recovery of the Company and its subsidiaries ("Renova Energia Group"), proceeding 1103257-54.2019.8.26.0100, and this decision was subject to appeal. However, the parties reached a settlement, and the judge handed down a decision on May 23, 2025 that integrated the previous ruling, ratifying the end of the Judicial Recovery. As a result, on July 24, 2025, the appeal period had elapsed without there being any appeal against the closure decision, pending only the certification of the final and unappealable decision.

On March 5, 2025, the Company received confirmation from VC Energia II Fundo de Investimento em Participações regarding the ownership of all credits to be capitalized within the scope of the capital stock increase of the Company, within the authorized capital limit.

On March 6, 2025, the “Lock-Up Commitment Term” and the “Advance for Future Capital Increase Term” were signed between the Company and the Creditor, formalizing the obligations assumed by the Creditor.

On April 28, 2025, the Board of Directors approved the increase in the Company’s capital stock through private subscription for capitalization of the credits held by VC Energia II Fundo de Investimento em Participações (“Creditor”).

The Capital Increase was ratified in the updated amount of the credits, corresponding to R\$ 534,474,574.63, represented by 494,883,865 new registered common shares of the Company with no par value, issued at a unit price of R\$ 1.08.

Of the total amount approved, R\$ 225,942.48 was subscribed and paid up in local currency, due to the exercise of the Preemptive Right, corresponding to 209,206 common shares. The remaining 494,674,659 shares were subscribed by the Creditor.

The Creditor became part of the Company’s controlling block, according to the adhesion agreement signed on February 19, 2025, effective as of the approval of the Capital Increase.

Subscriptions conditional, in whole or proportionally, on full approval of the Capital Increase would be canceled and the amounts paid by the subscribers would be returned to the subscribers on April 30, 2025, in accordance with the procedures of the bookkeeping institution and B3 S.A. – Brasil, Bolsa, Balcão.

On May 15, 2025, the Company became aware of a decision from the 2nd Bankruptcy and Judicial Recovery Court, in the context of a motion for clarification, which recognized the nullity of the credit conversion operation carried out by the Company through the capitalization of credits ratified on April 28, 2025.

On May 26, 2025, in a new judgment on the motion for clarification filed by the Company, the declaration of nullity of the operation was revoked.

Under the terms of the new court decision, the Company must extend to the other creditors the possibility of capitalizing their claims, under conditions that are the same as those of the Capital Increase approved on April 28, 2025. Creditors had a period of 10 (ten) calendar days from the publication of the new material fact to express their interest. Interested creditors should contact the Company by June 19, 2025 (“Expression Period”).

During this period, the creditor could enter into an irrevocable and irreversible commitment to subscribe for common shares at a unit price of R\$ 2.16 (two reais and sixteen centavos) (after the reverse stock split, according to Note 19(d)), to be paid up by capitalizing all its credits, as updated on the date of approval of the new capital increase (“Subscription Commitment”), also assuming:

- obligation not to sell, lend, trade or in any other way transfer or dispose of, in whole or in part, for consideration or free of charge, the common shares issued by the Company that may be delivered to the creditor as a result of the capitalization of its credits, for a period of 12 (twelve) months, counted from the effective receipt of such ordinary shares by the creditor (“Lock-up Commitment”); and

- obligation to invest in the Company, by means of an advance for future capital increase in favor of the Company, any portion in cash to which the creditor may be entitled as a result of any exercise of the preemptive right in the subscription of the common shares object of the New Capital Increase by the Company’s shareholders (or their respective assignees) (“Investment Commitment”).

The Company informs that the terms and conditions of the Subscription Commitment, the Lockup Commitment and the Investment Commitment are established in accordance with the provisions of the instruments entered into by VC Energia II Fundo de Investimento em Participações, in the context of the Capital Increase of April 28, 2024.

The decision closing the Judicial Recovery was handed down under the terms of Article 63 of Law 11101/2005, as amended (“LRF”), recognizing full compliance with the obligations provided for in the judicial recovery plan (“Plan”). This means that the Renova Energia Group has met all its obligations before creditors, successfully implementing the measures provided for in the Plan within the stipulated deadlines, terms and conditions. This is a fundamental milestone in the Company’s restructuring and transformation, consolidating its long-term sustainability, profitability and capacity for innovation.

The closure of the Judicial Recovery allows the Company to operate with greater stability, overcome its financial challenges and continue to pay the balance of the liabilities in insolvency proceedings of R\$ 974,722.

The full approved Judicial Recovery Plans, the minutes of the Annual Creditors’ Meeting, as well as all information regarding the Company’s judicial recovery process, are available on the CVM website (www.cvm.gov.br) and the investor relations website (<http://ri.renovaenergia.com.br>). The above summarized information should be read in conjunction with the judicial recovery plans themselves.

1.3. Going concern

For the period ended June 30, 2025, the Company recorded a consolidated loss of R\$ 57,760, has accumulated losses of R\$ 3,370,447, and current assets exceeding current liabilities of R\$ 16,730 (Parent Company) and current liabilities exceeding current assets of R\$ 122,633 (Consolidated).

The result of the year ended June 30, 2025 is mainly due to the consolidated net negative financial result (financial expense) of R\$ 73,427, which is substantially represented by the recognition of interest related to loans and trade accounts payable.

The Company concluded work on the Caetité Solar Complex, located in the southwest of Bahia, with an installed capacity of 4.8MWp, consisting of 19,500 panels of 245W each and 4 inverters and

energy will be traded as distributed production and the plant is scheduled to be energized in the third quarter of 2025.

The Company continues monitoring and maintaining projects in the development phase, continuing the routine of land regularization, maintenance of environmental licenses, monitoring of wind and solar resources. The portfolio currently has an estimated power of over 7 GW of wind and 2 GW of solar located in several states in Brazil. During this period, it also developed 11 distributed production projects (33MW) that are currently in the process of requesting an access opinion. They were developed in areas already leased in the past and using the company's internal technical resources.

This quarterly information was prepared based on the going concern assumption.

2. Material accounting policies

2.1 Statement of conformity

The consolidated interim financial information, identified as "Consolidated", was prepared in accordance with Technical Pronouncement CPC 21 (R1) - Interim Statement and with international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, as well as for the presentation of this information in a manner consistent with the standards issued by the Securities Commission (CVM), applicable to the preparation of the Quarterly Information (ITR).

The individual Intermediate Accounting Information of the parent company was prepared in accordance with technical pronouncement CPC 21 (R1), identified as "Parent Company".

This interim financial information was prepared following practices, principles and criteria consistent with those adopted in the preparation of the quarterly financial statements for the year ended March 30, 2025, approved by the Board of Directors on August 13, 2025.

Management declares that all relevant information specific to the interim financial information, and only such information, is being evidenced and corresponds to the information used by the Management in its administration.

2.2 Approval of financial statements

The financial statements, which are expressed in thousands of Brazilian Reais, rounded to the nearest thousand, except otherwise indicated, were approved for filing with the CVM by the Board of Directors on August 13, 2025.

All relevant information specific to the financial statements, and only them, are being evidenced and correspond to those used by Management in its management of the Company's activities.

2.3 Basis of preparation, measurement and description of significant accounting policies

The individual and consolidated financial statements were prepared based on the historical cost, except for certain financial instruments measured at its fair values, as described in the following accounting practices. The historical value is usually based on the fair value of the payments made for the assets.

The accounting policies described below have been consistently applied to all the periods presented in these financial statements. The summary of the main accounting policies adopted by Renova Group is as follows:

2.3.1 Basis of consolidation and investments in subsidiaries

The consolidated financial statements include the financial statements of the subsidiaries mentioned in Note 1. All transactions, balances, revenues and expenses among the Renova Group's companies are fully eliminated in consolidated financial statements.

2.3.2 Investments

In the individual financial statements of the parent company, the financial data of subsidiaries and jointly-controlled subsidiaries are recognized in the equity method of accounting.

The Company's investments include the goodwill identified on acquisition of the net equity interest, net of any accumulated impairment losses, if any.

2.3.3 Revenue recognition

The operating revenue in the ordinary course of the subsidiaries is measured at fair value of the consideration received or receivable. Operating revenue is recognized when there is convincing evidence that the most significant risks and rewards have been transferred to the purchaser, it is probable that the financial economic-financial benefits will flow to the Entity, the related costs can be reliably estimated, and the amount of operating revenue can be reliably measured.

The revenue from the sale of the electric power generated is recorded based on the assured energy and the tariffs specified in the supply agreements, or the current market price, according to each case. Revenue from energy trading is recorded based on the bilateral contracts signed with market agents and duly registered with the CCEE - Electric Energy Commercialization Chamber.

The revenue from electric power sales is recognized in the result upon supply, measurement or contractual obligation. Revenue is not recognized if there are significant uncertainties as to its realization. Financial revenues comprise revenues from interest on financial investments and loans with related parties. Interest revenue is recognized in result under the effective interest method.

2.3.4 Earnings (loss) per share

Basic earnings (losses) per share are calculated by dividing net income (loss) for the year attributed to the holders of the parent company's common ("ON") and preferred shares ("PN") by the weighted average number of common and preferred shares outstanding during the year, net of treasury shares.

Diluted earnings (losses) per share are calculated by dividing net income (loss) attributed to the holders of the parent company's common and preferred shares by the weighted average number of common and preferred shares outstanding during the year, plus the weighted average number of common shares that would be issued assuming the exercise of share purchase options with exercise value below the market value, net of treasury shares.

2.3.5 Taxation

The income and social contribution tax expense represents the sum of the current and deferred taxes.

a) Current taxes

Provision for income and social contribution taxes are based on taxable income for the year. Taxable profit differs from the profit presented in the income statement since it excludes revenues and expenses taxable or deductible in other years, in addition to permanently excluding nontaxable or nondeductible items. Provision for income and social contribution taxes is individually calculated for each company based on the rates in force in the end of the year.

The indirect subsidiaries that are part of the Alto Sertão III Wind Complex - Phase A, the direct subsidiaries Itaparica and Itapuã VII have adopted the deemed profit regime. The parent company and other companies listed in note 1 opt for the taxable profit regime.

The income and social contribution taxes are calculated based on the rates of 15% plus a surcharge of 10% on taxable profit in excess of R\$ 20 per month incurred in the year for income tax and 9% on taxable income for social contribution on net income, and take into account tax loss carryforward and negative basis of social contribution, limited to 30% of taxable profit.

Income and social contribution taxes under the deemed profit system are collected quarterly on gross revenue, considering the presumption percentage, based on the rates defined in current legislation (estimated basis of 8% and 12% on sales for income and social contribution taxes, respectively) and financial revenues.

b) Deferred taxes

Deferred income and social contribution taxes ("deferred taxes") are recognized on the temporary differences at the end of each year, between the balances of assets and liabilities recognized in the financial statements and the respective tax bases employed to arrive at taxable income, including the balance of tax losses, where applicable.

A wide-angle photograph of a wind farm is located at the top of the page. It shows numerous white wind turbines scattered across a green, rolling landscape under a clear blue sky with a few wispy clouds.

Deferred tax liabilities are usually recognized on all taxable temporary differences, and deferred tax assets are recognized on all deductible temporary differences, only when it is probable that the Company will present future taxable income in sufficient amount to use these deductible temporary differences.

2.3.6 Fixed assets

a) Recognition and measurement

Fixed asset items are stated at historical acquisition or construction cost, net of accumulated depreciation and impairment losses, when required.

The cost of the assets built by the Company includes the cost of materials and direct labor, any other costs to bring assets to the site and the necessary conditions for them to operate as intended by management, disassembly costs and restoration of the location where the assets are located, when applicable, and the costs and interest of loans and financing from third parties capitalized during the construction stage, less financial revenue from third party funds that have not been invested, when applicable.

Interest and other financial charges incurred in financing related to construction in progress are appropriated in construction in progress. For those funds that were raised specifically for certain works, the allocation of costs is made directly to the financed assets. For other loans and financing that are not directly linked to specific works, a rate is established for the capitalization costs of these loans.

Preliminary environmental licenses and installation permits, obtained in the enterprise planning and installation stage, consecutively, are recognized as cost of assets of small hydroelectric power plants and wind farms and solar energy plants.

b) Depreciation

Fixed asset items are depreciated under the straight-line basis in the income statement, based on the estimated useful life of each component. Land is not depreciated. Fixed asset items are depreciated as of the date they are installed and are available for use, or, in the case of assets constructed internally, as of the date the construction is concluded and the asset is available for use.

The depreciation rates are in accordance with Regulatory Resolution 674/2015 issued by ANEEL, since Management believes that these depreciation rates reflect the best estimate of the useful life of assets and, therefore, are used by the Company and its subsidiaries for the depreciation of its fixed assets.

c) Provision for dismantling

Provision for dismantling is formed when there is a legal or contract obligation at the end of the assets' useful lives. This type of provisions are formed for wind power plants to cover responsibilities related to location and land replacement expenses in their original state. These provisions are calculated based on the current value of corresponding future responsibilities and are recorded as a contra entry to an increase to respective fixed assets, and amortized on a straight-line basis over the expected average useful lives of the assets. The Company and its subsidiaries adopt as their accounting practice the recording of this provision when the wind farms start commercial operation.

2.3.7 Leases

The Company has land-use lease agreements for its wind farms, photovoltaic plant and office space.

Right-of-use assets

The Company recognizes right-of-use assets on the lease start date. Right-of-use assets are measured at cost, net of any accumulated depreciation and impairment losses and adjusted at any new remeasurement of lease liabilities. The cost of right-of-use assets is identical to the value of recognized lease liabilities. They cover initial direct costs incurred and lease payments made up to the start date, less any lease incentives received. Right-of-use assets are depreciated on a straight-line basis over the shortest period between the lease term and the estimated useful lives of the assets.

Lease liabilities

On the lease start date, the Company recognizes lease liabilities measured at the net present value of lease payments to be made during the contract term. Lease payments include fixed payments (including, substantially, fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or rate, and expected amounts to be paid under guarantees of residual value.

To determine the fair value of the lease, a discount rate was applied, calculated based on the Company's incremental loan rates to the expected minimum payments, considering the term of the lease or authorization, whichever is shorter, as the case may be.

After the start date, the lease liability amount is increased to reflect the accrued interest and reduced for lease payments made. Moreover, the carrying amount of lease liabilities is remeasured if there is a modification: change in the lease term, change in the lease payments or change in the valuation of the call option on the underlying asset.

2.3.8 Asset impairment

At the end of each reporting period, the Company and its subsidiaries review the carrying amount of its tangible and intangible assets to determine where there is an indication that those assets have suffered an impairment loss. If there is such indication, the asset recoverable value is estimated for the purpose of measuring the amount of this loss. When it is possible to estimate the individual

recoverable amount of an asset, the Company and its subsidiaries calculate the recoverable amount of the cash generating unit to which the asset belongs. When a reasonable and consistent recognition basis may be identified, corporate assets are also allocated to individual cash generating units or to the smallest group of cash generating units to which the reasonable and consistent recognition basis may be identified.

The recoverable value is the higher of fair value less sales cost and value in use. When evaluating value in use, estimated future cash flows are discounted to present value at the discount rate, before taxes, which reflects a current evaluation of currency market value in time and the specific risks of assets for which the estimate of future cash flows was not adjusted.

If the calculated asset receivable amount (or cash generating unit) is lower than its carrying amount, the asset carrying amount (or cash generating unit) is reduced to its recoverable amount. Impairment losses are immediately recognized in the income. If the precedent conditions that gave rise to the impairment loss are overcome, the reversal is recognized in profit or loss for the year.

2.3.9 Provision

A provision is recognized for present (legal or presumed) obligations resulting from past events, for which it is possible to reliably estimate amounts and whose settlement is probable.

The amount recognized as reserve is the best estimate of the expenditure required to settle the obligation at the end of each reporting period, considering the risks and uncertainties inherent to such obligation. When a provision is measured based on the estimated cash flows to settle an obligation, its carrying amount corresponds to the present value of such cash flows (where the effect of the time value of money is material).

When some or all economic benefits required to settle a provision are expected to be recovered from a third party, an asset is recognized if, and only if, the reimbursement is certain and the amount can be reliably measured.

2.3.10 Financial instruments and risk management

Financial assets and liabilities are recognized when the Company or its subsidiaries are a party of the contractual provisions of the instruments. Financial assets and liabilities are initially measured at fair value.

Transaction costs directly attributable to the acquisition or issue of financial assets and liabilities (except for assets measured at fair value through profit or loss) are increased or reduced by the fair value of the financial assets or liabilities, when applicable, after initial recognition. Transaction costs directly attributable to the acquisition of financial assets and liabilities at fair value through profit or loss are recognized immediately in the statement of operations.

a) Financial assets

The financial assets are classified into the following categories: (i) measured at fair value through profit or loss and (ii) measured at amortized cost, based on the business model in which they are held and the characteristics of their contractual cash flows. Classification depends on nature and purpose of financial assets and is determined on initial recognition date.

The Company and its subsidiaries have the following main financial assets:

a.1) measured at fair value through profit or loss

Financial instruments recorded at fair value through profit or loss: are assets held for trading or designated as such upon initial recognition. The Company and its subsidiaries manage these assets and make investment and redemption decisions based on their fair values according to documented risk management and investment strategy. These financial assets are recorded at their fair value, and changes in fair value are recognized in net income for the year. The Company and its subsidiaries have the following main financial assets classified under this category:

- Cash and cash equivalents (Note 6);
- Financial investments (Note 6);

a.2) Measured at the amortized cost

The Company and its subsidiaries measure financial assets at amortized cost if both of the following conditions are met: (i) the financial asset is maintained in the business model, whose the purpose is to maintain financial assets for the purpose of receiving contractual cash flows and (ii) the contractual terms of financial assets give rise, on specific dates, to cash flows that solely refer to payments of principal and interest on the principal amount outstanding. Financial assets at amortized cost are subsequently measured using the effective interest method and are subject to impairment. Gains and losses are recognized in income (loss) when the asset is derecognized, modified or impaired. The main financial asset that the Company and its subsidiaries have and maintain classified in this category is trade accounts receivable (Note 7).

b) Financial liabilities

b.1) Measured at the amortized cost

Are measured at amortized cost using the effective interest rate method. The main financial liabilities of the Company and its subsidiaries include:

- Suppliers (Note 12);
- Loans and financing (Note 13);

- Private debentures (Note 13);
- Accounts payable - CCEE (Note 15);
- Advances from customers;
- Related party transactions (Note 24); and
- Other accounts payable.

b.2] Derivative financial instruments

As at June 30, 2025 and 2024, the Company and its subsidiaries did not have derivative financial instruments.

2.4 New or amended pronouncements

Presentation and Disclosure in Financial Statements - IFRS 18

On April 09, 2024, the International Accounting Standards Board (IASB) announced the new standard, IFRS 18 - Presentation and Disclosure in Financial Statements , aiming to improve the disclosure of financial performance and provide investors with a better basis for analyzing and comparing companies.

IFRS 18 will come into force for years beginning on January 1, 2027, but companies can apply it earlier, subject to authorization from the relevant regulators.

The Company opted not to adopt these standard in advance.

