

conexões que inspiram.

DISCLAIMER

The statements contained in this report regarding the business outlook of ISA ENERGIA BRASIL ("ISA ENERGIA BRASIL", "ISA ENERGIA", "Company"), the projections and its growth potential are mere forecasts and were based on management's expectations regarding the Company's future. These expectations are highly dependent on changes in the market, in the general economic performance of the country, the sector and international markets, and are subject to change.

Future considerations are not guarantees of performance. They involve risks, uncertainties, and assumptions, as they refer to future events and, therefore, depend on circumstances that may or may not occur.

Investors should understand that general economic conditions, market conditions and other operating factors may affect the future performance of ISA ENERGIA BRASIL and lead to results that differ materially from those expressed in such forward-looking considerations.

The financial information has been prepared in accordance with CVM standards and CPCs, and is in accordance with international accounting standards (IFRS) issued by the International Accounting Standard Board (IASB). The Regulatory Result is presented, in accordance with the accounting practices adopted in Brazil. The purpose of disclosing the Regulatory Result is merely to contribute to the understanding of ISA ENERGIA BRASIL's business. Sums may differ due to rounding. The Regulatory result is audited only at the end of each fiscal year by the independent auditors.

WHO WE ARE ISA ENERGIA BRASIL



11.2% of the segment's total revenue

R\$ 3.5 billion¹ in EBITDA in 2024 77.7% EBITDA margin

R\$ 2.1 billion¹ net income in 2024 45.6% net margin

18 states

+5 under execution
Concessions

20 years of average maturity of concessions

97% network availability³

~30% country's energy & ~95% energy from Sao Paulo



Jointly controlled

100% controlled in execution (pre-operational)



WHY INVEST IN ISAE?





PREDICTABLE AND INFLATION-PROTECTED REVENUES

100% remunerated by availability, without risk of *default*, volume, or price 99% of contracted revenue adjusted by IPCA

STRONG CASH GENERATION

Consolidated EBITDA margin: 80% to 85%

EBITDA margin: new greenfield projects: 90% to 95%

REGULATED AND NON-CYCLICAL SECTOR

Low influence of the seasonality of the economy, supervised by ANEEL and operated by ONS





WHY INVEST IN ISAE?

COMPETITIVE ADVANTAGES



TECHNICAL KNOW-HOW

Proven by successful track-record

GAINS OF SCALE

Well positioned to **capture opportunities** in greenfield projects; Differentiated possibility of **organic growth** through R&I¹

REGULATORY BENCHMARK²

- +18% on costs³;
- +89% on investments

COMPETITIVE COST OF CAPITAL

Controlled leverage at competitive cost Investment grade: Fitch: AAA(br)

SUSTAINABLE PAYOUT

Distribution of at least 75% of regulatory net income

¹ Retrofitting and Improvements | ² Renewed contracts RTP/24 | ³ O&M remuneration



WHY INVEST IN ISAE?

TRACK RECORD OF PROFITABLE GROWTH



CONSISTENT AND PROFITABLE GROWTH

Take advantage of the **potential of the Brazilian market** for growth, optimizing the allocation of resources

