



EQUATORIAL DAY 2025

Por você hoje.
Pelo futuro todo dia.

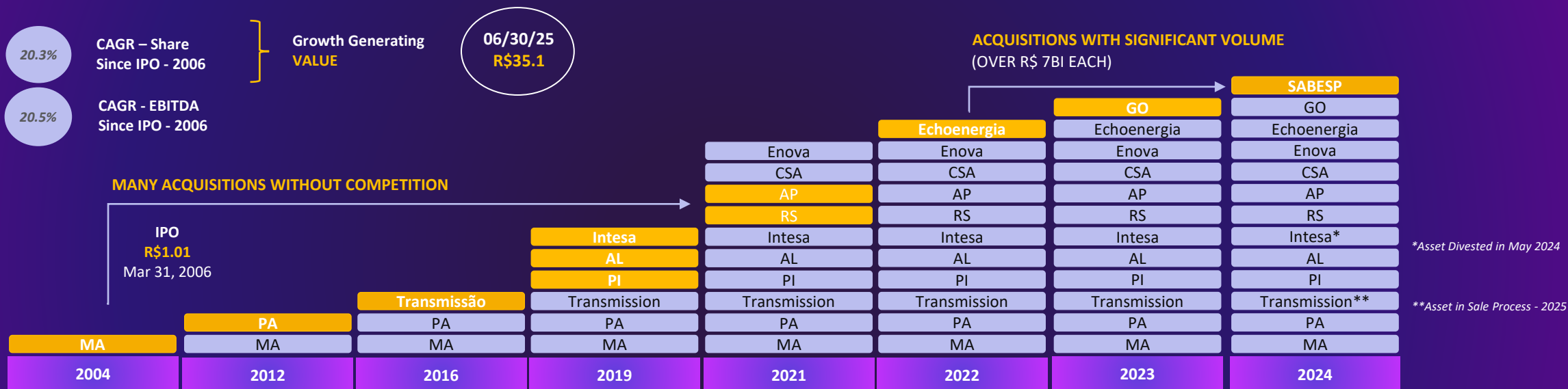


INVESTOR DAY 2025

EQUATORIAL GROUP



Group's Growth



2004	
Workforce*	2,801
Consumers [Thousand]	1,160
Consumption [GWh]	2,593
Municipalities served	217
Adj EBITDA [R\$ MM]	86.4



2018		
Workforce*	17,591	6.3x
Consumers [Thousand]	5,136	4.4x
Consumption [GWh]	14,873	5.7x
Municipalities served	361	1.7x
Adj. EBITDA [R\$ MM]	2,054	23.8x
BRL [R\$ MM]	6,377	-

6 YEARS

+ 37,637
EMPLOYEES+ R\$ 8.9
BI OF EBITDA

2024		Var. 2018	Var. 2004
Workforce*	55,228	3.1x	19.7x
Consumers [Thousand]	14,443	2.8x	12.5x
Consumption [GWh]	54,058	3.6x	20.8x
Municipalities served	1,021	2.8x	4.7x
Adj. EBITDA [R\$ MM]	10,924	5.3x	126.4x
BRL [R\$ MM]**	31,868	5.0x	-

* Includes Own and Third Party

** RAB recognized annually

Culture that sustains results

We're made of people



11,872

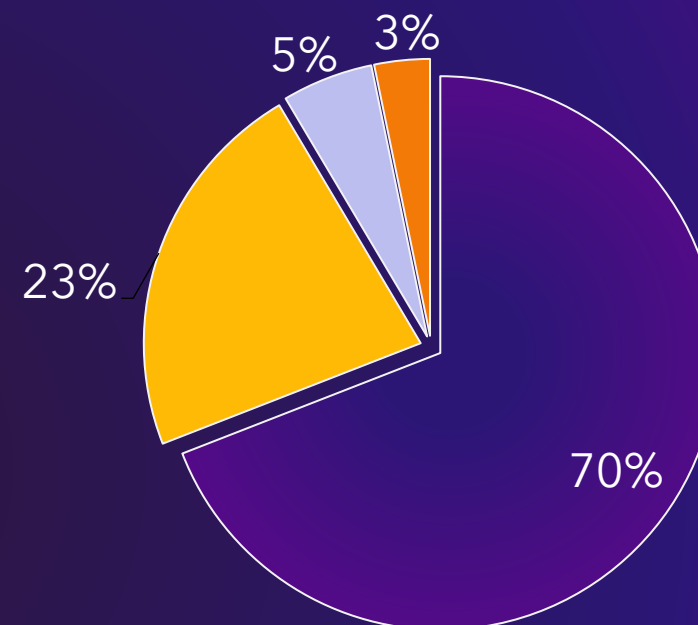
people

Total Workforce: 55,228

35% women | **65%** mens

Leaderships:

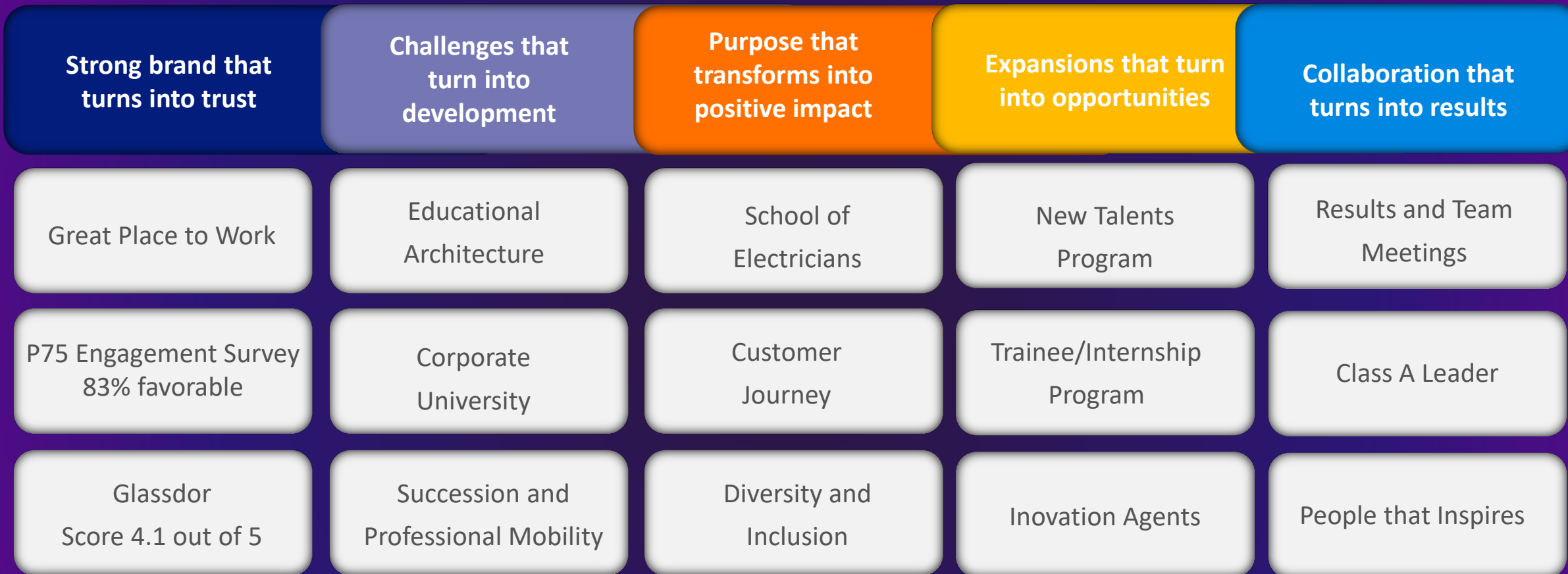
19% women | **81%** mens



Structure

8,361	Distribution
2,711	Services
405	Renewables
395	Others

✓ **Average Senior Leadership Time¹:** 10 years in the company



Pillars of Our Culture

RESULTS