Subsidiaries without public liability: Disclosures - IFRS 19

On May 09, 2024, the IASB issued IFRS 19 - Subsidiaries Without Public Accountability: Disclosures issued. Disclosures). The disclosures allow eligible subsidiaries to use IFRS accounting standards with reduced disclosures (without changing recognition, measurement and presentation aspects existing in full IFRS).

IFRS 19 will come into force for years beginning on January 1, 2027, and companies can apply it earlier.

The Company is assessing the application and eligibility for annual disclosures in its subsidiaries.

Sustainability-related financial information

According to the publication of Resolution 193, on October 20, 2023, the CVM provides for the disclosure of financial information related to sustainability based on the international standard ISSB - IFRS S1 and S2

Pronouncements

Main aspects

IFRS S1

Any information that could reasonably affect us in the short, medium or long term: i. Prospective cash flows; ii. Access to financing; iii. Cost of capital; iv. Investments or divestitures

IFRS S2

Material information (qualitative + quantitative) related to climate risks and opportunities must be disclosed, meeting investors' need for information: i. Physical Risks and ii. Transition risks

CVM resolution 193/23, as amended by CVM resolution 210/24, establishes the voluntary adoption of these reports for years beginning on or after January 1, 2024. The Company's management carried out a preliminary analysis of these standards and is coordinating an internal assessment of their impacts, as well as the necessary adjustments to its processes with a view to adopting and disclosing the new pronouncements. Mandatory disclosure in the sustainability reports is scheduled for the years ended December 31, 2026, with disclosure being mandatory within 3 months of the end of the year.

Brazilian Tax Reform

On January 16, 2025, Complementary Law 214 was published, regulating Brazil's consumption tax reform. The reform brought significant changes to the national tax system, aiming to simplify collection, reduce bureaucracy and promote greater tax justice. The main changes include the creation of the CBS (Contribution on Goods and Services) and the IBS (Tax on Goods and Services), a dual VAT model that will replace the current PIS, COFINS, IPI, ICMS and ISS taxes.

The transition to the new system will start in 2026, in stages, with full implementation in 2033.

3. Current authorizations

3.1 Regulated market (ACR)

	Contract Ref.	ANEEL Resolution	Date of resolution	Authorization period	Installed production capacity*
WIND					
Centrais Eólicas Abil S.A.	LER 05/2013	109	03/19/2014	35 years	23.70 MW
Centrais Eólicas Acácia S.A.	LER 05/2013	123	03/24/2014	35 years	16.20 MW
Centrais Eólicas Angico S.A.	LER 05/2013	111	03/19/2014	35 years	8.10 MW
Centrais Eólicas Folha da Serra S.A.	LER 05/2013	115	03/19/2014	35 years	21.00 MW
Centrais Eólicas Jabuticaba S.A.	LER 05/2013	113	03/19/2014	35 years	9.00 MW
Centrais Eólicas Jacarandá do Serrado S.A.	LER 05/2013	116	03/19/2014	35 years	21.00 MW
Centrais Eólicas Taboquinha S.A.	LER 05/2013	114	03/19/2014	35 years	21.60 MW
Centrais Eólicas Tabua S.A.	LER 05/2013	110	03/19/2014	35 years	15.00 MW
Centrais Eólicas Vaqueta S.A.	LER 05/2013	132	03/28/2014	35 years	23.40 MW
Centrais Eólicas Itapuã VII Ltda. (EOL Mulungu)	LER 08/2014	241	06/01/2015	35 years	13.50 MW
Centrais Eólicas Itapuã VII Ltda. (EOL Quina)	LER 08/2014	242	06/01/2015	35 years	10.80 MW
Centrais Eólicas Unha D'Anta S.A. (EOL Pau Santo) ⁽ⁱ⁾	LER 08/2014	285	06/25/2015	35 years	18.90 MW

(*) Information not examined by the independent auditors.

(i) On June 15, 2022, ANEEL published Authorizing Resolution 12030/2022, which transfers the authorization relating to the Pau Santo Wind Generating Plant from Centrais Eólicas Itapuã VII to Central Geradora Eólica Pau Santo. Said authorization will be in force for the remaining period referred to in Article 5 of Ordinance 285, of 2015, subrogating all rights and obligations arising therefrom to Centrais Eólicas Unha D'anta S.A.

3.2 Free market (ACL)

	Contract Ref.	ANEEL Resolution	Date of resolution	Authorization period	Installed production capacity*
WIND					
Centrais Eólicas Amescla S.A.	ACL (Free Market)	5099	03/26/2015	30 years	13.50 MW
Centrais Eólicas Angelim S.A.	ACL (Free Market)	5092	03/26/2015	30 years	21.60 MW
Centrais Eólicas Barbatimão S.A.	ACL (Free Market)	5093	03/26/2015	30 years	16.20 MW
Centrais Eólicas Facheio S.A.	ACL (Free Market)	5098	03/26/2015	30 years	16.20 MW
Centrais Eólicas Imburana Macho S.A.	ACL (Free Market)	5085	03/26/2015	30 years	16.20 MW
Centrais Eólicas Jataí S.A.	ACL (Free Market)	5081	03/26/2015	30 years	16.20 MW
Centrais Eólicas Juazeiro S.A.	ACL (Free Market)	5088	03/26/2015	30 years	18.90 MW
Centrais Eólicas Sabiu S.A.	ACL (Free Market)	5084	03/26/2015	30 years	13.50 MW
Centrais Eólicas Umbuzeiro S.A.	ACL (Free Market)	5091	03/26/2015	30 years	18.90 MW
Centrais Eólicas Vellozia S.A.	ACL (Free Market)	5087	03/26/2015	30 years	16.50 MW
Centrais Eólicas Cedro S.A.	ACL (Free Market)	5496	10/01/2015	30 years	12.00 MW
Centrais Eólicas Manineiro S.A.	ACL (Free Market)	5125	04/01/2015	30 years	13.80 MW
Centrais Eólicas Pau D'Água S.A.	ACL (Free Market)	5126	04/01/2015	30 years	18.00 MW
Centrais Eólicas São Salvador S.A.	ACL (Free Market)	162	05/22/2013	35 years	18.90 MW

(*) Information not examined by the independent auditors.

4. Energy trading

4.1 Regulated market (ACR)

Group's companies	Contract Ref.	Buyer	AMOUNT				TERM				
			Original value of the contract	Annual contracted power (MWh)	Historical price MWh (R\$)	Updated price MWh (R\$)	Opening	Closing	Restatement index	Month of adjustment	
WIND POWER PRODUCTION											
Centrais Eólicas Abil S.A.	LER 05/2013	CCEE	202,880	96,360	105.20	196.69	Sep 2015	Aug 2035	IPCA	September	
Centrais Eólicas Acácia S.A.	LER 05/2013	CCEE	137,544	60,444	113.70	212.59	Sep 2015	Aug 2035	IPCA	September	
Centrais Eólicas Angico S.A.	LER 05/2013	CCEE	76,101	34,164	111.30	208.10	Sep 2015	Aug 2035	IPCA	September	
Centrais Eólicas Folha da Serra S.A.	LER 05/2013	CCEE	176,183	84,972	103.60	193.70	Sep 2015	Aug 2035	IPCA	September	
Centrais Eólicas Jabuticaba S.A.	LER 05/2013	CCEE	82,350	39,420	104.38	195.16	Sep 2015	Aug 2035	IPCA	September	
Centrais Eólicas Jacarandá do Serrado S.A.	LER 05/2013	CCEE	173,200	83,220	103.99	194.43	Sep 2015	Aug 2035	IPCA	September	
Centrais Eólicas Taboquinha S.A.	LER 05/2013	CCEE	187,680	88,476	105.99	198.17	Sep 2015	Aug 2035	IPCA	September	
Centrais Eólicas Tabua S.A.	LER 05/2013	CCEE	135,964	64,824	104.80	195.95	Sep 2015	Aug 2035	IPCA	September	
Centrais Eólicas Vaqueta S.A.	LER 05/2013	CCEE	198,004	93,732	105.55	197.35	Sep 2015	Aug 2035	IPCA	September	
Centrais Eólicas Itapua VII Ltda. (EOL Mulungu)	LER 10/2014	CCEE	158,288	56,940	138.90	242.49	Oct 2017	Sep 2037	IPCA	October	
Centrais Eólicas Itapua VII Ltda. (EOL Quina)	LER 10/2014	CCEE	224,038	80,592	138.90	242.49	Oct 2017	Sep 2037	IPCA	October	
Centrais Eólicas Unha D'Anta S.A. (EOL Pau Santo)	LER 10/2014	CCEE	126,630	45,552	138.90	242.49	Oct 2017	Sep 2037	IPCA	October	

4.2 Free market (ACL)

The Company has contracts on the free market, with energy supply totaling 99.8 MW on average (*) of contracted energy.

With the entry into commercial operation of the projects for the Free Contracting Environment, the obligations provided for in the energy sales contract were reestablished.

(*) Information not examined by the independent auditors.

5. Operating segments

The Company has four reportable segments that represent its strategic business units in addition to the execution of its administrative activities. Such strategic business units offer different renewable energy sources and are managed separately, as they require different technologies, developments and operational characteristics.

The following is a summary of the operations in each of the reportable segments of the Company:

- Wind** – This segment is responsible for the development, deployment and operation of power production projects from wind power sources. Includes measuring winds, land leasing, deployment and energy production. Basically composed of the Alto Sertão III Wind Complex.
- Solar** – This segment is responsible for the development, deployment and operation of power production projects from solar powers.
- Trading** – This segment is responsible for the energy trading in all its forms and management of the Company's energy purchase and sale contracts.
- Administrative** – This segment is responsible for the Company's managerial operations, project development and administrative operations.

Information by segment on June 30, 2025 and 2024 for the income statement and for consolidated total assets and liabilities are presented as follows:

	06/30/2025					
	Wind	Solar	Trading	Administrative	Elimination	Consolidated
Net revenue	130,235	-	227,505	-	(123,719)	234,020
Future commitments - mark-to-market	-	-	(12,750)	-	-	(12,750)
Non-manageable costs	(11,416)	-	(105)	-	-	(11,521)
Gross margin	118,819	-	214,650	-	(123,719)	209,749
Manageable costs	(87,652)	(100)	(256,352)	76,234	123,719	(144,150)
Depreciation and amortization	(50,019)	-	-	(1,779)	-	(51,798)
Gain on disposal of assets	-	-	-	658	-	658
Financial revenue	5,239	2	714	530	-	6,485
Financial expense	(48,383)	(191)	(6,493)	(24,349)	(496)	(79,912)
Income and social contribution taxes	(3,127)	-	4,335	-	-	1,208
Net profit (loss) for the period	(65,123)	(289)	(43,146)	51,294	(496)	(57,760)

	06/30/2025					
Total assets	2,352,804	37,889	410,164	195,585	29,969	3,026,411
Total liabilities	888,823	38,178	453,310	293,465	59,740	1,733,516

	06/30/2024					
	Wind	Solar	Trading	Administrative	Elimination	Consolidated
Net revenue	33,976	-	137,436	-	(72,803)	98,609
Future commitments - mark-to-market	-	-	(24,666)	-	-	(24,666)
Non-manageable costs	(5,526)	-	(5,923)	-	-	(11,449)
Gross margin	28,450	-	106,847	-	(72,803)	62,494
Manageable costs	(51,788)	(28)	(76,791)	(4,748)	72,803	(60,552)
Depreciation	(47,891)	-	-	(1,928)	-	(49,819)
Gain on disposal of assets	-	-	-	65,576	-	65,576
Financial revenue	1,501	-	288	101	-	1,890
Financial expense	(57,238)	-	(1,082)	(12,936)	(395)	(71,651)
Income and social contribution taxes	(2,010)	-	5,999	-	-	3,989
Net profit (loss) for the year	(128,976)	(28)	35,261	46,065	(395)	(48,073)

	06/30/2024					
Total assets	2,564,891	6	257,044	132,773	7,555	2,962,269
Total liabilities	1,551,281	-	203,359	289,390	33,292	2,077,322

6. Cash and cash equivalents and financial investments

	Parent Company		Consolidated	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Cash	42	19	81	72
Banks checking account	155	203	839	663
Interbank funds applied	52	15,989	46,490	143,480
Financial investments	11,035	22	39,993	5,168
Total	11,284	16,233	87,403	149,383
Presented as:				
CURRENT				
Cash and cash equivalents	249	16,211	47,410	144,216
Financial investments	11,035	-	39,993	5,145
NONCURRENT				
Financial investments	-	22	-	22
Total	11,284	16,233	87,403	149,383

The Company has highly liquid short-term financial investments which are promptly convertible into a known sum of cash and subject to a lower risk of change of value classified as cash equivalents. These financial investments refer to fixed income instruments, remunerated at an average rate of 103.67% of the CDI.

7. Trade accounts receivable

	Consolidated	
	06/30/2025	12/31/2024
Free Market trading	48,868	21,153
CCEE	27,683	27,645
Total	76,551	48,798

The balances as at June 30, 2025 substantially comprise amounts falling due with average collection period of 30 days, for which no losses are expected upon realization.

8. Recoverable taxes

	Parent company		Consolidated	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Recoverable withholding income tax (IRRF)	608	543	876	857
IRPJ recoverable (estimate)	3	-	69	69
Negative recoverable IRPJ balance	133	198	781	1,901
CSLL recoverable (estimate)	2	-	27	27
Recoverable COFINS	-	-	13,715	3,924
Recoverable PIS	-	-	3,006	866
Recoverable ICMS	-	-	5,420	4,786
Other taxes recoverable	135	99	144	149
Total	881	840	24,038	12,579

As at June 30, 2025, the withholding income tax (IRRF) balance to be offset mainly arises from amounts withheld on income from financial investments earned by Renova Group companies. The balances of PIS, COFINS and ICMS Recoverable arise from the purchase of energy and equipment for resale carried out by the subsidiaries Renova Comercializadora and Diamantina Eólica, respectively. Furthermore, part of the balances is related to the change in the tax regime of certain SPEs, which transitioned from Deemed Profit to Taxable Profit, impacting the calculation of federal taxes. The amounts corresponding to the negative balance of IRPJ, IRRF recoverable, as well as other taxes to be offset, will be offset against federal tax debts throughout 2026; the increase in credits compared to the previous period is due to the increase in purchases made during this period.

9. Investments

9.1 Breakdown of investments

The table below presents investments in subsidiaries, investees and joint ventures:

Companies	Parent Company	
	06/30/2025	12/31/2024
PCH		
Renova PCH LTDA.	-	(4)
Wind		
Alto Sertão Participações S.A. (Holding)	1,220,554	844,480
Centrais Eólicas Carrancudo S.A. ⁽ⁱ⁾	-	2,356
Centrais Eólicas Botuquara S.A. ⁽ⁱ⁾	-	922
Centrais Eólicas Alcacuz S.A. ⁽ⁱ⁾	-	(3,304)
Centrais Eólicas Tamboril S.A. ⁽ⁱ⁾	-	(3,174)
Centrais Eólicas Conquista S.A. ⁽ⁱ⁾	-	7,402
Centrais Eólicas Coxilha Alta S.A. ⁽ⁱ⁾	-	796
Centrais Eólicas Tingui S.A. ⁽ⁱ⁾	-	237
Centrais Eólicas Cansanção S.A. ⁽ⁱ⁾	-	159
Centrais Eólicas Macambira S.A. ⁽ⁱ⁾	-	(3,701)
Centrais Eólicas Imburana de Cabão S.A. ⁽ⁱ⁾	-	(3,401)
Centrais Eólicas Ipê Amarelo S.A. ⁽ⁱ⁾	-	4,402
Centrais Eólicas Putumaju S.A. ⁽ⁱ⁾	-	(4,384)
Centrais Eólicas Lençóis S.A. ⁽ⁱ⁾	-	5,705
Centrais Eólicas Anísio Teixeira S.A. ⁽ⁱ⁾	-	5,308
Centrais Eólicas Ico S.A. ⁽ⁱ⁾	-	(2,143)
Centrais Eólicas Jequitiba S.A. ⁽ⁱ⁾	-	596
Centrais Eólicas Caliandra S.A. ⁽ⁱ⁾	-	10
Centrais Eólicas Canjoão S.A. ⁽ⁱ⁾	-	(1,164)
Centrais Eólicas Cabeça de Frade S.A. ⁽ⁱ⁾	-	128
Centrais Eólicas Embiruçu S.A. ⁽ⁱ⁾	-	644
Centrais Elétricas Itaparica S.A.	36,419	31,847
Centrais Eólicas Itapuã VII LTDA.	88,796	93,898
Centrais Eólicas Bela Vista XIV S.A.	231	179
SF 120 Participações Societárias S.A.	13,933	13,933
Other interests	2,757	2,757
Trading		
Renova Comercializadora de Energia S.A.	(28,728)	14,410
Total	1,333,962	1,008,894

(i) Merged companies (Note 1.1.5)

Companies	Parent Company	
	06/30/2025	12/31/2024
Presented as:		
Assets		
Investment	1,362,692	1,029,986
Liabilities		
Provision for investment loss	(28,730)	(21,092)
Total	1,333,962	1,008,894

The investment balance is being presented net of the provision for unsecured liabilities of certain investees of R\$ 28,730 (R\$ 21,092, as at December 31, 2024).