Evolution of Contracted Revenue¹



EFFICIENCY IN THE CONSTRUCTION AND OPERATION OF PROJECTS

Average Anticipation vs. ANEEL²
7 months

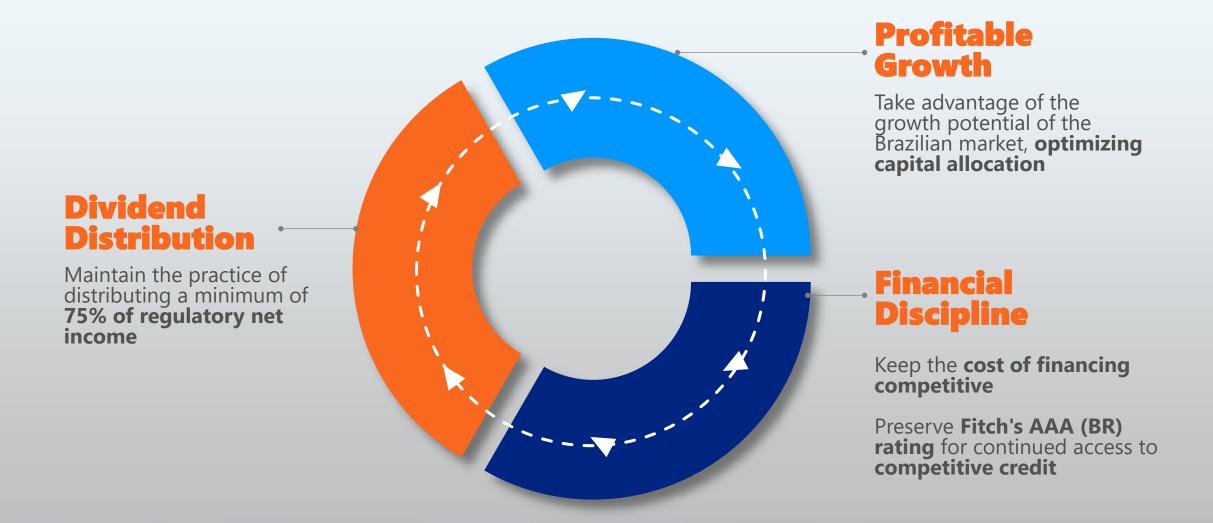
Energized projects 2019 - 2025 15



Nominal value, considers RBSE and disregards the Adjustment Portion (PA) | 2 In relation to the ANEEL deadline | 3 Real investment, June/24 baseline, compared to ANEEL Capex.

WHY INVEST IN ISAE? COMBINATION OF DIVIDENDS AND GROWTH



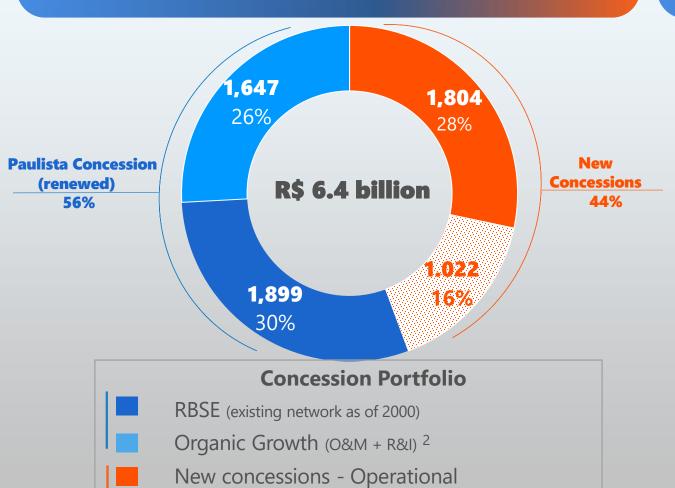


DIFFERENTIATED AND BALANCED PORTFOLIO isaa-

DIVERSIFICATION BRINGS SPECIFIC GROWTH OPPORTUNITIES



CONTRACTED REVENUE BREAKDOWN¹



CONCESSION TYPES

Paulista Concession: Organic Growth (O&M + R&I)2

Revenue defined primarily by asset value and operating costs

- Renewed in 2012
- Opportunity for recurring organic growth
- RAB remunerated by regulatory WACC
- Synthetic competition via regulatory incentives
 - CAPEX vs price database
 - O&M vs peers' benchmark

1 Concession

56% of Contracted Revenue⁽¹⁾

Remaining concession term of 17 years

New Concessions (Types 2 and 3)

Concessions granted revenue discount bidder to highest

- Corporate longevity: +30 years
- Competition takes place at the auction bidding
- Simpler regulatory framework
- Possibility of expanding the remuneration base via Reinforcements (on demand)