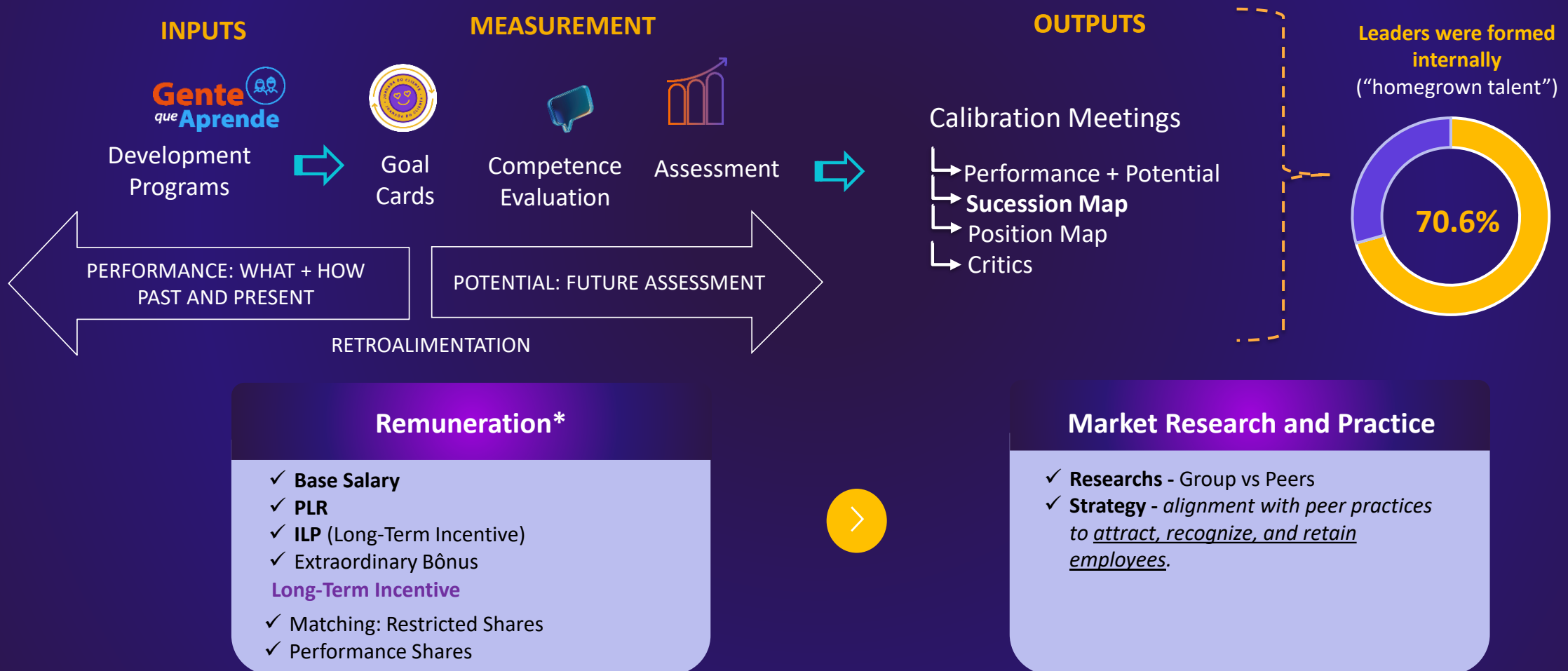
MERITOCRACY

LEADERSHIP

PEOPLE

OWNERSHIP CULTURE

Talent Mapping and Intelligence



Current debt

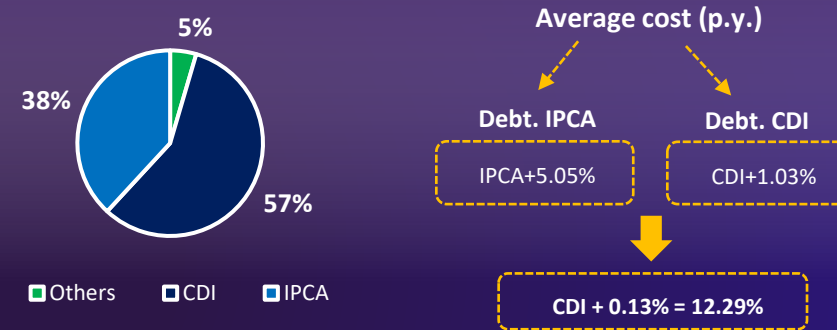
Pro forma Net Debt After Transmission Sales

Position in jun/25 (R\$ bi)