9.2 Information on the investees

Main information on subsidiaries is as follows:

Company	06/30/2025					12/31/2024				
	Total number of shares/units	Interest [%]	Capital stock	Equity (unsecured liability)	Net profit (loss) for the period	Total number of shares/units	Interest [%]	Capital stock	Equity (unsecured liability)	Net profit (loss) for the year
PCH										
Renova PCH LTDA.	37,540,023	99.99	374	-	3	37,540,023	100	374	(4)	(4)
Wind										
Alto Sertão Participações S.A. (Holding)	2,529,525,528	99.99	2,659,310	1,220,554	(86,626)	2,529,525,528	99.99	2,178,575	844,480	(166,364)
Centrais Eólicas Carrancudo S.A.	-	99.99	-	-	1,533	20,231,307	99.99	20,231	2,356	(34)
Centrais Eólicas Botuquara S.A.	-	99.99	-	-	197	9,982,985	99.99	9,983	922	221
Centrais Eólicas Alcacuz S.A.	-	99.99	-	-	1,741	17,702,074	99.99	17,702	(3,304)	(76)
Centrais Eólicas Tamboril S.A.	-	99.99	-	-	244	24,131,998	99.99	24,132	(3,174)	(241)
Centrais Eólicas Conquista S.A.	-	99.99	-	-	1,608	25,966,848	99.99	25,967	7,402	(52)
Centrais Eólicas Coxilha Alta S.A.	-	99.99	-	-	312	8,835,276	99.99	8,835	796	(74)
Centrais Eólicas Tingui S.A.	-	99.99	-	-	1,454	22,091,777	99.99	22,092	237	(60)
Centrais Eólicas Cansanção S.A.	-	99.99	-	-	237	6,136,102	99.99	6,136	159	(113)
Centrais Eólicas Macambira S.A.	-	99.99	-	-	1,643	18,058,590	99.99	18,059	(3,701)	(149)
Centrais Eólicas Imburana de Cabão S.A.	-	99.99	-	-	1,803	16,927,495	99.99	16,927	(3,401)	(103)
Centrais Eólicas Ipê Amarelo S.A.	-	99.99	-	-	1,173	19,150,067	99.99	19,150	4,402	20
Centrais Eólicas Putumaju S.A.	-	99.99	-	-	(2,303)	12,704,141	99.99	12,704	(4,384)	(141)
Centrais Eólicas Lençóis S.A.	-	99.99	-	-	3,418	20,674,275	99.99	20,674	5,705	(60)
Centrais Eólicas Anísio Teixeira S.A.	-	99.99	-	-	3,317	21,292,462	99.99	21,292	5,308	20
Centrais Eólicas Ico S.A.	-	99.99	-	-	482	13,672,434	99.99	13,672	(2,143)	(74)
Centrais Eólicas Jequitiba S.A.	-	99.99	-	-	(2,481)	10,141,796	99.99	10,142	596	(110)

Quarterly information



Company	06/30/2025					12/31/2024				
	Total number of shares/units	Interest (%)	Capital stock	Equity (unsecured liability)	Net profit (loss) for the period	Total number of shares/units	Interest (%)	Capital stock	Equity (unsecured liability)	Net profit (loss) for the year
Wind										
Centrais Eólicas Calianbra S.A.	-	99.99	-	-	442	7,702,113	99.99	7,702	10	(38)
Centrais Eólicas Canjoão S.A.	-	99.99	-	-	(747)	4,954,631	99.99	4,955	(1,164)	(37)
Centrais Eólicas Cabeça de Frade S.A.	-	99.99	-	-	48	2,975,552	99.99	2,976	128	(121)
Centrais Eólicas Embiruçu S.A.	-	99.99	-	-	129	3,996,006	99.99	3,996	644	32
Centrais Elétricas Itaparica S.A.	28,745,035	99.99	28,745	36,419	(358)	55,967,945	99.99	28,745	31,847	(474)
Centrais Eólicas Itapua VII LTDA.	7,128,509,207	99.99	81,285	88,796	7,511	12,731,271,885	99.99	81,285	93,898	6,405
Centrais Eólicas Bela Vista XIV S.A.	245,313,150	99.99	245,313	231	(137)	245,313,150	99.99	245,313	179	(70)
Renovapar S.A.	235,682	100.00	236	-	-	235,681	100.00	236	-	-
SF 120 Participações Societárias S.A.	15,428,528	99.99	12,938	13,933	-	12,937,880	99.99	12,938	13,933	(1)
Other interests ⁽¹⁾	-	-	-	2,758	(63)	-	-	-	2,757	(31)
Trading										
Renova Comercializadora de Energia S.A.	528,874,109	100.00	528,874	(28,728)	(43,138)	528,874,109	100.00	528,874	14,410	(29,828)
Photovoltaic										
UFV Maracujá Ltda.	26,375	99.00	26	-	-	100	99.00	-	-	-
UFV Gregal Ltda.	25,150	99.00	25	-	-	100	99.00	-	-	-
UFV Lagoa Ltda.	100	99.00	-	-	-	100	99.00	-	-	-
UFV Tambora Ltda.	7,801	99.00	8	-	-	100	99.00	-	-	-
UFV Vatra Ltda.	25,150	99.00	25	-	-	100	99.00	-	-	-
UFV Cachoeira Ltda.	100	99.00	-	-	-	100	99.00	-	-	-
UFV Fotia Ltda.	25,150	99.00	25	-	-	100	99.00	-	-	-
UFV Morrinhos Ltda.	100	99.00	-	-	-	100	99.00	-	-	-
UFV Iracema Ltda.	2,309	99.00	2	-	-	100	99.00	-	-	-
UFV Azufre Ltda.	1,575	99.00	2	-	-	100	99.00	-	-	-
UFV Junco Ltda.	100	99.00	-	-	-	100	99.00	-	-	-
UFV Caraubas Ltda.	100	99.00	-	-	-	100	99.00	-	-	-
UFV Quixaba Ltda.	100	99.00	-	-	-	100	99.00	-	-	-
				<u>1,333,962</u>	<u>(108,558)</u>				<u>1,008,894</u>	<u>(191,558)</u>

9.3 Changes in investments (parent company)

Company	12/31/2024	Additions	ADVANCE FOR FUTURE CAPITAL INCREASE	Equity in earnings (losses) of controlled companies	Redemption of shares	Distribution / Dividends received	Merger ⁽ⁱ⁾	06/30/2025
PCH								
Renova PCH LTDA.	(4)	-	1	3	-	-	-	-
Wind								
Alto Sertão Participações S.A. (Holding)	844,480	480,735	(501)	(86,626)	(17,534)	-	-	1,220,554
Centrais Eólicas Carrancudo S.A.	2,356	2,384	-	1,533	-	-	(6,273)	-
Centrais Eólicas Botuquara S.A.	922	-	-	197	-	-	(1,119)	-
Centrais Eólicas Alcacuz S.A.	(3,304)	6,991	-	1,741	-	-	(5,428)	-
Centrais Eólicas Tamboril S.A.	(3,174)	7,921	4	244	-	-	(4,995)	-
Centrais Eólicas Conquista S.A.	7,402	-	-	1,608	-	-	(9,010)	-
Centrais Eólicas Coxilha Alta S.A.	796	-	-	312	-	-	(1,108)	-
Centrais Eólicas Tingui S.A.	237	4,640	-	1,454	-	-	(6,331)	-
Centrais Eólicas Cansanção S.A.	159	-	-	237	-	-	(396)	-
Centrais Eólicas Macambira S.A.	(3,701)	6,953	-	1,643	-	-	(4,895)	-
Centrais Eólicas Imburana de Cabão S.A.	(3,401)	6,612	1	1,803	-	-	(5,015)	-
Centrais Eólicas Ipê Amarelo S.A.	4,402	30	-	1,173	-	-	(5,605)	-
Centrais Eólicas Putumuju S.A.	(4,384)	6,222	-	(2,303)	-	-	465	-
Centrais Eólicas Lençóis S.A.	5,705	-	-	3,418	-	-	(9,123)	-
Centrais Eólicas Anísio Teixeira S.A.	5,308	-	-	3,317	-	-	(8,625)	-
Centrais Eólicas Ico S.A.	(2,143)	5,427	-	482	-	-	(3,766)	-

(i) Merged companies (Note 1.1.5)

(ii) Other companies listed in Note 1

Quarterly information



Company	12/31/2024	Additions	ADVANCE FOR FUTURE CAPITAL INCREASE	Equity in earnings (losses) of controlled companies	Redemption of shares	Distribution / Dividends received	Merger ⁽ⁱ⁾	06/30/2025
Wind								
Centrais Eólicas Jequitiba S.A.	596	3,125	509	(2,481)	-	-	(1,749)	-
Centrais Eólicas Caliandra S.A.	10	2,075	-	442	-	-	(2,527)	-
Centrais Eólicas Canjoão S.A.	(1,164)	1,862	863	(747)	-	-	(814)	-
Centrais Eólicas Cabeça de Frade S.A.	128	-	-	48	-	-	(176)	-
Centrais Eólicas Embiruçu S.A.	644	-	1	129	-	-	(774)	-
Centrais Elétricas Itaparica S.A.	31,847	-	4,930	(358)	-	-	-	36,419
Centrais Eólicas Itapuã VII LTDA.	93,898	-	-	7,511	-	(12,613)	-	88,796
Centrais Eólicas Bela Vista XIV S.A.	179	-	189	(137)	-	-	-	231
SF 120 Participações Societárias S.A.	13,933	-	-	-	-	-	-	13,933
Other interests ⁽ⁱⁱ⁾	2,757	113	(50)	(63)	-	-	-	2,757
Trading								
Renova Comercializadora de Energia S.A.	14,410	-	-	(43,138)	-	-	-	(28,728)
Total	1,008,894	535,090	5,947	(108,558)	(17,534)	(12,613)	(77,264)	1,333,962

(i) Merged companies (Note 1.1.5)

(ii) Other companies listed in Note 1

Quarterly information



Company	12/31/2023	Additions	ADVANCE FOR FUTURE CAPITAL INCREASE	Equity in earnings (losses) of controlled companies	Redemption of shares	06/31/2024
Wind						
Alto Sertão Participações S.A. (Holding)	1,018,984	-	-	(78,210)	-	940,774
Centrais Eólicas Carrancudo S.A.	2,390	-	-	(38)	-	2,352
Centrais Eólicas Botuquara S.A.	701	-	-	(26)	-	675
Centrais Eólicas Alcacuz S.A.	(3,228)	-	-	(33)	-	(3,261)
Centrais Eólicas Tamboril S.A.	(2,936)	-	-	(180)	-	(3,116)
Centrais Eólicas Conquista S.A.	7,454	-	-	(93)	-	7,361
Centrais Eólicas Coxilha Alta S.A.	870	-	-	(63)	-	807
Centrais Eólicas Tingui S.A.	297	-	-	(33)	-	264
Centrais Eólicas Cansanção S.A.	272	-	-	(107)	-	165
Centrais Eólicas Macambira S.A.	(3,552)	-	-	(93)	-	(3,645)
Centrais Eólicas Imburana de Cabão S.A.	(3,364)	-	66	(61)	-	(3,359)
Centrais Eólicas Ipê Amarelo S.A.	4,382	-	-	(4)	-	4,378
Centrais Eólicas Putumuju S.A.	(4,243)	-	-	(87)	-	(4,330)
Centrais Eólicas Lençóis S.A.	5,765	-	-	(98)	-	5,667
Centrais Eólicas Anísio Teixeira S.A.	5,288	-	-	(9)	-	5,279
Centrais Eólicas Ico S.A.	(2,069)	-	-	(40)	-	(2,109)
Centrais Eólicas Jequitiba S.A.	(1,446)	-	-	(31)	-	(1,477)
Centrais Eólicas Calíandra S.A.	48	-	-	(23)	-	25
Centrais Eólicas Canjoão S.A.	(1,127)	-	-	(22)	-	(1,149)
Centrais Eólicas Cabeça de Frade S.A.	249	-	-	(119)	-	130
Centrais Eólicas Embiruçu S.A.	612	-	51	(17)	-	646
Centrais Elétricas Itaparica S.A.	25,137	-	1,608	(146)	-	26,599
Centrais Eólicas Itapuã VII LTDA.	100,853	-	-	125	-	100,978
Centrais Eólicas Bela Vista XIV S.A.	(3,701)	-	180	(225)	-	(3,746)
SF 120 Participações Societárias S.A.	11,469	-	1	(1)	-	11,469
Other interests	(26)	-	59	(24)	-	9
Trading						
Renova Comercializadora de Energia S.A.	44,238	-	-	(14,480)	-	29,758
Total	1,203,317	-	1,965	(94,138)	-	1,111,144

10. Fixed assets

10.1. Parent Company

	Annual depreciation rates %	06/30/2025			12/31/2024		
		Historical cost	Accumulated depreciation	Net value	Historical cost	Accumulated depreciation	Net value
Construction in service							
Production							
Measurement towers	20%	22,692	(22,692)	-	22,692	(22,692)	-
Measuring equipment	20%	3,740	(3,740)	-	3,740	(3,729)	11
Tower equipment	20%	2,524	(2,452)	72	2,524	(2,436)	88
		<u>28,956</u>	<u>(28,884)</u>	<u>72</u>	<u>28,956</u>	<u>(28,857)</u>	<u>99</u>
Management							
Machinery and equipment	10%	5,356	(5,313)	43	5,356	(5,297)	59
Improvements	4%	854	(300)	554	854	(282)	572
Furniture and fixtures	10%	305	(299)	6	305	(299)	6
Software	20%	3,737	(3,567)	170	3,737	(3,531)	206
IT equipment	20%	4,446	(4,105)	341	4,446	(4,033)	413
		<u>14,698</u>	<u>(13,584)</u>	<u>1,114</u>	<u>14,698</u>	<u>(13,442)</u>	<u>1,256</u>
Total construction in service		<u>43,654</u>	<u>(42,468)</u>	<u>1,186</u>	<u>43,654</u>	<u>(42,299)</u>	<u>1,355</u>
Construction in progress							
Production							
Projects in progress		109,354	-	109,354	111,481	-	111,481
Studies and projects		1,062	-	1,062	1,062	-	1,062
Measurement towers		1,128	-	1,128	1,180	-	1,180
Turbines		7,584	-	7,584	-	-	-
Substation equipment		18,083	-	18,083	-	-	-
Buildings, civil works and improvements		32,244	-	32,244	-	-	-
Land		59,493	-	59,493	50	-	50
Advances to suppliers		3,721	-	3,721	559	-	559
Provision for impairment of fixed assets		(60,826)	-	(60,826)	(4,669)	-	(4,669)
Total construction in progress		<u>171,843</u>	<u>-</u>	<u>171,843</u>	<u>109,663</u>	<u>-</u>	<u>109,663</u>
Right-of-use							
Production							
Lease contracts		34,086	(26,967)	7,119	30,751	(25,333)	5,418
Transfers to assets held for sale							
Total construction in progress		<u>34,086</u>	<u>(26,967)</u>	<u>7,119</u>	<u>30,751</u>	<u>(25,333)</u>	<u>5,418</u>
Total fixed assets		<u>249,583</u>	<u>(69,435)</u>	<u>180,148</u>	<u>184,068</u>	<u>(67,632)</u>	<u>116,436</u>

10.2. Changes in fixed assets (parent company)

	12/31/2024	Additions	Reclassification among accounts	Write-off	Addition by merger ⁽ⁱ⁾	06/30/2025
Construction in service						
Production						
Measurement towers	22,692	-	-	-	-	22,692
Measuring equipment	3,740	-	-	-	-	3,740
Tower equipment	2,524	-	-	-	-	2,524
	28,956	-	-	-	-	28,956
Management						
Machinery and equipment	5,356	-	-	-	-	5,356
Improvements	854	-	-	-	-	854
Furniture and fixtures	305	-	-	-	-	305
Software	3,737	-	-	-	-	3,737
IT equipment	4,446	-	-	(3)	-	4,443
	14,698	-	-	(3)	-	14,695
Total construction in service - cost	43,654	-	-	(3)	-	43,651
(-) Depreciation						
Production						
Measurement towers	(22,692)	-	-	-	-	(22,692)
Measuring equipment	(3,729)	-	-	-	-	(3,729)
Tower equipment	(2,436)	-	-	-	-	(2,436)
	(28,857)	-	-	-	-	(28,857)
Management						
Machinery and equipment	(5,297)	(40)	-	-	-	(5,337)
Improvements	(282)	(17)	(1)	-	-	(300)
Furniture and fixtures	(299)	-	-	-	-	(299)
Software	(3,531)	(36)	-	-	-	(3,567)
IT equipment	(4,033)	(72)	-	-	-	(4,105)
	(13,442)	(165)	(1)	-	-	(13,608)
Total construction in service - depreciation	(42,299)	(165)	(1)	-	-	(42,465)
Total construction in service	1,355	(165)	(1)	(3)	-	1,186
Construction in progress						
Production						
Projects in progress	111,481	5,846	(53,847)	(1,036)	46,910	109,354
Studies and projects	1,062	-	-	-	-	1,062
Measurement towers	1,180	1	(1,179)	-	1,126	1,128
Turbines	-	-	-	-	7,584	7,584
Substation equipment	-	850	1,179	-	16,054	18,083
Buildings, civil works and improvements	-	28	-	-	32,216	32,244
Land	50	2,574	53,847	-	3,022	59,493
Advances to suppliers	559	3,161	1	-	-	3,721
Provision for impairment of fixed assets	(4,669)	-	-	-	(56,157)	(60,826)
Total cost of construction in progress	109,663	12,460	1	(1,036)	50,755	171,843
Right-of-use						
Production						
Lease contracts	30,751	3,502	-	(167)	-	34,086
(-) Amortization - lease contracts	(25,333)	(1,614)	-	(20)	-	(26,967)
	5,418	1,888	-	(187)	-	7,119
Total fixed assets	116,436	14,183	-	(1,226)	50,755	180,148

(i) Merged companies (Note 1.1.5)

Quarterly information



	12/31/2023	Additions	Transfer of assets held for sale	Write-off	06/30/2024
Construction in service					
Production					
Measurement towers	22,692	-	-	-	22,692
Measuring equipment	3,740	-	-	-	3,740
Tower equipment	2,524	-	-	-	2,524
	<u>28,956</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>28,956</u>
Management					
Machinery and equipment	5,356	-	-	-	5,356
Improvements	854	-	-	-	854
Furniture and fixtures	2,147	7	-	(1,855)	299
Software	3,678	19	-	-	3,697
IT equipment	4,297	48	-	-	4,345
	<u>16,332</u>	<u>74</u>	<u>-</u>	<u>(1,855)</u>	<u>14,551</u>
Total construction in service - cost	<u>45,288</u>	<u>74</u>	<u>-</u>	<u>(1,855)</u>	<u>43,507</u>
(-) Depreciation					
Production					
Measurement towers	(22,691)	(1)	-	-	(22,692)
Measuring equipment	(3,697)	(16)	-	-	(3,713)
Tower equipment	(2,406)	(15)	-	-	(2,421)
	<u>(28,794)</u>	<u>(32)</u>	<u>-</u>	<u>-</u>	<u>(28,826)</u>
Management					
Machinery and equipment	(5,133)	(88)	-	-	(5,221)
Improvements	(248)	(17)	-	-	(265)
Furniture and fixtures	(2,057)	(19)	-	1,777	(299)
Software	(3,459)	(36)	-	-	(3,495)
IT equipment	(3,877)	(82)	-	-	(3,959)
	<u>(14,774)</u>	<u>(242)</u>	<u>-</u>	<u>1,777</u>	<u>(13,239)</u>
Total construction in service - depreciation	<u>(43,568)</u>	<u>(274)</u>	<u>-</u>	<u>1,777</u>	<u>(42,065)</u>
Total construction in service	<u>1,720</u>	<u>(200)</u>	<u>-</u>	<u>(78)</u>	<u>1,442</u>
Construction in progress					
Production					
Projects in progress	113,309	5,717	-	-	119,026
Studies and projects	1,062	-	-	-	1,062
Measurement towers	386	396	-	-	782
Land	50	-	-	-	50
Advances to suppliers	575	(437)	-	-	138
Provision for impairment of fixed assets	(4,669)	-	-	-	(4,669)
Total cost of construction in progress	<u>110,713</u>	<u>5,676</u>	<u>-</u>	<u>-</u>	<u>116,389</u>
Right-of-use					
Production					
Lease contracts	26,691	394	262	297	27,644
(-) Amortization - lease contracts	(21,776)	(1,683)	-	(297)	(23,756)
	<u>4,915</u>	<u>(1,289)</u>	<u>262</u>	<u>-</u>	<u>3,888</u>
Total fixed assets	<u>117,348</u>	<u>4,187</u>	<u>262</u>	<u>(78)</u>	<u>121,719</u>