33 Concessions

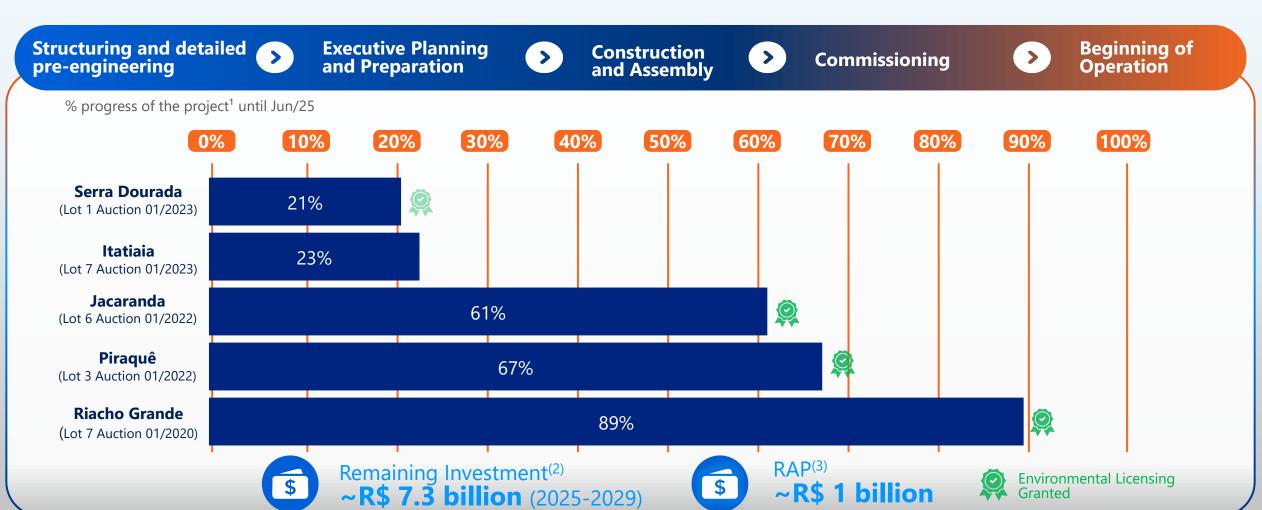
44% of Contracted Revenue⁽¹⁾

Remaining concession term of 22 years(3)