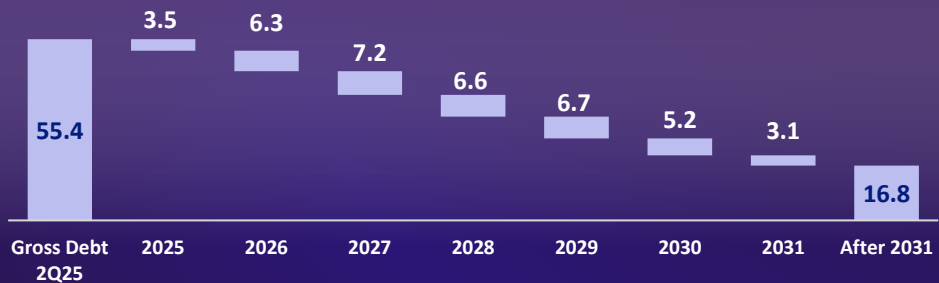
Gross Debt by indexer

Position in Jun/25



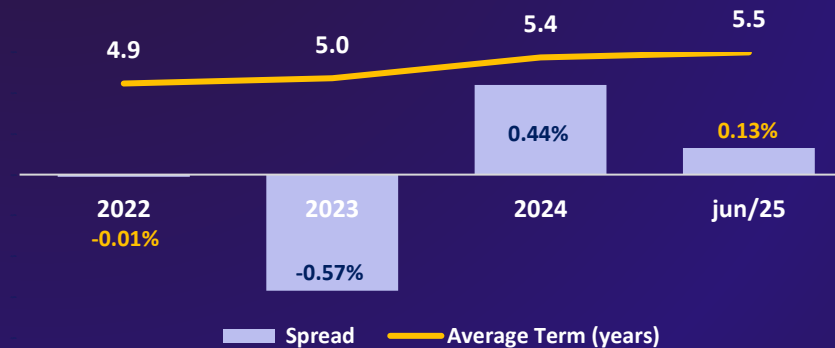
Amortization schedule

Position in Jun/25 (R\$ billion)



Average term and average cost

Position in Jun/25



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Funding Plan

GRUPO
equatorial

Until July, we've funded

+ R\$ 7.4 billion

Highlights	Nominal (p.y.)	All-in (p.y.)
Average cost of funding with BNDES swapped to CDI	CDI + 0.27%	CDI + 0.75%
Average cost of incentivized debentures funding swapped to CDI	CDI + 0.03%	CDI + 0.44%
Average cost of CDI funding	CDI + 0.87%	CDI + 0.90%
Average cost of funding in 2025	CDI + 0.50%	CDI + 0.75%

Focus on:

1

EXTEND

the average term of the debt

2

DIVERSIFY

corporate and project finance sources

3

PRESERVE

existing bilateral credit

4

DISCONCENTRATE

maturity

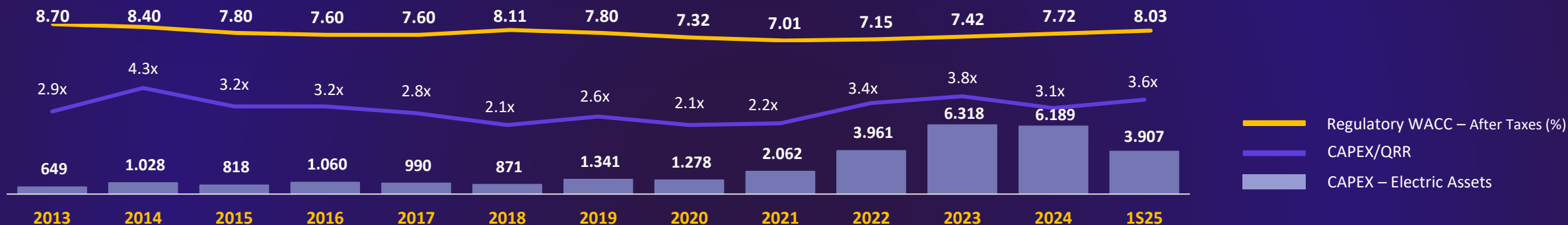
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DISTRIBUTION OVERVIEW