10.3. Consolidated

	Annual depreciation rates %	06/30/2025			12/31/2024		
		Historical cost	Accumulated depreciation	Net value	Historical cost	Accumulated depreciation	Net value
Construction in service							
Production							
Buildings, civil works and improvements	3%	175	(10)	165	-	-	-
Machinery and equipment	5%	2,176,736	(240,477)	1,936,259	2,173,782	(197,968)	1,975,814
Furniture and fixtures	10%	908	(38)	870	-	-	-
IT equipment	17%	19	(3)	16	-	-	-
Measurement towers	20%	25,215	(22,768)	2,447	25,137	(24,138)	999
Measuring equipment	20%	3,740	(3,740)	-	3,740	(3,729)	11
Turbines	5%	20,947	(1,839)	19,108	-	-	-
Tower equipment	20%	2,524	(2,452)	72	2,524	(2,436)	88
Provision for dismantling		22,242	(2,657)	19,585	22,242	(2,203)	20,039
		<u>2,252,506</u>	<u>(273,984)</u>	<u>1,978,522</u>	<u>2,227,425</u>	<u>(230,474)</u>	<u>1,996,951</u>
Connection and transmission system							
Land		4,362	-	4,362	4,362	-	4,362
Buildings, civil works and improvements	3%	21,418	(12,544)	8,874	21,418	(12,211)	9,207
Machinery and equipment	4%	551,403	(34,489)	516,914	551,403	(26,266)	525,137
Furniture and fixtures	6%	144	(19)	125	1,054	(19)	1,035
		<u>577,327</u>	<u>(47,052)</u>	<u>530,275</u>	<u>578,237</u>	<u>(38,496)</u>	<u>539,741</u>
Transmission system							
Machinery and equipment	3%	23,568	(1,555)	22,013	20,323	(1,311)	19,012
Provision for impairment of fixed assets		(297,690)	-	(297,690)	(297,690)	-	(297,690)
Management							
Machinery and equipment	10%	5,356	(5,309)	47	5,356	(5,295)	61
Improvements	4%	854	(300)	554	854	(282)	572
Furniture and fixtures	10%	305	(299)	6	305	(299)	6
Software	20%	3,737	(3,567)	170	3,737	(3,531)	206
IT equipment	20%	4,446	(4,105)	341	4,465	(4,033)	432
		<u>14,698</u>	<u>(13,580)</u>	<u>1,118</u>	<u>14,717</u>	<u>(13,440)</u>	<u>1,277</u>
Inventories							
General storeroom		32,575	-	32,575	28,576	-	28,576
Total construction in service		<u>2,602,984</u>	<u>(336,171)</u>	<u>2,266,813</u>	<u>2,571,588</u>	<u>(283,721)</u>	<u>2,287,867</u>
Construction in progress							
Production							
Projects in progress		317,215	-	317,215	361,037	-	361,037
Studies and projects		1,066	-	1,066	1,062	-	1,062
Land		63,020	-	63,020	3,208	-	3,208
Buildings, civil works and improvements		34,950	-	34,950	32,435	-	32,435
Measurement towers		1,146	-	1,146	2,583	-	2,583
Turbines		24,083	-	24,083	44,861	-	44,861
Modules and inverters		1,614	-	1,614	1,613	-	1,613
Substation equipment		22,726	-	22,726	25,839	-	25,839
Advances to suppliers		8,575	-	8,575	1,024	-	1,024
Provision for impairment of fixed assets		(240,297)	-	(240,297)	(240,297)	-	(240,297)
Total construction in progress		<u>234,098</u>	<u>-</u>	<u>234,098</u>	<u>233,365</u>	<u>-</u>	<u>233,365</u>
Right-of-use							
Production							
Lease contracts	1.1-1.2%	56,296	(31,911)	24,385	52,123	(29,782)	22,341
Transfers to assets held for sale		-	-	-	-	-	-
Total right-of-use		<u>56,296</u>	<u>(31,911)</u>	<u>24,385</u>	<u>52,123</u>	<u>(29,782)</u>	<u>22,341</u>
Total fixed assets		<u>2,893,378</u>	<u>(368,082)</u>	<u>2,525,296</u>	<u>2,857,076</u>	<u>(313,503)</u>	<u>2,543,573</u>

10.4. Changes in fixed assets (consolidated)

	12/31/2024	Additions	Write-offs	Reclassifications between captions ⁽ⁱ⁾	06/30/2025
Construction in service					
Cost					
Production					
Buildings, civil works and improvements	-	-	-	175	175
Machinery and equipment	2,173,782	-	-	2,954	2,176,736
Furniture and fixtures	-	-	-	908	908
IT equipment	-	-	-	19	19
Turbines	-	-	-	20,947	20,947
Measurement towers	25,137	-	-	78	25,215
Measuring equipment	3,740	-	-	-	3,740
Tower equipment	2,524	-	-	-	2,524
Provision for dismantling	22,242	-	-	-	22,242
	2,227,425	-	-	25,081	2,252,506
Connection and transmission system					
Land	4,362	-	-	-	4,362
Buildings, civil works and improvements	21,418	-	-	-	21,418
Machinery and equipment	551,403	-	-	-	551,403
Furniture and fixtures	1,054	-	-	(910)	144
	578,237	-	-	(910)	577,327
Transmission system					
Machinery and equipment	20,323	-	-	3,245	23,568
Provision for impairment of fixed assets	(297,690)	-	-	-	(297,690)
	2,528,295	-	-	27,416	2,555,711
Management					
Machinery and equipment	5,356	-	-	-	5,356
Improvements	854	-	-	-	854
Furniture and fixtures	305	-	-	-	305
Software	3,737	-	-	-	3,737
IT equipment	4,465	-	-	(19)	4,446
	14,717	-	-	(19)	14,698
Inventories					
General storeroom	28,576	4,369	(370)	-	32,575
Total construction in service - cost	2,571,588	4,369	(370)	27,397	2,602,984
(-) Depreciation					
Production					
Buildings, civil works and improvements	(7)	(3)	-	-	(10)
Machinery and equipment	(197,955)	(42,522)	-	-	(240,477)
Furniture and fixtures	(5)	(33)	-	-	(38)
IT equipment	(1)	(2)	-	-	(3)
Measurement towers	(24,138)	(2)	-	1,372	(22,768)
Turbines		(466)	-	(1,373)	(1,839)
Measuring equipment	(3,729)	(11)	-	-	(3,740)
Tower equipment	(2,436)	(16)	-	-	(2,452)
Provision for dismantling	(2,203)	(454)	-	-	(2,657)
	(230,474)	(43,509)	-	(1)	(273,984)
Connection and transmission system					
Buildings, civil works and improvements	(12,211)	(333)	-	-	(12,544)
Machinery and equipment	(26,266)	(8,223)	-	-	(34,489)
Furniture and fixtures	(19)	-	-	-	(19)
	(38,496)	(8,556)	-	-	(47,052)

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	12/31/2024	Additions	Write-offs	Reclassifications between captions ⁽ⁱ⁾	06/30/2025
Transmission system					
Machinery and equipment	(1,311)	(244)	-	-	(1,555)
Management					
Machinery and equipment	(5,295)	(14)	-	-	(5,309)
Improvements	(282)	(18)	-	-	(300)
Furniture and fixtures	(299)	-	-	-	(299)
Software	(3,531)	(36)	-	-	(3,567)
IT equipment	(4,033)	(72)	-	-	(4,105)
	(13,440)	(140)	-	-	(13,580)
Total construction in service - depreciation	(283,721)	(52,449)	-	(1)	(336,171)
Total construction in service	2,287,867	(48,080)	(370)	27,396	2,266,813
Construction in progress					
Production					
Projects in progress	361,037	14,267	(1,090)	(56,999)	317,215
Studies and projects	1,062	4	-	-	1,066
Land	3,208	2,729	-	57,083	63,020
Buildings, civil works and improvements	32,435	2,696	(4)	(177)	34,950
Measurement towers	2,583	1	-	(1,438)	1,146
Turbines	44,861	169	-	(20,947)	24,083
Modules and inverters	1,613	1	-	-	1,614
Substation equipment	25,839	998	(120)	(3,991)	22,726
Advances to suppliers	1,024	8,703	(220)	(932)	8,575
Provision for impairment of fixed assets	(240,297)	-	-	-	(240,297)
Total construction in progress	233,365	29,568	(1,434)	(27,401)	234,098
Right-of-use					
Production					
Lease contracts	52,123	4,434	(270)	11	56,298
(-) Amortization of lease agreements - cost	(1,289)	(282)	-	-	(1,571)
(-) Amortization of lease agreements - expense	(28,493)	(1,850)	-	1	(30,342)
Total right-of-use	22,341	2,302	(270)	12	24,385
Total fixed assets	2,543,573	(16,210)	(2,074)	7	2,525,296

(i) mainly refers to the effect of supplier reconciliation for the year.

Quarterly information



	12/31/2023	Additions	Write-offs	Reclassifications between captions ¹	06/30/2024
Construction in service					
Cost					
Production					
Machinery and equipment	1,612,787	-	-	-	1,612,787
Measurement towers	22,692	-	-	-	22,692
Measuring equipment	3,740	-	-	-	3,740
Tower equipment	2,524	-	-	-	2,524
Provision for dismantling	22,242	-	-	-	22,242
	<u>1,663,985</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,663,985</u>
Connection and transmission system					
Land	10,086	-	-	-	10,086
Buildings, civil works and improvements	42,410	-	-	-	42,410
Machinery and equipment	1,090,501	-	-	-	1,090,501
Furniture and fixtures	293	-	-	-	293
	<u>1,143,290</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,143,290</u>
Transmission system					
Machinery and equipment	14,967	-	-	-	14,967
Provision for impairment of fixed assets	(297,690)	-	-	-	(297,690)
	<u>2,524,552</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,524,552</u>
Management					
Machinery and equipment	5,356	-	-	-	5,356
Improvements	854	-	-	-	854
Furniture and fixtures	2,147	7	(1,855)	-	299
Software	3,678	35	-	-	3,713
IT equipment	4,295	51	-	-	4,346
	<u>16,330</u>	<u>93</u>	<u>(1,855)</u>	<u>-</u>	<u>14,568</u>
Inventories					
General storeroom	25,628	-	(324)	-	25,304
Total construction in service - cost	<u>2,566,510</u>	<u>93</u>	<u>(2,179)</u>	<u>-</u>	<u>2,564,424</u>
(-) Depreciation					
Production					
Machinery and equipment	(91,019)	(31,610)	-	-	(122,629)
Measurement towers	(22,691)	(1)	-	-	(22,692)
Measuring equipment	(3,697)	(16)	-	-	(3,713)
Tower equipment	(2,406)	(15)	-	-	(2,421)
Provision for dismantling	(1,317)	(434)	-	-	(1,751)
	<u>(121,129)</u>	<u>(32,076)</u>	<u>-</u>	<u>-</u>	<u>(153,206)</u>
Connection and transmission system					
Buildings, civil works and improvements	(2,269)	(706)	-	-	(2,975)
Machinery and equipment	(45,525)	(15,241)	-	(180)	(60,946)
Furniture and fixtures	(30)	(9)	-	-	(39)
	<u>(47,824)</u>	<u>(15,956)</u>	<u>-</u>	<u>(180)</u>	<u>(63,960)</u>
Transmission system					
Machinery and equipment	(580)	(207)	-	-	(787)

	12/31/2023	Additions	Write-offs	Reclassifications between captions ¹	06/30/2024
Management					
Machinery and equipment	(5,133)	(88)	-	-	(5,221)
Improvements	(248)	(17)	-	-	(265)
Furniture and fixtures	(2,057)	(18)	1,776	-	(299)
Software	(3,459)	(36)	-	-	(3,495)
IT equipment	(3,877)	(78)	-	-	(3,955)
	<u>(14,774)</u>	<u>(237)</u>	<u>1,776</u>	<u>-</u>	<u>(13,235)</u>
Total construction in service - depreciation	<u>(184,307)</u>	<u>(48,476)</u>	<u>1,776</u>	<u>(180)</u>	<u>(231,187)</u>
Total construction in service	<u>2,382,203</u>	<u>(48,383)</u>	<u>(403)</u>	<u>(180)</u>	<u>2,333,236</u>
Construction in progress					
Production					
Projects in progress	356,321	6,164	-	17	362,502
Studies and projects	1,062	-	-	-	1,062
Land	3,208	-	-	-	3,208
Buildings, civil works and improvements	32,160	-	-	89	32,249
Measurement towers	1,608	417	-	-	2,025
Turbines	38,535	6,197	(216)	(275)	44,241
Modules and inverters	1,805	37	-	-	1,842
Substation equipment	23,844	317	-	(55)	24,106
Advances to suppliers	323	(323)	-	-	-
Provision for impairment of fixed assets	(240,297)	-	-	-	(240,297)
Total construction in progress	<u>218,569</u>	<u>12,809</u>	<u>(216)</u>	<u>(224)</u>	<u>230,938</u>
Right-of-use					
Production					
Lease contracts	45,814	987	262	1,003	48,066
(-) Amortization of lease agreements - cost	-	-	-	-	-
(-) Amortization of lease agreements - expense	(24,585)	(2,156)	-	(1,003)	(27,744)
Total right-of-use	<u>21,229</u>	<u>(1,169)</u>	<u>262</u>	<u>-</u>	<u>20,322</u>
Total fixed assets	<u>2,622,001</u>	<u>(36,743)</u>	<u>(357)</u>	<u>(404)</u>	<u>2,584,497</u>

Note 1: mainly refers to the effect of supplier reconciliation for the period.

10.5. Construction in service

ANEEL, according to the Brazilian regulatory framework, is responsible for establishing the useful economic life of the production assets in the electricity sector, with periodic reviews in estimates. The rates established by the Agency are recognized as a reasonable estimate of the useful life of assets. Thus, these rates were used as the basis for depreciation of fixed assets.

10.6. Construction in progress

Construction in progress records investments in a portfolio of wind and solar projects under development, broken down into inventories and basic projects that already have authorization from ANEEL.

10.7. Breakdown of fixed assets by project

As at June 30, 2025, the fixed assets are made up of the following projects:

06/30/2025			
Projects	Gross fixed assets	Impairment	Net fixed assets
Alto Sertão III - Phase A			
ACL (Free Market I)	18,013	-	18,013
LER 2013	5,607	-	5,607
LER 2013	1,190	-	1,190
	24,810	-	24,810
Other			
Solar	27,877	-	27,877
Other construction in process ^{(i) (ii)}	242,235	(60,825)	181,411
Total construction in progress	294,922	(60,825)	234,098
12/31/2024			
Projects	Gross fixed assets	Impairment	Net fixed assets
Alto Sertão III - Phase A			
ACL (Free Market I)	12,626	-	12,626
LER 2013	3,498	-	3,498
	16,124	-	16,124
Alto Sertão III - Phase B ⁽ⁱ⁾			
ACL (Free Market II)	106,954	(56,156)	50,798
Other			
Solar	22,753	-	22,753
Other construction in process ⁽ⁱⁱ⁾	148,359	(4,669)	143,690
Total construction in progress	294,190	(60,825)	233,365

(i) On June 4, 2019, ANEEL revoked the authorization grants for these wind projects, with the Company's Management presenting the ANEEL Board of Directors with a request to reconsider the decision to revoke authorizations. The request was denied and the grants were cancelled. The Company filed a new request seeking non-execution of the guarantees of faithful compliance relating to the project. This request was concluded on December 11, 2023, according to Official Letter 1159/2023-SCE/ANEEL. Considering this fact, the Company's Management understands that any additional provision for impairment for these assets is unnecessary (Phase B, merged, Note 1.1.5).

(ii) It mainly includes expenses with licenses and environmental studies, lease agreements, wind measurements and others related to the development and maintenance of the portfolio of wind and solar projects, with no deadline for completion. Management understands that these projects are eligible to participate in energy auctions.

10.8. Write-off of projects

The Company reviews its development portfolio of wind projects, basic projects and photovoltaic projects periodically. After reviewing its portfolio, the Company concluded that there were no projects to be written off as at June 30, 2025, in addition to the amounts already written off previously.

10.9. Impairment of fixed assets

Currently, the Company reviews the assumptions used to calculate the recoverable value of its assets using the asset value-in-use method, calculated the present value of the projected future cash flows of the projects, considering a nominal discount rate that reflects the projects' capital cost (WACC), and the Company's management understands that there is no need for reversal or new provisions.

Moreover, the Company carries out a full review of the recoverability tests annually, at the time of preparing the final report for the year, as provided for in the accounting practices adopted in Brazil and in the applicable technical pronouncements.

10.10. Assets given as guarantee

The indirect subsidiary Diamantina has fixed assets pledged as collateral for loans and financing of R\$ 1,683,756, pursuant to Note 13.

10.11. Dismantling

The provisions for asset dismantling consider that the subsidiaries, i.e. wind farms with land lease contracts, have assumed obligations to withdraw assets at the end of the contractual term. Provisions were initially measured at fair value and are subsequently adjusted to reflect present value and changes in the amounts or timing of estimated cash flows. Asset decommissioning costs are capitalized as part of the carrying amount of fixed assets and will be depreciated over the remaining useful life of the asset.

11. Right-of-use – Leases

For the period ended June 30, 2025, the Company and its subsidiaries identified 1,342 land lease agreements that meets the recognition and measurement criteria established in standard CPC 06 (R2), 143 of which are related to wind projects under development and 1,199 to wind farms in operation and 5 rental contracts for administrative headquarters.

For these contracts, the Company and its subsidiaries recognized the liability for future payments and the right-of-use of the leased asset, as follows:

		06/30/2025				06/30/2025	
		Parent Company	Consolidated			Parent Company	Consolidated
Assets				Liabilities			
Current assets				Current liabilities			
Fixed assets				Leases payable		1,920	4,670
Right-of-use of leased asset		34,086	56,296	(-) Adjustment to present value		(1,174)	(3,389)
(-) Right-of-use - lease agreement		(26,967)	(31,911)	Total current liabilities		746	1,281
		7,119	24,385	Non-current liabilities			
				Leases payable		18,222	66,877
				(-) Adjustment to present value		(7,994)	(40,488)
				Total non-current liabilities		10,228	26,389
Total assets		7,119	24,385	Total liabilities		10,974	27,670
		12/31/2024				12/31/2024	
		Parent Company	Consolidated			Parent Company	Consolidated
Assets				Liabilities			
Non-current assets				Current liabilities			
Fixed assets				Leases payable		1,143	3,891
Right-of-use of leased asset		30,751	52,123	(-) Adjustment to present value		(948)	(3,196)
(-) Right-of-use - lease agreement		(25,333)	(29,782)	Total current liabilities		195	695
		5,418	22,341	Non-current liabilities			
				Leases payable		15,590	64,516
				(-) Adjustment to present value		(7,266)	(40,239)
				Total non-current liabilities		8,324	24,277
Total assets		5,418	22,341	Total liabilities		8,519	24,972

To determine the fair value of the lease, a discount rate was applied, calculated based on the Company's incremental loan rates to the expected minimum payments, considering the term of the lease or authorization, whichever is shorter, as the case may be.