New concessions - Under Construction

NEW CONCESSIONS UNDER EXECUTION





Corporate Longevity

STATUS OF PROJECTS

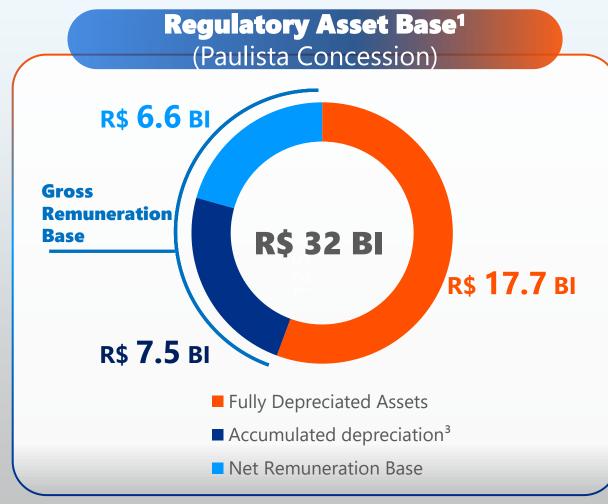
Simpler regulatory framework

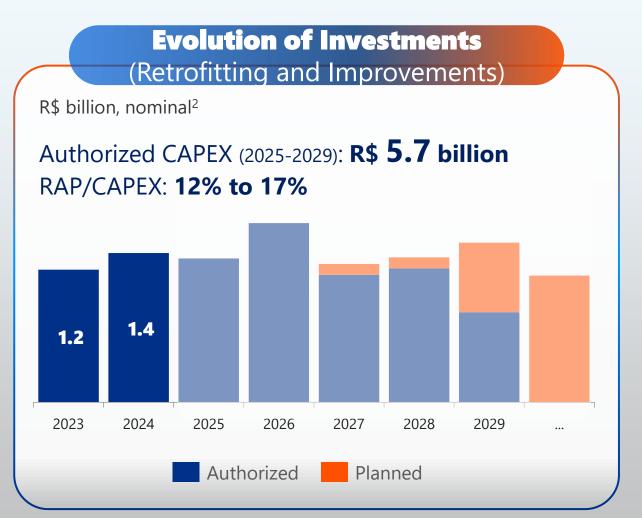
Competition in the bidding process

PAULISTA CONCESSION

RECURRING ORGANIC GROWTH







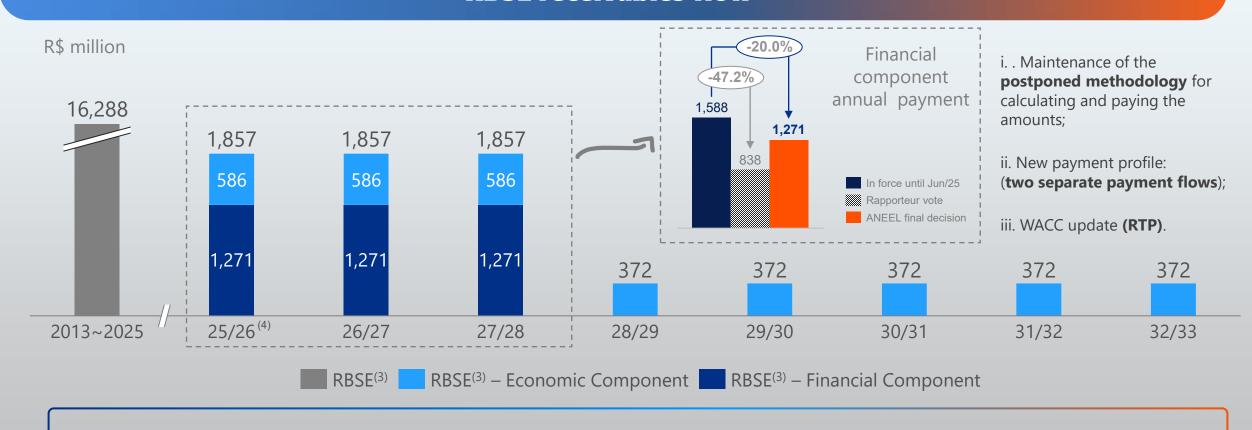
Renewed concessions have a contractual provision for INDEMNITY⁴ OF THE RESIDUAL VALUE OF INVESTMENTS AT THE END OF THE CONCESSION

PAULISTA CONCESSION



DECISION REDUCES UNCERTAINTIES AND ENSURES THE PAYMENT OF R\$ 3.8 bn OF THE FINANCIAL COMPONENT

RBSE receivables flow¹



Total amount (economic + financial) to be received between Jun/2025 and 2033: R\$ 7.4 billion⁽¹⁾

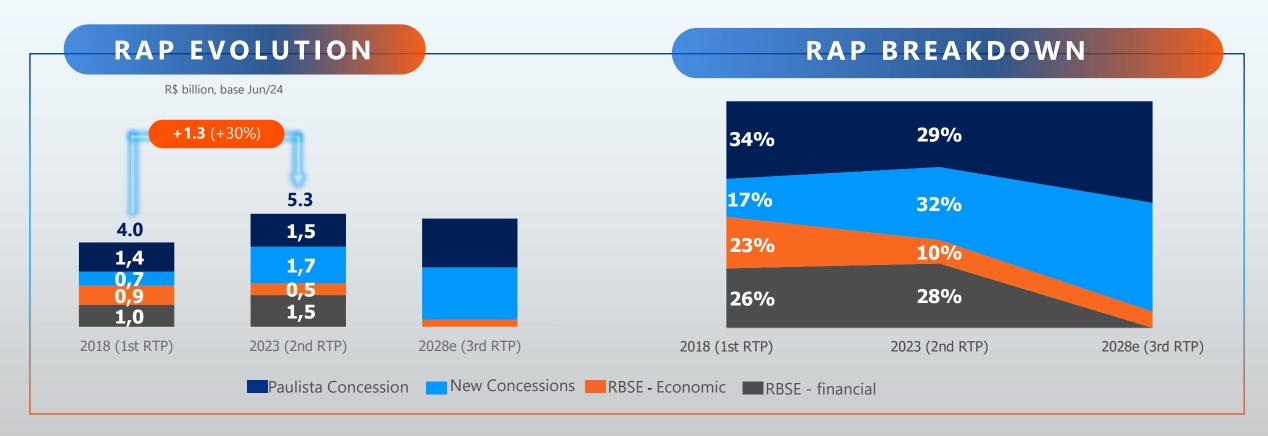
⁽¹⁾ Values in real terms, base date Jun/25, considers Adjustment Portion (PA)

⁽³⁾ RBSE non-depreciated assets existing as of May 31, 2000

^{*} The forecasted cash flow between 28/29 and 32/33 was estimated based on the report and the assumptions established in the 2023 tariff review. The final values will be defined in the 2028 tariff review

MATERIALIZATION OF THE STRATEGY







GROWTH

Execution of the growth strategy supported by investments in R&I and New Concessions tend to compensate the end of the financial RBSE in 2028