Scenario of Investments

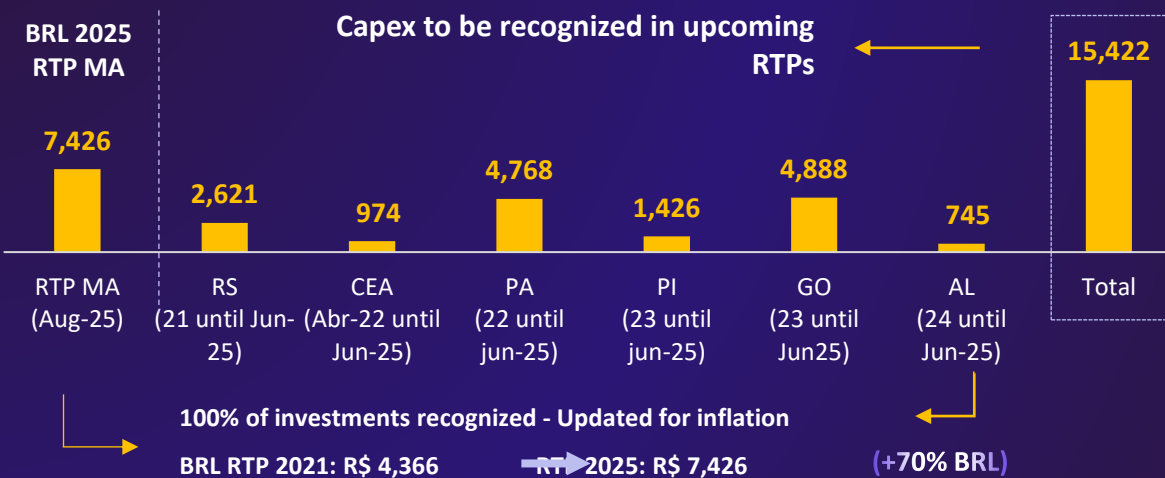
Investments made above regulatory depreciation contributing to the growth of the asset base



Investments made above regulatory depreciation contributing to the growth of the asset base

Asset Base Cutoff Date					
Distributors	2025	2026	2027	2028	2029
Maranhão	FEB				FEB
Pará		NOV	FEB		
Piauí				JUN	
Alagoas				DEC	
CEEE D		MAY			
CEA		JUN			
Goiás				APR	

Investments in Electrical Assets – R\$ MM (Review Cycle 2025 – 2029)



Drives to EBITDA's GROWTH

RTP 2025: MA (Aug)

RTP 2026: CEEE D (Nov) and CEA (Dec)

RTP 2027: PA (May/Aug)

RTP 2028: PI (Dec) and GO (Oct)

RTP 2029: AL (May)



*Asset Base Recognition + Regulatory WACC

Chart for illustrative purposes only, does not represent the Company's future results.

Main Sources of Action:

Institutional

- Establishment of Corporate Institutional Relations Department
- Strengthening the Institutional Image in New Concessions:
 - Communication/Social Actions
 - Improved Consumer Approval Ratings/Aneel and Procon
- Strengthening the Customer Journey

Operational

- Reduction in the Loss GAP at CEEE-D
- Investments
- Improved DEC and FEC
- Quality standards for 80% of electrical sets
- Operational Innovation

Financial

- Reduction of:
 - Compensations
 - Charges e Penalties
 - PDA
 - Contingencies
 - FUNAC (GO)
- Efficiency Increasing at CEEE-D and GO

Institutional

Strengthening the Institutional Image

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Equatorial PA

Abradee Award 2025 – CHAMPION of the ECONOMIC-FINANCIAL MANAGEMENT Category



From the 3rd largest Judicial Recovery in the country in 2012 to a reference in economic and financial management in 2024.



Equatorial GO

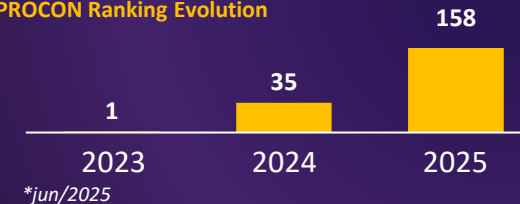


Brazil's biggest improvement in the Large Customer Survey

Nomination for the 2024 Aneel Consumer Satisfaction Award

Alignment meetings with the state government

PROCON Ranking Evolution



Ranking of Most Complained About Companies Procon GO
158th Position
In-person service

Equatorial PI

Abradee Award 2025 – HONORABLE Mention in HEALTH AND SAFETY



Equatorial MA

Reputation Research – CALIBER

We highlight the Brand Trust and Admiration Index (2025)