The Company and its subsidiaries, in compliance with CPC 06 (R2), in measuring its lease liabilities and the right to use, used the discounted cash flow technique without considering the projected future inflation in the flows to be discounted, in compliance with the prohibiting provision of CPC 06 (R2). This provision may lead to significant distortions in information to be provided, given the current situation of the long-term interest rates in the Brazilian economic environment. The Company evaluated these effects, concluding that they are immaterial to its consolidated and individual financial statements.

Quarterly information



Moreover, the Company and its subsidiaries recognized the amortization of right-of-use assets and interest expenses on lease obligations in profit or loss for the year:

	Parent Company	Consolidated
Cost		
Right-of-use amortization	-	282
Expense		
Right-of-use amortization	1,614	1,850
Financial result		
Interest on lease operation	1,084	1,917
Total	2,698	4,049

As at June 30, 2025, the aging list is as follows:

Year of maturity	Consolidated	
	Interest to be incurred	Principal
Current		
Jul/2025 to Jun/2026	(3,389)	4,670
Noncurrent		
Jul/2026 to Jun/2027	(6,810)	9,002
Jul/2027 to Jun/2028	(5,541)	8,625
Jul/2028 to Jun/2029	(6,425)	10,945
Jul/2029 to Jun/2030	(4,934)	8,949
Jul/2030 to Jun/2034	(4,734)	8,089
Jul/2034 to Jun/2039	(3,847)	7,757
Jul/2039 to Jun/2044	(3,449)	6,559
Jul/2044 to Jun/2049	(2,843)	4,620
Jul/2049 to Jun/2054	(1,893)	2,250
Jul/2054 to Jun/2060	(12)	81
	(40,488)	66,877
Total	(43,877)	71,547
		27,670

12. Suppliers

	Parent Company		Consolidated	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Trade accounts payable	6,744	18,764	70,019	55,743
Suppliers - Judicial Recovery	60,352	17,562	172,967	270,041
	67,096	36,326	242,986	325,784
Presented as:				
Current	10,549	19,688	80,857	65,404
Noncurrent	56,547	16,638	162,129	260,380
Total	67,096	36,326	242,986	325,784

On June 30, 2025, the balance payable from trade accounts payable that make up the creditors of the judicial recovery plan, as disclosed in Note 1.2, totals R\$ 33,194 (Parent company) Class III. The total is R\$ 221,409 in the Consolidated - Class III.

According to the material fact disclosed by the Company on October 21, 2024, the Company received correspondence sent by the Creditor (“Subscription Commitment”), whereby the Creditor, (i) declared that it holds credits against the Company totaling R\$ 58,182 (as at December 31, 2024, to be restated under the terms of the Company’s Judicial Recovery Plans), as explained in Note 1.2.

After the material fact disclosed on October 21, 2024, the company informed its shareholders and the market in general that VC Energia II Fundo de Investimento em Participações (Investor) is the holder of credits against Renova, and a party to contractual instruments which, once the suspensive conditions provided for therein have been implemented, they will guarantee it the ownership of additional credits against the Company. After due consultation with the Investor, the latter clarified that the credits it holds, totaling R\$ 58,182, result from the acquisition of unsecured credit.

On April 28, 2025, the credits held by VC Energia II Fundo de Investimento em Participações (“Creditor”), class III suppliers (Judicial Recovery Plan), were capitalized, according to Note 19 c).

13. Loans, financing and private debentures

13.1. Parent Company

13.1.1. Loans

		06/30/2025					
		Current			Noncurrent		Grand total
	Debt cost	Charges	Principal	Total	Principal	Total	
Citibank ^(13.5.b)	100% CDI ^a	1,575	-	1,575	32,904	32,904	34,479
Debt cost ⁽ⁱ⁾		-	(65)	(65)	(673)	(673)	(738)
Total loans		1,575	(65)	1,510	32,231	32,231	33,741
		12/31/2024					
		Current			Noncurrent		Grand total
	Debt cost	Charges	Principal	Total	Principal	Total	
Citibank ^(13.5.b)	100% CDI ^a	752	-	752	32,590	32,590	33,342
Debt cost ⁽ⁱ⁾			(64)	(64)	(709)	(709)	(773)
Total loans		752	(64)	688	31,881	31,881	32,569

(i) The 7th addendum to the recovery plan of the Consolidated Companies of the Renova Group and the 5th addendum to the plan of Alto Sertão Participações S.A and Others were approved on October 30, 2024, under the terms of article 45-A of Law 11101/2005, transaction costs will be amortized over the term of the debt, using the effective interest rate method.

a) the rates were renegotiated in the judicial recovery plan.

13.1.2. Private debentures

On April 28, 2025, the merger of 20 SPEs from the Alto Sertão III Complex – Phase B was approved by the Company, with a base date of April 30, 2025. Based on independent reports, the operation, aims to simplify the corporate structure and consolidate assets. As a result, the Private Debentures in the parent company were written off, with no impact on the Group's consolidated financial statements, as demonstrated in Note 1.1.5.

		Noncurrent					
		06/30/2025			12/31/2024		
	<u>Debt cost</u>	<u>Charges</u>	<u>Principal</u>	<u>Total</u>	<u>Charges</u>	<u>Principal</u>	<u>Total</u>
Private debentures	Ref.rate+0.5% p.a.	-	-	-	1,527	52,229	53,756

To reinforce the Company's working capital and complete the works on the Alto Sertão III Wind Complex - Phase A, private issues of debentures not convertible into shares were carried out in a single series, remunerated at interest equivalent to the accumulated change of the TR plus 0.5% p.a., fully subscribed by the subsidiaries of Alto Sertão III – Phase B, as summarized below:

<u>Date</u>	<u>Subscriber</u>	<u>Private issue</u>	<u>Amount</u>	<u>Maturity</u>	<u>Balance as at 06/30/2025</u>
04/05/2021	Phase B	8 ^a	50,379	04/06/2026	-
09/03/2021	Phase B	10 ^a	9,428	09/03/2026	-
			59,807		-

13.2. Consolidated

		Consolidated								
		06/30/2025			12/31/2024					
		Current			Noncurrent			Current		
		Grand total			Grand total			Grand total		
		Charges	Principal	Total	Principal			Charges	Principal	Total
BNDES ^(13.5.a)	100% CDI ^a	17,513	-	17,513	360,464	377,977		8,221	-	8,221
JIVE MAUA RB ^(13.5.b)	100% CDI ^a	-	-	-	-	-		6,186	-	6,186
JIVE MAUA RG ^(13.5.b)	100% CDI ^a	-	-	-	-	-		12,859	-	12,859
Banco Itaú ^(13.5.b)	100% CDI ^a	7,497	-	7,497	156,875	164,372		3,576	-	3,576
Citibank ^(13.5.b)	100% CDI ^a	5,051	-	5,051	105,685	110,736		2,409	-	2,409
Banco ABC ^(13.5.b)	100% CDI ^a	2,999	-	2,999	62,750	65,749		1,431	-	1,431
Citibank ^(13.5.b)	100% CDI ^a	1,575	-	1,575	32,904	34,479		752	-	752
Banco Itaú ^(13.5.b)	0.5% p.a.+Ref.rate ^a	8	227	235	3,762	3,997		22	227	249
JIVE MAUA RB ^(13.5.b)	0.5% p.a.+Ref.rate ^a	-	-	-	-	-		7	76	83
JIVE II MAUA RG ^(13.5.b)	0.5% p.a.+Ref.rate ^a	-	-	-	-	-		15	157	172
Debt cost ⁽ⁱ⁾		-	(2,246)	(2,246)	(23,490)	(25,736)		-	(2,247)	(2,247)
TOTAL LOANS AND FINANCING		34,643	(2,019)	33,234	698,950	731,574		35,478	(1,787)	33,691

(i) The 7th addendum to the recovery plan of the Consolidated Companies of the Renova Group and the 5th addendum to the plan of Alto Sertão Participações S.A and Others were approved in October 2024, under the terms of article 45-A of Law 11101/2005, transaction costs will be amortized over the term of the debt, using the effective interest rate method.

On June 30, 2025, the debt that makes up the creditors of the judicial recovery plan totals R\$ 731,574 in the consolidated, of which R\$ 3,997 is Class II, R\$ 693,098 is Class III and R\$ 34,479 is extra-bankruptcy. Payments will occur in accordance with the judicial recovery plan summarized in Note 1.2.

13.3. Movement

a) Changes in loans and financing is as follows:

	Parent Company			Consolidated		
	Principal	Charges	Total	Principal	Charges	Total
Balances as at December 31, 2023	27,755	2,803	30,558	976,799	97,827	1,074,626
Provision for financial charges	-	3,327	3,327	-	115,983	115,983
Financial charges paid	-	(543)	(543)	-	(19,076)	(19,076)
Amortization of loans and financing	-	-	-	-	(383)	(383)
Incorporation of interest into principal	408	(408)	-	154,446	(154,446)	-
Allocation of funding costs	-	408	408	-	408	408
Addition of funding costs	3,654	(4,835)	(1,181)	(22,533)	(4,835)	(27,368)
Balances as at December 31, 2024	31,817	752	32,569	1,108,712	35,478	1,144,190
Provision for financial charges	-	2,080	2,080	-	62,213	62,213
Financial charges paid	-	(943)	(943)	-	(32,698)	(32,698)
Amortization of loans and financing	-	-	-	-	(305)	(305)
Incorporation of interest into principal	314	(314)	-	10,428	(10,428)	-
Allocation of funding costs	35	-	35	1,224	-	1,224
Write-off for capitalization of credits (Judicial Recovery Plan)	-	-	-	(423,433)	(19,617)	(443,050)
Balances as at June 30, 2025	32,166	1,575	33,741	696,931	34,643	731,574

b) Changes in private debentures are shown below:

	Parent Company		
	Liabilities		
	Principal	Charges	Total
Balances as at December 31, 2023	54,801	1,223	56,024
Financial charges provisioned	-	770	770
Amortization	(2,572)	-	(2,572)
Financial charges paid	-	(466)	-
Balances as at December 31, 2024	52,229	1,527	53,756
Financial charges provisioned	-	249	249
Amortization	(1,043)	-	(1,043)
Financial charges paid	-	(466)	(466)
Write-off by merger ⁽ⁱ⁾	(51,186)	(1,310)	(52,496)
Balances as at June 30, 2025	-	-	-

(i) Merger - Note 1.1.5

13.4. Maturity of the long-term portion (principal and charges)

The installments classified as non-current liabilities have the following payment schedule, as provided for in the judicial recovery plan (Note 1.2):

Maturity	06/30/2025	
	Parent Company	Consolidated
Sep 2026 to Aug 2027	326	7,378
Sep 2027 to Aug 2028	828	18,390
Sep 2028 to Aug 2029	1,193	26,398
Sep 2029 to Aug 2030	1,776	39,423
Sep 2030 to Aug 2036	28,781	630,850
Total	32,904	722,440

13.5. Summary of contracts

a) BNDES (Bridge loan)

On December 19, 2014, a short-term financing agreement was signed between BNDES and Diamantina Eólica Participações S.A. (“Diamantina”), in the total amount of R\$ 700,000, divided into two sub-credits: Subcredit “A” of R\$ 140,000 and Subcredit “B” of R\$ 560,000, for the LER 2013 farms and the free market. On February 18, 2016, according to 1st addendum to the agreement between the parties, there was a relocation of a portion of Subcredit “B” with the creation of subcredit “C” of R\$ 163,963.

Considering that there was no new extension or payment of this debt of R\$ 568,075, the letters of guarantee issued by banks Bradesco S.A., Citibank S.A., Itaú Unibanco S.A. and ABC Brasil S.A. were executed on October 17, 2019, reducing the balance due to BNDES and creating a debt with these banks, through the subrogation of these banks to the same rights as BNDES in the aforementioned Financing Agreement.

The debt with this bank was renegotiated within the scope of the judicial recovery plan (Class II). The collaterals for this financing are as follows: (i) pledge of all shares and dividends of Alto Sertão Participações S.A. (“Alto Sertão”), Diamantina and the SPEs as parties to the agreement, (ii) pledge of machinery and equipment, (iii) of rights arising from Authorizations issued by ANEEL, (iv) credit rights from wind turbine supply contracts, (v) fiduciary assignment of credit rights from energy sales contracts signed between SPEs and the free environment (CCVEs), in the regulated environment (CCEARs) and (CERs), and (vi) originally, bank guarantees, which have already been executed as mentioned above.

b) Other loans – working capital

Bradesco S.A. and Itaú Unibanco S.A.: On July 19, 2019, the indirect subsidiary Diamantina contracted Bank Credit Bills (“CCB’s”) with banks Bradesco S.A. and Itaú Unibanco S.A., in the total amount of R\$ 24,400, with an interest rate of 100% of the CDI + 2.5% p.a. and maturing on April 14, 2020. Due to the request for judicial recovery of the subsidiary Diamantina, Bancos Itaú and Bradesco decreed early maturity of the CCBs and the then parent company Light, as a non-joint guarantor of the obligations, made the payment of R\$ 15,895 on October 21, 2019 with a balance remaining to be settled on behalf of the Banks of R\$ 9,193, as well as a balance of R\$ 15,289 (Note 17) before Light for the subrogation of CCB’s rights.

The debts with the banks mentioned in the previous paragraph were renegotiated within the scope of the judicial recovery plan (Class III).

At the beginning of August 2024, the Company was informed that Banco Bradesco had sold its loans to management company JIVE ações. This operation does not change the conditions previously established for Renova, except for the change in ownership of the credit, without any adjustment to the payment flow or the contracted rates.

With the sale of Banco Bradesco’s credits to the management company JIVE, the installment maturing on August 15, 2024 of Class III was paid to the new holder of these credits, without any change in the payment flow or in the rates agreed in the judicial recovery plan (Class III).

According to the material fact disclosed by the Company on October 21, 2024, the Company received correspondence sent by the Creditor (“Subscription Commitment”), whereby the Creditor, (i) declared that it is party to contractual instruments which, once the suspensive conditions provided for therein have been implemented, they will guarantee it the ownership of additional credits against the Company totaling R\$ 469,963 (as at December 31, 2024, to be restated under the terms of the Company’s Judicial Recovery Plans) in all cases free and clear of any liens, encumbrances, guarantees or restrictions of any nature whatsoever (collectively, “Credits”); and (ii) expressed its commitment to capitalize the Credits, as duly updated and available on the date of approval of the Capital Increase by the Company’s Board of Directors, within the scope of the Capital Increase (“Capitalization of Credits”), explained in Note 1.2.

After the material fact disclosed on October 21, 2024, the company informed its shareholders and the market in general that VC Energia II Fundo de Investimento em Participações (Investor) is the holder of credits against Renova, and a party to contractual instruments

which, once the suspensive conditions provided for therein have been implemented, they will guarantee it the ownership of additional credits against the Company. After due consultation with the Investor, it clarified that the credits it holds, in the amount of R\$ 469 million, arise from claims in insolvency proceedings duly recognized in the Company's general list of creditors.

On April 28, 2025, the credits held by VC Energia II Fundo de Investimento em Participações ("Creditor"), class II - Judicial Recovery Plan loan, were capitalized, according to Note 19 c).

Banco Citibank S.A.: On March 24, 2016, the Company signed a Bank Credit Bill ("CCB") with Banco Citibank S.A., in the principal amount of R\$ 120,500, maturing on January 31, 2017 and bearing interest of 4.5% p.a. plus 100 % of CDI. This debt of R\$ 185,614 was renegotiated by the Company, which signed a new CCB with Citibank on July 23, 2019, updated at 155% per annum of the CDI, with a total term of 6 years and a one-year grace period on the principal.

On December 18, 2020, the parties signed the private transaction instrument, which among other things: i) recognizes the extra-bankruptcy nature of the total Citibank's credit arising from the CCB; ii) changes the interest rates to 100% of the CDI from the date of the request for judicial recovery; iii) orders the immediate payment of R\$ 10,000, the funds for which have been made available in an account determined by Citibank; and iv) debt amortization with funds from the sale of assets.

As provided for in the judicial recovery plans, the balance of Citibank's extra-bankruptcy credits will be adjusted to 100% of the CDI, with interest and principal amortization in the same payment flow as credits of creditors with Real Guarantee (Class II).

14. Taxes payable

	Parent Company		Consolidated	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
IRPJ payable	-	-	558	1,977
CSLL payable	-	-	566	1,185
COFINS payable	302	299	7,433	1,652
Contribution to the Social Integration Program (PIS) payable	65	65	1,621	358
Taxes on payroll	1,239	1,416	1,533	1,739
Taxes withheld from third parties	112	599	522	1,289
Taxes on loan operations	280	277	943	644
Other taxes payable	48	25	2	444
TOTAL	2,046	2,681	13,178	9,288

The balances of PIS and COFINS payable arise from the taxable income calculated and revenue from energy sales earned by the subsidiaries that are part of the Alto Sertão III Wind Complex and Renova Comercializadora.

15. Accounts payable - CCEE

	Consolidated	
	06/30/2025	12/31/2024
CCEE		
Current	185,585	159,834
Noncurrent	78,488	71,413
Total	264,073	231,247

Of the balance presented in the table above, R\$ 30,025 makes up Class III of the judicial recovery plan and will be settle as disclosed in Note 1.2.

15.1. Movement

The changes are as follows:

	12/31/2024	Result	Amortization	Restatement	Reclassification ⁽ⁱⁱⁱ⁾	06/30/2025
CCEE reimbursement ⁽ⁱ⁾	103,841	31,957	-	1,502	(33,780)	103,520
Order 2.303 ⁽ⁱⁱ⁾	95,679	-	-	1,069	33,780	130,528
Suppliers payable CCEE						
Judicial Recovery Plan	31,727	-	(519)	38	(1,221)	30,025
Total liabilities	231,247	31,957	(519)	2,609	(1,221)-	264,073

	12/31/2023	Result	Return	Amortization	Restatement	Reclassification	06/30/2024
CCEE reimbursement ⁽ⁱ⁾	73,321	30,591	-	(12,820)	9,711	(15,834)	85,419
Order 2.303 ⁽ⁱⁱ⁾	-	-	20,185	-	412	15,834	35,981
Suppliers payable CCEE Judicial Recovery Plan	32,426	-	-	(1,172)	256	-	31,510
Total liabilities	105,747	30,591	20,185	(13,992)	10,379	-	152,910

(i) The Reserve Energy Agreements entered into LER 2013 indirect subsidiaries of LER 2013, LER 2014 and CCEE provides for the calculation of the differences between the energy generated by the power plants and the contracted energy in each contractual year. Reimbursement for negative deviations (below the tolerance range – 10%) of production will be paid in 12 equal monthly installments throughout the following contractual year, valued at 115% (annual reimbursement – reimbursement of 100% of the volume + 15% fine for non-delivery). At the end of each four-year period, compensation for negative production deviations will be paid in 12 equal monthly installments throughout the following contractual year, valued at 106%.

(ii) Provision arising from the suspension of reimbursements established in the Electric Energy Contracting in the Reserve Energy Contracting; said suspension was determined by the National Electric Energy Agency (ANEEL) through the issuance of dispatch 2.303/2019, which ordered the CCEE to proceed with the aforementioned suspension of offsetting related to the contractual years determined from August 2019 until the final and unappealable decision on the result of Public Hearing 034/2019, which aims to regulate the procedures and criteria for determining the operating restriction due to constrained-off (production cut situations when there is a mismatch between the available energy supply and the demand of wind farms). It is worth highlighting that the Group recognized provisions normally in the aforementioned financial years.