FUTURE OPPORTUNITIES

INNOVATION AND FLEXIBILITY ARE ALREADY A REALITY FOR ISA ENERGIA BRASIL



2050



Predominant **hydroelectric** generation



Data Center Growth



Electric Mobility



Green Hydrogen & Offshore Wind Power Plants

2010







Batteries in the electrical system

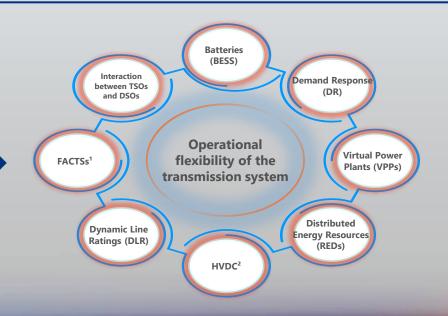


Operational flexibility

- Reduction in the share of controllable sources in the electricity matrix
- Less dependence on fossil fuels
- Energy transition: encouraging decarbonisation
- Ensure network availability and reliability
- Regulatory policies, technological innovations and growing demand for sustainable solutions

Intensification of
technological innovation
to provide the transmission
system with the necessary
flexibility





FUTURE OPPORTUNITIES

INNOVATIVE PROJECTS AT THE FOREFRONT OF THE ELECTRICITY SECTOR



RECENT INNOVATION TRACK-RECORD

2022 2021 2025

Brazil's digital substation

Company using drones to 1st remove and incinerate objects on transmission lines

1st Large-scale battery storage project of the Brazilian energy grid

1st Brazil's 4.0 Substation

1st Smart valves' project in Brazil with additional RAP of R\$ 11.4 million¹



BATTERIES

Energy storage

Optimization of the operation, reliability, flexibility and adaptability of the electrical system

R\$ 30 million of RAP

30 MW power



Power Requirement - Need Additional Supply

2028: 5,500 MW | 2034: 35,000 MW



SMART VALVES

Operational flexibility

Improving the power transfer capacity of transmission lines

projects authorized by ANEEL in 2024

~R\$ 93 million 1st stage ♥

2029 2nd stage



DATA CENTERS CONECTIONS

Powered by AI

Demand of more than R\$ 600 million in investments in the transmission system in São

10 projects approved by MME

1,607 MW approved demand

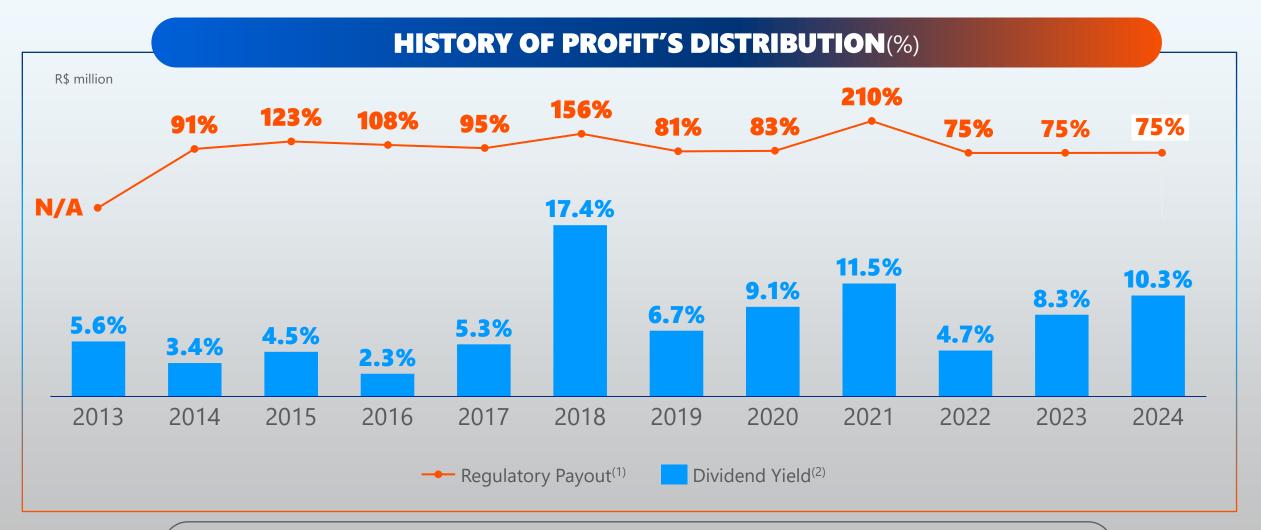
12 requests under analysis

¹ RAP for the first phase of the project (25/26 cycle)