(iii) The reconciled amount of R\$ 1,221 refers to the reclassification between accounts, accounts payable CCEE - Judicial Recovery Plan and trade accounts payable - Judicial Recovery Plan.

16. Other accounts payable

	Parent company		Consolidated	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Presented as:				
Current	3,487	2,081	4,416	2,149
Noncurrent	94,864	89,596	108,057	104,064
Total	98,351	91,677	112,473	106,213

Breakdown of other accounts payable:

Description	Parent Company		Consolidated	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
i) liability with CEMIG GT*	95,540	90,272	95,540	90,272
ii) amount paid by Light, as a non-joint guarantor of the CCBs' obligations to banks Bradesco and Itaú, as mentioned in Note 13.5 (Class III).	-	-	14,104	14,468
iii) amount owed to Junto Seguros for the payment of insurance indemnities linked to the guarantee insurance policies on behalf of ANEEL, for the cancellation of concessions of the Unha D'anta, Jurema Preta and Saboeiro farms, and of the AS III Phase A Wind Complex.	-	11	-	11
iv) amounts payable related to civil proceedings, which make up the Class III creditors of the judicial recovery plan, as disclosed in Note 1.2.	324	324	324	324
v) other.	2,487	1,070	2,505	1,138
	98,351	91,677	112,473	106,213

Note (*) Between November 2019 and January 2020, the Company signed DIP type loans with CEMIG, required to support the expenses of maintaining the activities of the Company and its subsidiaries, after due authorization from the 2nd Court of Bankruptcy and judicial recovery of the District of the State of São Paulo, under judicial recovery proceeding 110325754.2019.8.26.0100. The summary of said contracting is presented below:

	DIP	DIP 2	DIP 3	DIP 4	Total
Date	11/25/2019	12/27/2019	01/27/2020	10/25/2019	
Value	10,000	6,500	20,000	5,000	41,500
	100%	100%DI +	100%DI +	100%	
Restatement	DI+1.083% p.a.	1.5% p.a.	1.5% p.a.	DI+0.00% p.a.	
Maturity	05/31/2029	05/31/2029	05/31/2029	05/31/2029	
Balance as at June 30, 2025	23,786	15,682	8,008	7,790	95,540

The maturity of the DIPs occurred on July 31, 2020, and as payment was not made, the amount due is being remunerated at the rates presented in the table above plus late payment interest of 1% per month on said outstanding amount and late-payment fine of 0.3% per day limited to 10% of the total amount due, as provided for in the contract. Guarantees for this operation are the guarantee and fiduciary sale of 73% of the shares of the subsidiary SF120 Participações S.A.

17. Provision for civil, fiscal and labor risks

On June 30, 2025, the balance of the consolidated provision for civil, tax and labor risks is R\$ 84,152 (R\$ 161,145 in December 2024), of which R\$ 4,073 (R\$ 5,915 in December 2024) are civil, R\$ 7,711 (R\$ 2,456 in December 2024) are labor, R\$ 36,404 (R\$ 120,791 in December 2024) are tax, R\$ 601 (R\$ 690 in December 2024) are administrative and R\$ 35,363 (R\$ 31,293 in December 2024) are regulatory. We present below the changes for the period ended June 30, 2025:

Consolidated	Civil	Labor	Tax	Administrative	Regulatory	Total
Balances as at December 31, 2024	5,915	2,456	120,791	690	31,293	161,145
Addition	204	6,305	3,727	123	4,070	14,429
Write-off	(2,046)	(1,050)	(88,114)	(212)	-	(91,422)
Balances as at June 30, 2025	4,073	7,711	36,404	601	35,363	84,152

Consolidated	Civil	Labor	Tax	Administrative	Regulatory	Total
Balances as at December 31, 2023	57,079	2,402	113,013	601	31,293	204,388
Restatement	671	290	7,818	204	-	8,983
Write-off ^(a)	(51,835)	(236)	(40)	(115)	-	(52,226)
Balances as at December 31, 2024	5,915	2,456	120,791	690	31,293	161,145

(a) refers mainly to the transfer of the amount payable related to the civil lawsuit filed by Light (Note 1.1.2)

Probable

- i. Civil - civil claims classified as probable losses totaling R\$ 4,073, recorded in "Trade accounts payable" caption refer mainly to proceedings related to extrajudicial execution of securities, collection actions, declaratory and indemnity actions, contract termination actions, which are quite widespread and when concluded will be paid under the terms of Judicial Recovery plan.

- ii. Regulatory - On July 27, 2022, the Superintendency of Inspection of Production Services of the National Electrical Energy Agency ("SFP") published in the Federal Official Gazette orders 2001/2022 to 2012/2022 i) applying to the wind farms of LER 2013 and LER 2014 a public notice fine penalty of R\$ 31,293, corresponding to 3.85% of the value of the investment declared to EPE at the time of the bidding, considering that: ia) if the fine is not collected by the concessionaire, indicate to the SCG that the execution of the guarantee of faithful compliance provided must be carried out at the fair value to reimburse the unpaid fine and; ii.b) if the fine is collected by the concessionaire, indicate to the SCG that the full refund of the guarantee of faithful compliance provided must be made; iii.c) if the fine is higher than the value of the guarantee provided, in addition to its loss, the contractor will be liable for the difference, which will be deducted from any payments due by Management or even, when applicable, charged judicially; and (ii) establishing a period of twenty (20) days from the publication of this Order for payment of the fine contained in item (i).

On August 8, 2022, the Company filed an administrative appeal with ANEEL against the aforementioned orders, claiming: (i) automatic suspensive effect to the appeal, in accordance with Article 36, Sole Paragraph, of Normative Resolution 846/2019; and ii) annulment of SFG Orders 2001 to 2012/2022. On October 07, 2022, the Company met with ANEEL's management to present the claims in person and awaits judgment on the appeal related to sentencing guidelines.

- iii. Tax – the amount of R\$ 36,899 was provisioned on June 30, 2025 (R\$ 120,678 as at December 31, 2024), resulting from the tax assessment notice drawn up by the Brazilian Federal Revenue Service covering the years 2014 and 2015 against the Company questioning the calculations of Corporate Income Tax (IRPJ), Social Contribution on the Net Profit (CSLL) and Withholding Income Tax (IRRF), supposedly owed by the Company due to the failure to prove expenses, failure to collect IRPJ on the estimated calculation basis and failure to prove operating costs and expenses.

After the defense was dismissed in the lower administrative court, it remains under discussion in a Voluntary Appeal, whose judgment at CARF took place on February 21, 2024. The ruling was made available on June 25, 2025, and the Company has filed an appeal, which is pending judgment. The reduction of R\$ 87,505 is due to the partial reversal of the provision, based on the legal assessment.

Management of the Company and its subsidiaries, based on the opinion of its legal advisors regarding the possibility of success in several lawsuits, believes that the provisions recorded in the balance sheet are sufficient to cover probable losses from such proceedings.

In the parent company, the amount of R\$ 51,703 thousand recorded in provisions for contingencies refers to proceedings disclosed in the consolidated financial statements. The difference between the parent company and the consolidated financial statements consists of provisions for regulatory proceedings, which total R\$ 35,618 thousand, resulting in the amount of R\$ 84,152 thousand presented in the consolidated financial statements”.

Possible

Furthermore, the Company and its subsidiaries are involved in several contingent proceedings totaling approximately R\$ 337,644 (December 31, 2024, R\$ 353,657), of which R\$ 306,904 (December 31, 2024, R\$ 319,782) are civil, R\$ 19,250 (December 31, 2024, R\$ 20,359) are administrative and R\$ 11,489 are labor (December 31, 2024, R\$ 13,479), which Management, based on the opinion of its legal advisors, classified as possible losses and did not record any provision for the year ended June 30, 2025.

Among the civil claims classified as possible losses, the following stand out:

- a) Proceedings arising from fines related to lease agreements with lessors whose total amount corresponds to R\$ 130,463 (R\$ 118,320 as at December 31, 2024) for which our external legal advisors classify the expectation of loss as possible. The Company filed an appeal that was upheld in March 2019, dismissing the aforementioned fine and determining the application of the specific contractual clause for the event of default, which consists of inflation adjustment at the index indicated in the contract, late payment interest of 1% per month and a 2% fine on the outstanding annual fee.
- b) The other civil claims classified as expected possible losses of R\$ 188,790 refer mainly to proceedings related to execution of extrajudicial securities, collection actions, declaratory actions, contractual termination and compensation actions, being quite dispersed, which in the future will be extinguished/suspended and settled under the terms of the Judicial Recovery Plan.

17.1. Risks related to compliance with laws and regulations

The Company hereby informs that there is no relevant developments in the Police Investigations related to the so-called Operation “E o Vento Levou” (Gone with the Wind), nor in the Criminal Action underway before the Federal Court of São Paulo. It is worth highlighting that the Company does not appear as a Defendant in the Criminal Action in question, which must continue its regular course. Moreover, the Police Investigations refer to past situations and individuals unrelated to the current management of Renova Energia.

The Company is monitoring developments in the investigations and remains available to the authorities to collaborate with investigations that are still ongoing.

The Company maintains its integrity program and strive to protect its assets and image, with the Governance and Corporate Management, under the management of the Legal Department, whose mission is to ensure compliance with the Company's rules and procedures, as well as ensuring the strengthening of a culture of integrity based on risk management and monitoring.

Reinforcing its commitment to business integrity, the Company has invested in several action plans and carried out all necessary acts to preserve its rights, good reputation and image, namely:

- i. Improvement of initiatives aimed at disclosing and disseminating the independent reporting channel for employees, service providers, suppliers, partners and authorities;
- ii. Project to implement management goals related to Compliance in all departments;
- iii. Review/implementation of policies and procedures related to hiring suppliers and lessors, review of approval authority values, reputational analysis and blocking of suppliers that do not comply with the Company's integrity values;
- iv. Annual monitoring of high-risk third parties;
- v. Improvement of the communication strategy and training of employees on topics related to the Code of Ethics and Conduct, Corporate Anti-Corruption Policy and General Data Protection Act (LGPD);
- vi. Raising awareness among suppliers and business partners about the main points related to the Company's Code of Ethics and Conduct and Corporate Anti-Corruption Policy, as well as the Privacy Notice, reinforcing the Company's values with the value chain and intensifying the emphasis on the Transparency Channel in the reporting of possible irregularities;
- vii. Application of disciplinary measures for any misconduct committed by employees and third parties;
- viii. Inclusion of data integrity and privacy clauses in contracts signed by the Company, including the possibility of immediate termination in cases of misconduct;
- ix. Formal compliance with the Corporate Anti-Corruption Policy and the Code of Ethics and Conduct by all employees, members of the Board of Directors, and members of the Tax Council, as the case may be;
- x. Ongoing monitoring of risks of invasion and cyber attacks on the Company's systems with employee awareness and recurring tests to measure the maturity of internal controls to mitigate malware and ransomware, as well as constant studies and efforts to improve information security, preserving confidential information and strategies, as well as compliance with the LGPD; and
- xi. Continuous improvement of the Company's internal controls, policies and procedures.

Said measures complement Senior Management's attitudes and commitment to strengthening the Company's Integrity Program and ESG practices.

To contribute to the dissemination of the Company's Integrity and Sustainability, we highlight below some corporate actions related to ESG practices currently in our list of initiatives:

- a) Human rights: the Company respects and fosters human rights in its operations, throughout its supply chain and in the regions where it operates, in accordance with the UN Universal Declaration of Human Rights and in line with the Sustainable Development Goals, establishing a relationship with third-party companies that share the same principles and values and that respect human rights.
- b) Diversity: the Company respects and positively values gender differences, origin, ethnicity, sexual orientation, belief, religious practices, political and ideological conviction, social class, disability status, marital status or age and does not tolerate any form of harassment (whether moral or sexual), violence (verbal, physical or on social networks).
- c) Environment: The Company values caring for the environment, especially in locations close to its projects. It understands that acting in line with current environmental legislation, as well as to approve business partners that are aligned with these values, are essential for business sustainability.
- d) Community relations: the Company maintains a transparent and permanent dialogue with the communities located around its projects, based on a common positive, long-term agenda, focused on sustainable local development, respecting freedom of expression and peaceful demonstration, in accordance with the law and within the limits of the Code of Conduct and Corporate Anti-Corruption Policy.
- e) Transparency channel: it is the means by which possible situations of irregularity must be reported, aiming at the effective investigation of the facts and a possible action plan to mitigate the risks existing in our operations. The Transparency Channel is available to the Company's internal and external audiences, being a proactive, transparent, independent, unbiased and anonymous communication tool for reporting violations or suspected non-compliance with any of the points described in the Company's Code of Ethics and Conduct, in policies and procedures.

18. Future commitments

The contracts signed by Renova Comercializadora aim to sell electric power in accordance with the requirements of the Trading Rules, regulated by ANEEL, applicable to all agents registered with the CCEE. These transactions are maintained for receipt or delivery until the settlement date of the

transaction provided for in the contract, in accordance with the contractual purchase and sale requirements.

These future commitment contracts are measured at fair value using the best available and observable information, with the forward price curve calculated by an independent firm engaged by the Company, with reference operations in the Brazilian Electric Sector, being used as the best estimate. Thus, the result of the difference between the contract price curve and the forward price curve is recorded as Mark to Market (MtM) of the Derivative Financial Instrument.

In the period ended June 30, 2025, the net measurement of the fair value of energy purchase and sale contracts negatively impacted gross profit by R\$ 12,751, mainly due to the update of the price curve, (in the period ended June 30, 2024, it negatively impacted by R\$ 24,666).

	06/30/2025	12/31/2024
Assets		
Current assets	79,628	63,415
Non-current assets	205,691	213,868
	285,319	277,283
Liabilities		
Current liabilities	(69,890)	(76,712)
Non-current liabilities	(113,112)	(85,503)
	(183,002)	(162,215)
Total	102,317	115,068
Deferred income and social contribution taxes	34,788	39,123

	06/30/2025	06/30/2024
Opening balance	115,068	167,561
Future commitments - mark-to-market	(12,751)	(24,666)
Closing balance	102,317	142,895
Deferred income and social contribution taxes	4,335	8,386

19. Equity and shareholder remuneration

a) Authorized capital

According to its Bylaws, the Company is authorized to increase its capital stock upon resolution of the Board of Directors, regardless of the statutory reform, through the issuance of common or preferred shares, up to the limit of R\$ 5,002,000.

b) Change in the shareholder structure

On April 1, 2024, the Company declares that it received from its controlling shareholders, Mr. Renato do Amaral Figueiredo and Caetité Participações, the deed of transfer in payment, informing that Mr.

Renato do Amaral Figueiredo and Caetité Participações fully transferred the common shares and preferred shares issued by the Company to the new investment vehicle, Fundo de Investimento em Participações Macaúbas (“FIP Macaúbas”). As a result, the new investment vehicle, FIP Macaúbas, currently holds 17,005,440 common shares and 4,933,936 preferred shares issued by the company.

c) Capital increase

On April 28, 2025, the Board of Directors approved the increase in the Company’s capital stock, through private subscription of shares within the authorized capital limit, approved by the Board of Directors, for capitalization of the credits held by VC Energia II Investment Fund (“Creditor”).

The Capital Increase was ratified in the updated amount of the credits held by the Creditor against the Company, corresponding to R\$ 534,475, and represented by 494,883,865 new registered common shares of the Company with no par value, issued at a unit price of R\$ 1.08.

d) Reverse split of shares

At the Annual and Extraordinary General Meeting held on April 30, 2025, the consolidation of all shares of the Company was approved, at the ratio of two (2) pre-split shares for one (1) post-split share, with no change in capital stock of the Company, according to the proposal from the management of the Annual and Extraordinary General Meeting, disclosed by the Company on March 28, 2025.

As a result, the Company’s capital stock, totaling R\$ 4,704,869, will be divided into 372,183,910 registered, book-entry shares with no par value, of which 309,812,923 are common shares and 62,370,987 are preferred shares, effective upon the completion of the consolidation.

e) Capital stock

As at June 30, 2025, the Company's subscribed and paid-in capital stock is R\$ 4,704,869 divided into 372,183,910 nominative, book-entry shares with no par value, of which 309,812,923 common shares and 62,370,987 preferred shares, distributed according to the following shareholder table:

RENOVA ENERGIA	Common shares		Preferred shares		Total	% of total
	Quantity	%	Quantity	%	shares	capital stock
Controlling Block	260,501,652	84.08%	-	0.00%	260,501,654	70.00%
VC Energia II Fundo de Investimento em Participações	247,337,329	79.83%	-	0.00%	247,337,331	66.46%
AP Energias Renováveis Fundo de Invest. em Part Multiestratégia	7,557,685	2.44%	-	0.00%	7,557,685	2.03%
FIP Macaúbas	5,606,638	1.81%	-	0.00%	5,606,638	1.51%
Other Shareholders	49,311,271	15.92%	62,370,987	100.00%	111,682,256	30.00%
AP Energias Renováveis Fundo de Invest. em Part Multiestratégia	33,272,563	10.74%	34,053,635	54.60%	67,326,198	18.09%
FIP Macaúbas ¹	2,896,081	0.93%	2,466,966	3.96%	5,363,047	1.44%
Free Float	13,142,627	4.25%	25,850,386	41.44%	38,993,011	10.47%
Total	309,812,923	100.00%	62,370,987	100.00%	372,183,910	100.00%

Note 1: It has 18,081 common shares blocked by the shareholders' agreement with BNDESPAR.

As at December 31, 2024, the Company's subscribed and paid-in capital stock is R\$ 4,170,394 divided into 249,483,956 nominative, book-entry shares with no par value, of which 124,741,981 common shares and 124,741,975 preferred shares, distributed according to the following shareholder table:

RENOVA ENERGIA	Common shares		Preferred shares		Total	% of total
	Quantity	%	Quantity	%	shares	capital stock
Controlling block ¹	26,328,648	21.11%	-	0.00%	26,328,648	10.55%
AP Energias Renováveis Fundo de Invest. em Part Multiestratégia	15,115,371	12.12%	-	0.00%	15,115,371	6.06%
Caetité Participações S.A.	10,329,025	8.28%	-	0.00%	10,329,025	4.14%
Renato do Amaral Figueiredo	884,252	0.71%	-	0.00%	884,252	0.35%
Other Shareholders	98,413,333	78.89%	124,741,975	100.00%	223,155,308	89.45%
AP Energias Renováveis Fundo de Invest. em Part Multiestratégia	66,545,129	53.35%	68,107,270	54.60%	134,652,399	53.97%
Renato do Amaral Figueiredo ¹	5,764,804	4.62%	4,527,141	3.63%	10,291,945	4.13%
BNDESPAR	696,683	0.56%	1,393,366	1.12%	2,090,049	0.84%
Caetité Participações S.A.	27,359	0.02%	406,795	0.33%	434,154	0.17%
Other	25,379,358	20.35%	50,307,403	40.33%	75,686,761	30.34%
Total	124,741,981	100.00%	124,741,975	100.00%	249,483,956	100.00%

Note 1: It has 36,162 common shares blocked by the shareholders' agreement with BNDESPAR.

f) Cost for the issue of shares

The Company records all costs of share issuance transactions in a specific line. Said amounts refer to expenses with consultancy and financial advisors for capital increase operations.

20. Net revenue

	Consolidated			
	2 nd Quarter			
	2025	2024	2025	2024
	MWh*	MWh*		
Production				
Revenue generated from electricity			42,902	29,732
Reimbursement for electricity production			(12,094)	(5,442)
Supply of electric power - Wind farms	313,097	270,522	30,808	24,290
Trading				
Operations - electric power trading			140,309	40,374
			171,117	64,664
Deductions from revenues:				
(-) Taxes on revenue (PIS/COFINS)			(21,185)	(8,642)
Total			149,932	56,022

	Consolidated			
	Accumulated in 6 months			
	06/30/2025	06/30/2024	06/30/2025	06/30/2024
	MWh*	MWh*		
Production				
Revenue generated from electricity			86,023	71,505
Reimbursement for electricity production			(31,957)	(30,591)
Supply of electric power - Wind farms	472,411	427,222	54,066	40,914
Trading				
Operations - electric power trading			213,515	72,300
			267,581	113,214
Deductions from revenues:				
(-) Taxes on revenue (PIS/COFINS)			(33,561)	(14,605)
Total			234,020	98,609

(*) Information not examined by the independent auditors.

21. Costs and expenses (revenues)

	2 nd Quarter		Accumulated in 6 months	
	Consolidated		Consolidated	
	2025	2024	06/30/2025	06/30/2024
Cost of services				
Purchase of energy ⁽ⁱ⁾	(105,922)	(1,538)	(156,016)	(4,441)
Cost of operation				
Outsourced services	(16,585)	(11,510)	(26,430)	(24,074)
Insurance	(2,194)	(1,841)	(3,139)	(3,682)
Use and consumption material	(894)	(251)	(5,139)	(557)
Contractual and regulatory penalties	-	(35)	-	-
Other costs	(67)	(26)	(116)	(61)
	(19,740)	(13,663)	(34,074)	(28,374)
Depreciation and amortization ⁽ⁱⁱ⁾	(24,057)	(25,197)	(49,808)	(47,720)
Charges for using the distribution system				
Tusd/Tust ⁽ⁱⁱⁱ⁾	(4,985)	(5,132)	(10,314)	(10,186)
Inspection fee	(570)	(628)	(1,207)	(1,263)
	(5,555)	(5,760)	(11,521)	(11,449)
Total	(155,274)	(46,158)	(251,419)	(91,984)

(i) Refers to the acquisition of energy on the free market for resale carried out by the subsidiary Renova Comercializadora to honor the commitments assumed in the energy sales contracts of farms that are behind in their commercial operation.

(ii) Depreciation net of PIS/COFINS

(iii) TUSD - Distribution system use charge and TUST - Transmission system use charge. The TUST values recorded in expenses are mainly related to the period prior to the commercial operation of the wind farms.

	2 nd Quarter			
	Parent Company		Consolidated	
	2025	2024	2025	2024
Expenses				
General and administrative				
Personnel and Management	(2,692)	2,360	(11,360)	(4,164)
Outsourced services	(1,581)	(377)	(4,344)	(4,065)
Insurance	-	-	(87)	(159)
Telephony and IT	633	78	(203)	(467)
Traveling	(228)	(10)	(653)	(284)
Taxes and rates	(104)	(92)	(418)	(93)
Use and consumption material	58	(9)	(179)	(179)
Rental and leases	(220)	418	59	152
Net (provision)/reversal - Civil and labor contingencies ⁽ⁱ⁾	78,704	(1,565)	78,704	(2,307)
Other expenses	9	-	(167)	(49)
	75,019	803	61,234	(11,615)
Depreciation and amortization	(895)	(1,092)	(1,002)	(1,190)
Other (revenues) expenses, net				
Contractual and regulatory penalties	-	(1,853)	-	(1,817)
Other expenses (revenues)	(55)	4	(414)	265
	(55)	(1,849)	(414)	(1,552)
Total	74,069	(2,138)	59,818	(14,357)

(i) see Note 17 item iii.

	Accumulated in 6 months			
	Parent Company		Consolidated	
	06/30/2025	06/30/2024	06/30/2025	06/30/2024
Expenses				
General and administrative				
Personnel and Management	(4,741)	(11)	(20,627)	(12,504)
Outsourced services	2,133	(399)	(7,963)	(6,861)
Insurance	-	-	(309)	(324)
Telephony and IT	860	81	(666)	(1,082)
Traveling	(299)	(11)	(1,129)	(507)
Taxes and rates	(431)	(433)	(1,115)	(1,026)
Use and consumption material	79	(11)	(327)	(313)
Rental and leases	424	395	(113)	(202)
Net (provision)/reversal of Civil and Labor Contingencies ⁽ⁱ⁾	78,504	(2,386)	78,504	(3,128)
Other expenses	7	(1)	(235)	(89)
	76,536	(2,776)	46,020	(26,036)
Depreciation and amortization	(1,779)	(1,928)	(1,990)	(2,099)
Other (revenues) expenses, net				
Contractual and regulatory penalties	-	(1,853)	-	(1,817)
Other expenses (revenues)	(302)	(119)	(80)	116
	(302)	(1,972)	(80)	(1,701)
Total	74,455	(6,676)	43,950	(29,836)

(i) see Note 17 item iii.

22. Financial result

	Note	2 nd Quarter			
		Parent Company		Consolidated	
		2025	2024	2025	2024
Financial revenues					
Yields from financial investments and pledges		390	88	2,766	1,513
Interest - related party transactions	24	-	-	14	-
Other financial revenues		11	-	63	(121)
(-) PIS/COFINS on financial revenue ⁽ⁱ⁾		(19)	(4)	(74)	(14)
Total financial revenues		382	84	2,769	1,378
Finance expenses					
Class II Judicial Recovery Plan debt charges	13	(1,096)	(794)	(28,143)	(27,704)
Interest on debentures	13	(97)	(166)	-	-
DIP charges		(3,406)	(38)	(3,320)	-
Class III Judicial Recovery Plan charges		(573)	(3,091)	(1,905)	(4,924)
Allocation of funding costs		(18)	-	(612)	-
Monetary restatement of litigation		1,524	(2,369)	(2,507)	(2,369)
Interest on lease operation	11	(541)	(489)	(972)	(955)
Interest on provision for dismantling		-	-	(396)	(476)
TAX ON FINANCIAL OPERATIONS (IOF)		(109)	(49)	(742)	(213)
Other finance expenses		(145)	(235)	(8)	(684)
Total financial expenses		(4,461)	(7,231)	(38,605)	(37,325)
Total financial result		(4,079)	(7,147)	(35,836)	(35,947)
Accumulated in 6 months					
	Note	Parent Company		Consolidated	
		06/30/2025	06/30/2024	06/30/2025	06/30/2024
Financial revenues					
Yields from financial investments and pledges		718	97	6,609	1,983
Interest - related party transactions	24	-	-	14	-
Other financial revenues		(144)	8	(18)	(69)
(-) PIS/COFINS on financial revenue ⁽ⁱ⁾		(44)	(4)	(120)	(24)
Total financial revenues		530	101	6,485	1,890
Finance expenses					
Class II Judicial Recovery Plan debt charges	13	(2,080)	(1,596)	(62,213)	(55,631)
Interest on debentures	13	(346)	(283)	-	-
Interest - related party transactions	24	-	-	-	-
DIP charges		(6,280)	(73)	(6,052)	-
Class III Judicial Recovery Plan charges		(16,938)	(5,857)	(3,752)	(8,484)
Allocation of funding costs		(35)	-	(1,224)	-
Monetary restatement of litigation		(826)	(4,234)	(4,857)	(4,234)
Interest on lease operation	11	(1,084)	(857)	(1,917)	(1,759)
Interest on provision for dismantling		-	-	(792)	(740)
TAX ON FINANCIAL OPERATIONS (IOF)		(109)	(178)	(807)	(455)
Other finance expenses		(315)	142	(1,467)	(348)
Total financial expenses		(24,845)	(12,936)	(79,912)	(71,651)
Total financial result		(24,315)	(12,835)	(73,427)	(69,761)

(i) Includes PIS and COFINS on financial revenue determined in loan operations with subsidiaries.

(ii) The charges recorded in the parent company refer to the reallocation of financial balances carried out with the purpose of adequately evidencing the obligations of each Group entity, with no impact on the Group's consolidated profit or loss.

23. Income and social contribution taxes

	2 nd Quarter			
	Parent Company		Consolidated	
	2025	2024	2025	2024
Net profit (loss) before income and social contribution taxes	(222)	13,843	(10,535)	12,182
Combined rate for income and social contribution taxes	34%	34%	34%	34%
Income and social contribution taxes at rates of legislation	75	(4,706)	3,582	(4,142)
<u>Permanent (additions) exclusions</u>				
Non-deductible expenses	(1,440)	(751)	(1,669)	(602)
Equity in earnings (losses) of controlled companies	(25,151)	(14,432)	-	-
Effect of subsidiaries opting for presumed profit	-	-	9,515	(4,201)
Effects of deferred tax assets not recognized on:				
Temporary provisions	27,405	(3,870)	15,969	(4,310)
Tax loss and negative basis	(889)	23,759	(17,084)	14,915
Income and social contribution taxes recorded in result	-	-	10,313	1,661
Current income and social contribution taxes	-	-	(1,069)	(16,551)
Deferred income and social contribution taxes	-	-	11,382	18,212
Calculated income and social contribution taxes	-	-	10,313	1,661
Accumulated in 6 months				
	Parent Company		Consolidated	
	06/30/2025	06/30/2024	06/30/2025	06/30/2024
Net profit (loss) before income and social contribution taxes	(57,760)	(48,073)	(58,968)	(52,062)
Combined rate for income and social contribution taxes	34%	34%	34%	34%
Income and social contribution taxes at rates of legislation	19,638	16,345	20,049	17,701
<u>Permanent (additions) exclusions</u>				
Non-deductible expenses	(3,120)	(2,567)	(3,457)	(2,505)
Equity in earnings (losses) of controlled companies	(36,910)	(32,007)	-	-
Effect of subsidiaries opting for presumed profit	-	-	1,567	(6,574)
Effects of deferred tax assets not recognized on:				
Temporary provisions	25,329	(2,201)	20,555	(6,605)
Tax loss and negative basis	(4,937)	20,430	(37,506)	1,971
Income and social contribution taxes recorded in result	-	-	1,208	3,989
Current income and social contribution taxes	-	(14,520)	(4,133)	(18,342)
Deferred income and social contribution taxes	-	14,520	5,341	22,331
Calculated income and social contribution taxes	-	-	1,208	3,989

The parent company did not record taxable profit in the periods ended June 30, 2025 and December 31, 2024 and has a balance of tax losses and negative social contribution bases in the following amounts, for which deferred taxes were not recognized:

	Parent Company	
	06/30/2025	12/31/2024
Tax income (loss) for the period	(14,521)	(2,145)
Use of tax losses and negative bases accumulated of previous periods	-	113,262
Tax losses and negative bases accumulated of previous periods	(560,808)	(671,925)
Total accumulated tax loss carryforwards and negative basis	(575,329)	(560,808)

24. Related party transactions

24.1. Parent Company

	Parent Company							
	Assets		Liabilities		Financial result		Expense	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024	06/30/2025	06/30/2024	06/30/2025	06/30/2024
<u>Loan (i)</u>								
Centrais Eólicas Cedro S.A.	-	-	-	-	-	1	-	-
Centrais Eólicas Folha da Serra S.A.	-	-	3,038	-	38	12	-	-
Centrais Eólicas Jacarandá do Serrado S.A.	-	-	-	-	-	3	-	-
Centrais Eólicas Jataí S.A.	-	-	-	-	-	6	-	-
Centrais Eólicas Abil S.A.	-	-	2,020	-	21	1	-	-
Centrais Eólicas Tabua S.A.	-	-	-	-	-	4	-	-
Centrais Eólicas Umbuzeiro S.A.	-	-	-	-	-	6	-	-
Centrais Eólicas Unha D'Anta S.A.	-	-	3,037	1	36	20	-	-
Centrais Eólicas Vaqueta S.A.	-	-	-	1	-	15	-	-
Centrais Eólicas Angelin S.A.	-	-	-	1	-	8	-	-
Centrais Eólicas Itapua VII Ltda.	-	-	1,015	104	14	99	-	-
Subtotal	-	-	9,110	107	109	175	-	-
<u>Redemption of shares</u>								
Alto Sertão Participações S.A. (Holding)	12,937	-	-	-	-	-	-	-
<u>Apportionment of expenses⁽ⁱⁱⁱ⁾</u>								
Renova Comercializadora de Energia S.A.	2,586	4,717	-	-	-	-	-	(9,700)
Subsidiaries - LER 2013	(6)	2,150	-	-	-	-	-	(12,934)
Subsidiaries - LER 2014	(1)	610	-	-	-	-	-	(3,668)
Subsidiaries - ACL (Free Market I)	3,792	7,386	-	-	-	-	-	(14,214)
Centrais Elétricas Itaparica S.A.	164	164	-	-	-	-	-	-
Subtotal	6,535	15,028	-	-	-	-	-	(40,516)

Quarterly information



Parent Company

Other receivables⁽ⁱⁱⁱ⁾

Diamantina Eólicas Participações S.A.
Centrais Eólicas Amescla S.A.
Centrais Eólicas Manineiro S.A.
Centrais Eólicas Folha da Serra S.A.
Centrais Eólicas Acácia S.A.
Centrais Eólicas Barbatimão S.A.
Centrais Eólicas Facheio S.A.
Centrais Eólicas Jabuticaba S.A.
Centrais Eólicas Cedro S.A.
Centrais Eólicas Itaparica Ltda

Total

Presented as

Current

Noncurrent

	Assets		Liabilities		Financial result		Expense	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024	06/30/2025	06/30/2024	06/30/2025	06/30/2024
Diamantina Eólicas Participações S.A.	26,216	26,186	-	-	-	-	-	-
Centrais Eólicas Amescla S.A.	13,165	13,165	-	-	-	-	-	-
Centrais Eólicas Manineiro S.A.	10,557	10,557	-	-	-	-	-	-
Centrais Eólicas Folha da Serra S.A.	-	-	1,022	1,022	-	-	-	-
Centrais Eólicas Acácia S.A.	-	-	533	533	-	-	-	-
Centrais Eólicas Barbatimão S.A.	-	-	536	536	-	-	-	-
Centrais Eólicas Facheio S.A.	-	-	535	535	-	-	-	-
Centrais Eólicas Jabuticaba S.A.	-	-	250	250	-	-	-	-
Centrais Eólicas Cedro S.A.	-	-	357	357	-	-	-	-
Centrais Eólicas Itaparica Ltda	-	-	27,253	27,253	-	-	-	-
	49,938	49,908	30,486	30,486	-	-	-	-
Total	69,410	64,936	39,596	30,593	109	175	-	(40,516)
Presented as								
Current	56,473	64,936	30,486	30,486				
Noncurrent	12,937	-	9,110	107				
	69,410	64,936	39,596	30,593				

24.2. Movement

	Parent Company	
	Assets	Liabilities
Balances as at December 31, 2023	45,018	42,541
Addition	67,127	15,200
Financial charges provisioned	3	393
Amortization	(40,110)	(27,541)
Capitalization of credits with apportionment	(6,852)	-
Loan capitalization	(250)	-
Balances as at December 31, 2024	64,936	30,593
Addition	38,324	8,997
Financial charges provisioned	-	110
Amortization	(33,954)	(104)
Balances as at June 30, 2025	69,410	39,596

24.3. Summary of operations with related parties

The main conditions related to transactions between related parties are described below:

- i) Loans made with subsidiaries with the purpose of meeting the Company's cash needs. These contracts are subject to update by the Referential Rate (TR).
- ii) Reimbursement of expenses receivable from subsidiaries, within the scope of the apportionment agreement signed between the parties. These expenses mainly refer to personnel, rent and telephony expenses centralized at the Company.
- iii) Refers mainly to credits received and assigned by the Company from the supplier GE Energia Renováveis LTDA to certain indirect subsidiaries, with the purpose of regularizing the contract for the supply, operation and maintenance of wind turbines for the wind farms of the Alto Sertão III Project – Phase A, whose settlement took place on August 18, 2017.

Private debentures

As mentioned in Note 13, both the Company and its subsidiary Renova Comercializadora issued private deed of debentures not convertible into shares subscribed, respectively, by the subsidiaries that are part of Alto Sertão III project - Phase B and by the Company that on April 30 were merged as Note 1.1.5.

24.4. Remuneration of key management personnel

The remuneration of key management key personnel in the periods ended June 30, 2025 and 2024, as required by CVM Resolution 560, of December 11, 2008, reached R\$ 7,331 and R\$ 3,545, respectively, amounts solely comprised of short-term benefits.

Remuneration of the Executive Board, Board of Directors and Tax Council

	06/30/2025					
	Statutory Executive Board	Non Statutory Executive Board	Total	Board of Directors	Total	
The number of remunerated members	3.83	4.17	8.00	6.67	14.67	
Accumulated fixed remuneration	2,053	1,662	3,715	599	4,314	
Salary or direct remuneration	1,741	1,441	3,182	599	3,781	
Direct and indirect benefits	312	221	533	-	533	
Accumulated variable remuneration	1,567	664	2,231	-	2,231	
Bonus	419	-	419	-	419	
Provision for profit sharing program	1,148	664	1,812	-	1,812	
Post-employment benefits	20	7	27	-	27	
Benefits motivated by cessation of the tenure of office	759	-	759	-	759	
Total amount of remuneration per body*	4,399	2,333	6,732	599	7,331	

	Statutory Executive Board	Non Statutory Executive Board	Total	Board of Directors	Tax Council	Total
The number of remunerated members	4.17	3.33	7.50	6.50	2.67	16.67
Accumulated fixed remuneration	1,837	1,090	2,927	563	97	3,586
Salary or direct remuneration	1,539	950	2,489	563	97	3,148
Direct and indirect benefits	298	140	438	-	-	438
Accumulated variable remuneration	(775)	11	(785)	-	-	(785)
Bonus	250	146	396	-	-	396
Provision for profit sharing program	(1,025)	(157)	(1,182)	-	-	(1,182)
Post-employment benefits	67	-	67	-	-	67
Benefits motivated by cessation of the tenure of office	677	-	677	-	-	677
Total amount of remuneration per body*	1,806	1,101	2,885	563	97	3,545

Note (*): This information does not include social charges borne by the employer, pursuant to item 10.2.13, paragraph b, of the Circular Letter/ANUAL-2022- CVM/SEP

Average accumulated remuneration of the Executive Board, Board of Directors and Tax Council

	06/30/2025			06/30/2024			
	Statutory Executive Board	Non Statutory Executive Board	Board of Directors	Statutory Executive Board	Non Statutory Executive Board	Board of Directors	Tax Council
Number of members	3.83	4.17	6.67	4.17	3.33	6.50	2.67
Amount of the highest individual pay	1,746	687	90	767	521	90	24
Amount of the lowest individual remuneration*	1,016	519	90	44	253	90	24
Average amount of individual pay	1,148	560	90	435	330	87	36

Note (*): the value of the lowest individual remuneration for each body was calculated considering the exclusion of all members who did not hold the position for all months of the calculated period, as instructed in the Circular Letter/ANNUAL-2022- CVM/SEP. Management remuneration was within the amounts approved at the annual general meeting and the tax council met the LSA requirements.