SOLID SHAREHOLDER REMUNERATION



BALANCING GROWTH AND PROFIT'S DISTRIBUTION

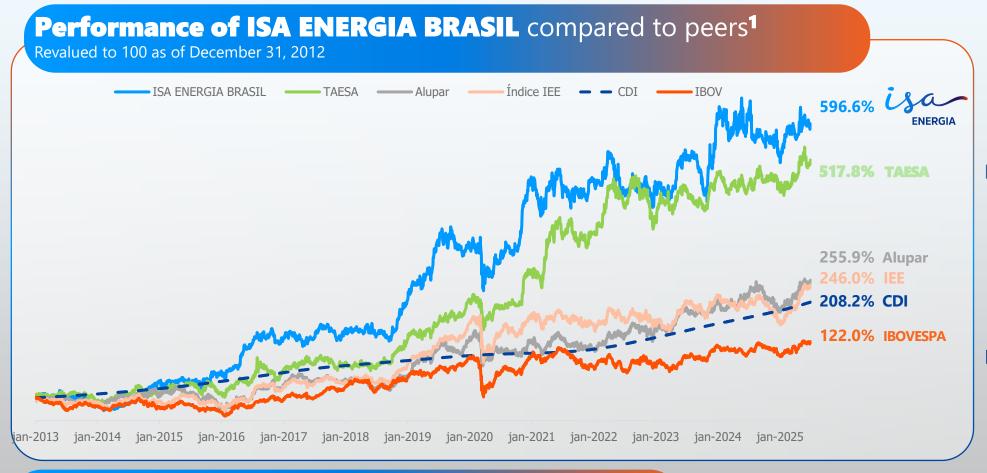


Practice of distributing at least 75% of regulatory net income

CONSISTENT VALUE CREATION

TO SHAREHOLDERS





WE ARE PART OF THE MAIN B3
INDICES

IBOVESPAB3 **IEE**B3

IBRX100B3 UTILB3

IGCTB3 IBRAB3

IDIVB3 ISEB3

IDIVERSA B3 ICO2 B3

ADTV³ R\$ 67 MILLION

Shareholder Total Return

Average return= 16.8% a.a. = (IPCA+10.3%) a.a.²

220% x CDI

CORPORATE GOVERNANCE

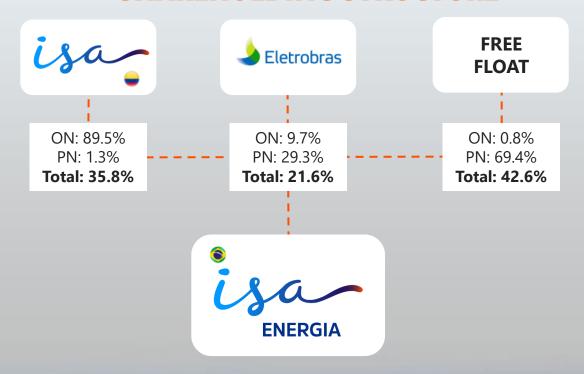
TRANSPARENCY-BASED STRUCTURE



Company listed since 1999

ISAE3 (ON) & ISAE4 (PN) Level 1 of B3 Governance

SHAREHOLDING STRUCTURE



ORGANIZATION CHART

Our governance model provides **mechanisms to avoid conflicts of interest** in decision-making processes



WHY INVEST IN ISAE4?

RESILIENT BUSINESS MODEL

1. PREDICTABLE REVENUES AND PROTECTED AGAINST INFLATION

OPPORTUNITIES DRIVEN

2. FOR THE ENERGY TRANSITION AND REINFORCEMENTS OF EXISTING NETWORKS



COMPETITIVE ADVANTAGES 3. PROVEN BY TRACK RECORD

FINANCIAL DISCIPLINE

4. SUPPORTING GROWTH WITH DIVIDEND DISTRIBUTION

LONG-TERM VISION

5. CREATING POSITIVE SOCIAL AND ENVIRONMENTAL IMPACTS