The Annual General Meeting held on April 30, 2025 approved the amount of up to R\$ 12,133 for the global remuneration of administrators for the period from January to December 2025.

25. Financial instruments and risk management

The Company and its subsidiaries maintain operations with financial instruments. The management of these instruments is done through operating strategy and internal controls, aimed at assuring liquidity, security and profitability. The results obtained from such operations are in conformity with the policies adopted by Company's management.

The management of the risks associated to these operations is conducted by applying practices established by Management and includes the monitoring of levels of exposure to each market risk, and estimates of future cash flows. Those practices establish a requirement of updating of the information in operating systems, plus exchanging information and performing the transaction with the counterparties.

a) Fair value of financial instruments

Fair value is the amount for which an asset could be exchanged, or a liability settled, between parties with knowledge of the deal and interest in performing it, in a transaction where none of the parties is favored. The concept of fair value deals with several variations of metrics used for the purpose of reliably measuring an amount.

The calculation of fair value was determined using the available market information and appropriate valuation methodologies. Nevertheless, a considerable judgment is required to interpret market information and estimate fair value. Some of the headings show a book balance equivalent to fair value. This situation occurs because the financial instruments' features are similar to those of instruments traded in the market.

The use of different market methodologies may have a material effect on the estimated realizable value. Transactions with financial instruments are stated in the balance sheet at carrying amount, which is equivalent to their fair value under the headings of cash and cash equivalents, trade accounts receivable, related parties, judicial deposits, and trade accounts payable. For loans, financing and debt charges, book balances differ from fair value.

	Parent Company			
	Fair value		Carrying amount	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Financial assets				
Current				
Cash and cash equivalents	249	16,211	249	16,211
Related party transactions	56,473	64,936	56,473	64,936
Noncurrent				
Financial investments	11,035	22	11,035	22
Related party transactions	12,937	-	12,937	-
Financial liabilities				
Current				
Trade accounts payable	10,549	19,688	10,549	19,688
Loans and financing	1,545	688	1,545	688
Advances from customers	118	100	118	100
Related party transactions	30,486	30,486	30,486	30,486
DIP Cemig (other accounts payable)	1,000	1,000	1,000	1,000
Noncurrent				
Trade accounts payable	56,547	16,638	56,547	16,638
Loans and financing	32,196	31,881	32,196	31,881
Private debentures	-	53,756	-	53,756
Related party transactions	9,110	107	9,110	107
DIP Cemig (other accounts payable)	94,540	94,540	94,540	94,540

	Consolidated			
	Fair value		Carrying amount	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Financial assets				
Current				
Cash and cash equivalents	47,410	144,216	47,410	144,216
Financial investments	39,993	5,145	39,993	5,145
Trade accounts receivable	76,551	48,798	76,551	48,798
Future commitments	79,628	63,415	79,628	63,415
Noncurrent				
Financial investments	-	22	-	22
Future commitments	205,691	213,868	205,691	213,868
Financial liabilities				
Current				
Trade accounts payable	80,856	65,404	80,856	65,404
Loans and financing	33,849	33,691	33,849	33,691
Accounts payable - CCEE	185,585	159,834	185,585	159,834
Future commitments	69,890	76,712	69,890	76,712
Advances from customers	5,279	5,897	5,279	5,897
DIP Cemig (other accounts payable)	1,000	1,000	1,000	94,540
Noncurrent				
Trade accounts payable	162,129	260,380	162,129	260,380
Loans and financing	697,725	1,110,499	697,725	1,110,499
Accounts payable - CCEE	78,488	71,413	78,488	71,413
Future commitments	113,112	85,503	113,112	85,503
DIP Cemig (other accounts payable)	94,540	94,540	94,540	94,540

b) Categories of financial instruments

The classification of financial instruments and their book balances are as follows:

	Parent Company			
	06/30/2025		12/31/2024	
	Fair value through profit or loss	Amortized cost	Fair value through profit or loss	Amortized cost
Financial assets				
Current				
Cash and cash equivalents	249	-	16,211	-
Related party transactions	-	56,473	-	64,936
Noncurrent				
Financial investments	11,035	-	22	-
Related party transactions	-	12,937	-	-
Financial liabilities				
Current				
Trade accounts payable	-	10,549	-	19,688
Loans and financing	-	1,545	-	688
Advances from customers	-	118	-	110
Related party transactions	-	30,486	-	30,486
DIP Cemig (other accounts payable)	-	1,000	-	1,000
Noncurrent				
Trade accounts payable	-	56,547	-	16,638
Loans and financing	-	32,196	-	31,881
Private debentures	-	-	-	53,756
Related party transactions	-	9,110	-	107
DIP Cemig (other accounts payable)	-	94,540	-	94,540

	Consolidated			
	06/30/2025		12/31/2024	
	Fair value through profit or loss	Amortized cost	Fair value through profit or loss	Amortized cost
Financial assets				
Current				
Cash and cash equivalents	47,410	-	144,216	-
Financial investments	39,993	-	5,145	-
Trade accounts receivable	-	76,551	-	48,798
Future commitments	79,628	-	63,415	-
Noncurrent				
Financial investments	-	-	22	-
Future commitments	205,691	-	213,868	-
Financial liabilities				
Current				
Trade accounts payable	-	80,856	-	65,404
Loans and financing	-	33,849	-	33,691
Accounts payable - CCEE	-	185,585	-	185,585
Future commitments	69,890	-	76,712	-
Advances from customers	-	5,279	-	5,897
DIP Cemig (other accounts payable)	-	1,000	-	1,000
Noncurrent				
Trade accounts payable	-	162,129	-	260,380
Loans and financing	-	697,725	-	1,110,499
Accounts payable - CCEE	-	78,488	-	71,413
Future commitments	113,112	-	85,503	-
DIP Cemig (other accounts payable)	-	94,540	-	94,540

c) Fair value measurement

The tables below show the hierarchy of fair value measurement of Renova Group's assets:

Description	Balance as at 06/30/2025	Fair value as at June 30, 2025		
		Active market – quoted price (Level 1)	No active market – valuation technique (Level 2)	No active market – unobservable inputs (Level 3)
Assets				
Financial investments	86,483	86,483	-	-
		Fair value as at December 31, 2024		
Description	Balance as at 12/31/2024	Active market – quoted price (Level 1)	No active market – valuation technique (Level 2)	No active market – unobservable inputs (Level 3)
Assets				
Financial investments	148,648	148,648	-	-

Financial investments: performed taking into consideration the market quotations of the instrument, or market information that makes said calculation possible, taking into consideration the future interest and foreign exchange rate rates of similar instruments. The market value of the security corresponds to its maturity value brought to present value by the discount factor obtained from the market interest curve in reais.

To increase coherence and comparison, the fair value hierarchy prioritizes the inputs used in the measurement at three major levels, as follows:

Level 1. Active market: Price - A financial instrument is considered to be quoted in an active market if quoted prices are readily and regularly made available by a stock exchange or organized over-the-counter market, by operators, brokers, or by market association, by entities whose objective is to disclose prices by regulatory agencies, and if these prices represent market transactions that occur regularly between independent parties, without any favor.

Level 2. No active market: Valuation technique - For an instrument that does not have an active market, the fair value must be determined using the valuation/pricing methodology. Criteria as data on the current fair value of another instrument that is substantially the same can be used for discounted cash flow analysis and option pricing models. The purpose of the valuation technique is to establish what the transaction price would be on the measurement date in an arm's length transaction driven by business considerations.

Level 3. No active market: Inputs for the asset or liability that are not based on observable market variables (non-observable inputs). For June 30, 2025, the Company did not have any financial instrument classified in this category.

In the period ended June 30, 2025, there were no transfers between Level 1 and Level 2 fair value evaluations, neither Level 3 and Level 2.

d) Market risk

The market risk refers to the possibility of monetary loss arising from fluctuations of variables that have impact on prices and rates negotiated in the market. Said fluctuations impact on virtually all sectors and, therefore, are financial risk factors.

The loans and financing raised by the Company and its subsidiaries presented in Note 13 have as counterparties BNDES, Citibank, Itaú, ABC and debts with related parties. Contract rules for financial liabilities create risks related to these exposures. As at June 30, 2025, the Company and its subsidiaries had a market risk associated to interbank deposit certificate (CDI).

e) Sensitivity analysis (Consolidated)

Aiming to verify the sensitivity of the ratios in the investments and debts to which the Company and its subsidiaries are exposed on the base date of June 30, 2025, the following assumptions were adopted:

- definition of a probable scenario of risk behavior that, if it occurs, may adversely impact the Company, and which is referenced by an independent external source (Scenario I);
- definition of two additional scenarios with deterioration of at least 25% and 50% in the risk variable considered (Scenario II and Scenario III, respectively); and
- presentation of the impact of the scenarios defined in the fair value of financial instruments operated by the Company and its subsidiaries.

The balances presented in the tables below include consolidated values.

Operation	Scenario I - Probable scenario	Scenario II - 25% change	Scenario III - 50% change
Effective rate on June 30, 2025	12.28%	12.28%	12.28%
Financial investments:	86,483	86,483	86,483
CDI estimated annual rate for 2025	12.28%	9.21%	6.14%
Annual loss on financial investments	-	(2,752)	(5,505)
Loans:	848,853	848,853	848,853
CDI estimated annual rate for 2025	12.28%	15.35%	18.42%
Annual loss on loans and related parties	-	(26,237)	(52,474)

For financial investments, the probable scenario considers the future SELIC rates, which is the basis for determining the CDI rate, according to the expectations obtained from the Central Bank of Brazil, with a horizon of one year, 12.28%. Scenarios II and III consider a reduction in this rate of 25% (9.21% p.a.) and 50% (6.14% p.a.), respectively. These projections are also made for loans and other operations linked to the CDI rate, which were projected in scenarios II and III considering an increase in this rate by 25% (15.35% p.a.) and 50% (18.42% p.a.).

Settling the transactions involving such estimates may result in sums different from those estimated, owing to the subjectivity contained in the procedure used to prepare these analyses.

f) Liquidity risk

The liquidity risk shows the ability of the Company and its subsidiaries to settle assumed obligations. To settle assumed obligations and determine the financial capacity of the Company and its subsidiaries to adequately meet its commitments, loan maturities, and other obligations included in the disclosures. More detailed information on loans taken by the Company and its subsidiaries is shown in Note 13.

The Management of the Company and its subsidiaries only make use of credit facilities that allow its operating leverage. This assumption is confirmed by observing the characteristics of the loans taken.

g) Liquidity and interest risk table

The following tables show in detail the remaining contractual maturity of financial liabilities of the Company and its subsidiaries and the contractual amortization terms. Tables were prepared in accordance with the undiscounted cash flows of financial liabilities based on the nearest date on which the Company and its subsidiaries shall settle the respective obligations. The tables include interest and principal cash flows. To the extent that interest flows are based on floating rates, the undiscounted amount was obtained based on interest curves at the end of the period.

Financial instruments at interest rate	Consolidated				Total
	01-03 months	3-12 months	01-05 years	>05 years	
Class II	33,059	-	106,226	579,549	718,834
Class III	8,023	6,264	62,645	144,477	221,409
Loans and financing - principal and charges	1,575	-	5,097	27,807	34,479
Total	42,656	6,264	173,968	751,833	974,722

h) Credit risk

Credit risk includes the possibility that the Company may fail to realize its rights. This description is directly related to the trade accounts receivable heading.

Financial assets	note	Carrying amount Consolidated	
		06/30/2025	12/31/2024
Current			
Trade accounts receivable	7	76,551	48,798

In the electric power sector information on operations are submitted to the regulatory agency, which maintains active data on electric power produced and consumed. And this structure results in plans for the independent and uninterrupted operation of the electric system. Electric power sales arise from auctions and agreements with other companies. This mechanism brings reliability and controls default among participants of the industry.

The Company manages its risks continuously, assessing whether the practices adopted in the execution of its activities are in line with the policies advocated by management. The Company does not make use of equity hedging financial instruments, as it believes that the risks to which its assets and liabilities are ordinarily exposed compensate each other in the natural course of its activities. The management of these financial instruments is done through operating strategies, aimed at liquidity, profitability and security. The control policy consists of the permanent monitoring of the agreed conditions versus the conditions prevailing in the market. As at June 30, 2025, the Company did not invest in derivative financial instruments or any other risk assets on a speculative basis.

i) Capital management

	Consolidated	
	06/30/2025	12/31/2024
Debt from loans, financing and related parties	(731,574)	(1,144,190)
Equity	1,289,727	815,951
(-) Cash and cash equivalents and financial investments	87,403	149,383
Net debt and equity	645,556	(178,856)
Equity		
Capital stock	1,289,727	815,951
Financial leverage index - %	50%	-22%

The judicial recovery plans allowed the signing of agreements, renegotiation of interest rates and extension of deadlines for debt repayment.

Management believes that compliance with the Plans approved as at December 18, 2020 will provide conditions for the economic and operational recovery of the Renova Group companies.

26. Earnings (loss) per share

The basic earnings (losses) per share are calculated by dividing net loss for the year, attributed to the holders of the Company's common and preferred shares by the weighted average number of common and preferred shares outstanding during the year.

Diluted earnings (losses) per share are calculated by dividing result attributed to the holders of the Company's common and preferred shares by the weighted average number of common and preferred shares outstanding during the period, plus the weighted average number of common shares that would be issued assuming the exercise of share purchase options with exercise value below the market value.

According to the Company's Bylaws, preferred shares have a share in the profits distributed on an equal basis with common shares.

The table below shows the result data and number of shares used in calculating basic and diluted earnings per share for each period presented in the income statement:

	Parent Company			
	2 nd Quarter		Accumulated in 6 months	
	2025	2024	06/30/2025	06/30/2024
Net profit (loss) for the period	(222)	13,843	(57,760)	(48,073)
<u>Basic and diluted earnings (losses) per share:</u>				
Weighted average of common and preferred shares outstanding (in thousands)	372,184	372,184	372,184	372,184
Basic and diluted earnings (loss) per share (in R\$)	(0.00)	0.04	(0.12)	(0.13)
<u>Diluted earnings (losses) per share:</u>				
Weighted average of common and preferred shares outstanding (in thousands)	372,184	372,184	372,184	372,184
Diluted earnings (losses) per share (in R\$)	(0.00)	0.04	(0.12)	(0.13)

On April 30, 2025, Renova Energia S.A. approved the consolidation of its shares at a ratio of 2 to 1, without any change in the capital stock. According to CPC 41 - Earnings per Share, the earnings per share figures have been adjusted retrospectively for all periods presented, ensuring the comparability of the information.

27. Insurance coverage (unaudited)

The Company and its subsidiaries maintain insurance for certain fixed assets, as well as civil liability and other contractual guarantees, with amounts considered sufficient to cover any significant losses. The summary of policies in force on June 30, 2025 is as follows:

Subject of the Guarantee	Operating risk		Effectiveness	
	Insured amount		Start	End
Operating risks	4,620,315		06/13/2024	06/30/2025
General civil liability	50,000		11/30/2024	11/30/2025
Bank guarantee	3,250		08/09/2024	08/09/2026
Bank guarantee	10,529		02/28/2025	02/28/2026

Management and portfolio risk

Subject of the Guarantee	Insured amount	Effectiveness	
		Start	End
General civil liability insurance for directors and officers - D&O	60,000	01/31/2025	01/31/2026
Office business insurance	6,700	11/07/2024	11/07/2025
Sundry risk insurance - equipment	915	11/07/2024	11/07/2025
Protection of data and cyber liability	5,000	03/29/2024	04/29/2026
Civil liability - Works	3,000	09/10/2024	04/17/2026
Engineering Risk	16,000	09/10/2024	04/17/2026

28. Transactions not involving cash

As at June 30, 2025, the Company and its subsidiaries carried out the following non-cash operations and, thus, these are not reflected in the statement of cash flows:

	Note	Parent Company		Consolidated	
		06/30/2025	06/30/2024	06/30/2025	06/30/2024
Provision for investment loss	9	7,402	500	-	-
Capital increase in subsidiaries with third-party credit capitalization		53,740	-	534,475	-
Capital increase in subsidiaries		480,234	-	-	-
Right-of-use - Lease	11	3,502	394	4,434	-
Fixed assets - payroll capitalization	10	2,948	2,602	2,948	2,602
Effect of asset reconciliation – supplier	12	-	-	7	(404)
Redeemable shares - Related party transactions		12,937	-	-	-

29. Subsequent events

29.1. Receipt of Insurance Indemnity

On July 14, 2025, the Company received the amount of R\$ 5,000 relating to an insurance claim involving a wind turbine. The amount was paid by the insurance company in accordance with the policy in force and will be recognized in the statements for the following quarter.

29.2. Sale of contingent assets

On July 14, 2025, the Company received the amount of R\$ 23,500 related to the sale of a credit right resulting from a favorable court decision, related to projects developed in previous years that had a low probability of receipt. The receipt represents a significant inflow of funds and will be reflected in the financial statements for the third quarter of 2025.

29.3. Signature of the Agreement for the Use of the Transmission System

On July 10, 2025, Renova Energia S.A. signed Transmission System Use Contracts (CUSTs) with the National Electric System Operator (ONS), enabling access to 81 MW in the National Interconnected System.

The initiative will allow the implementation of Data Centers operated by third parties, using the electrical infrastructure of the Alto Sertão III Wind Complex. Energization is scheduled for December 2025.

29.4. Capital increase

On July 31, 2025, the Board of Directors of Renova Energia S.A. approved a capital stock increase through private subscription, limited to R\$ 2,185, with the issuance of up to 1,011,563 common shares. Approval may be partial, provided that the minimum amount of R\$ 2,004 is reached, and is conditional on the expiry of the period for exercising the right of first refusal.

29.5. Twice-yearly installment payment with real guarantee of Judicial Recovery Plan Class I and II

Class II (Real Guarantee) and Extra-bankruptcy: On August 14, 2025, a payment of R\$ 48.6 million was made, referring to the half-yearly installment corresponding to interest accrued in the period from February 15 to August 14, 2025, as provided for in the 7th amendment of the recovery plan for the Renova Group's Consolidated Companies for Class II (Real Guarantee) and extra-bankruptcy.

Class III – Unsecured: A payment of R\$ 8.9 million was made on August 14, 2025, referring to the half-yearly installment corresponding to interest accrued in the period from February 15 to August 14, 2025, as provided for in 5th Addendum of the Judicial Recovery Plan for the Renova Group's Consolidated Companies to Class III - unsecured.