ISQP - ABRADÉE Grande Clientes:
1st Place for the third consecutive year

CEEE-D

Remodeling of the Contingency Plan

Adapting the Contingency Plan to best practices

Approach with Public Authorities

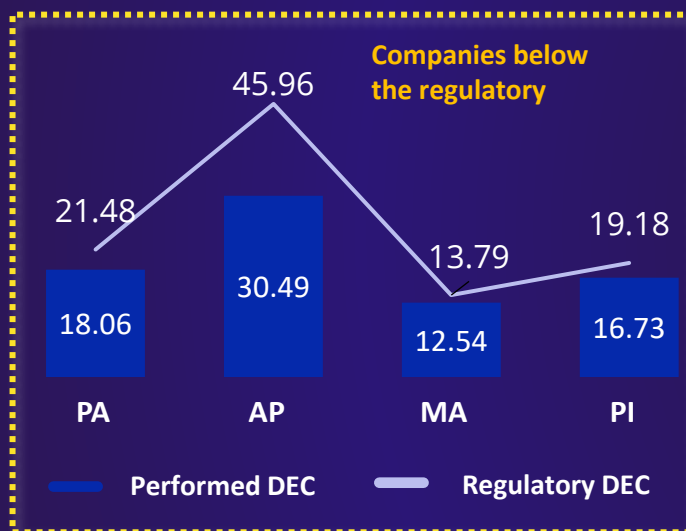
Bringing State and Municipal Governments closer together, with the establishment of partnerships and the development of actions



Operational Efficiency

Quality

Global DEC - Jun-25 (UDM)



Recent evolution in DEC (2Q24 vs 2Q25):

- 0.5h

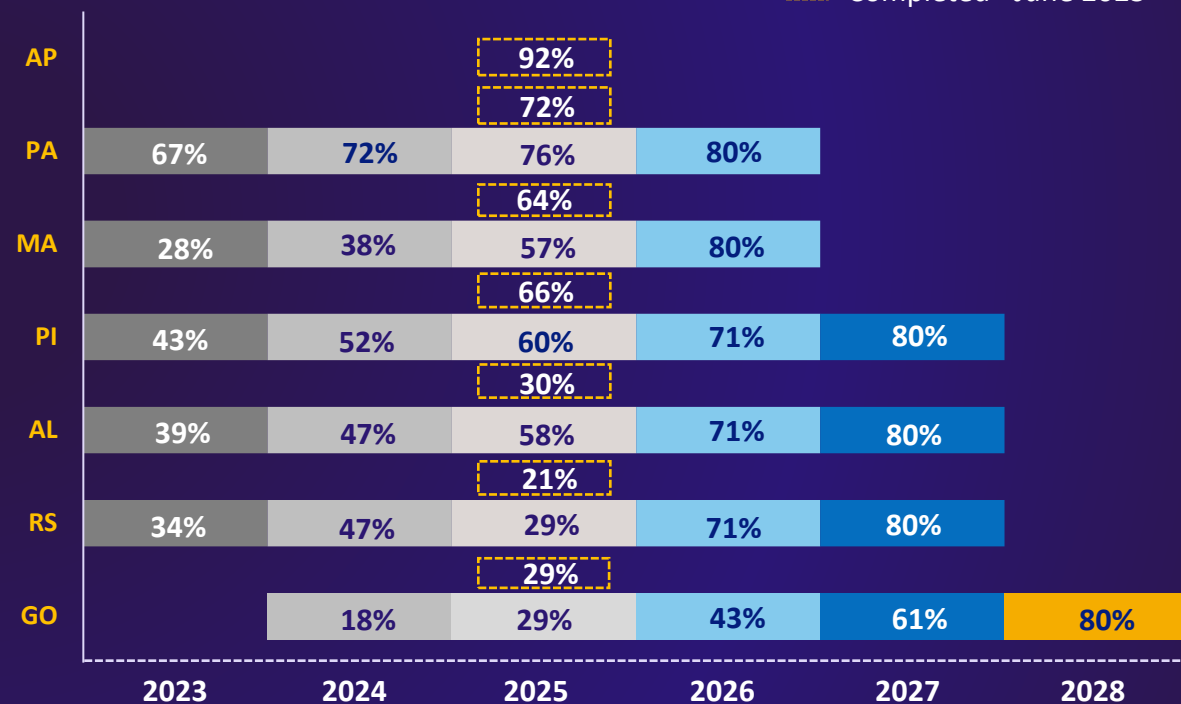
- 5.1h

5.9h

FEC – Classification of all 7 distributors of the Group

Set Adhesion

 Completed - June 2025



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Equatorial Goiás

Operational Efficiency

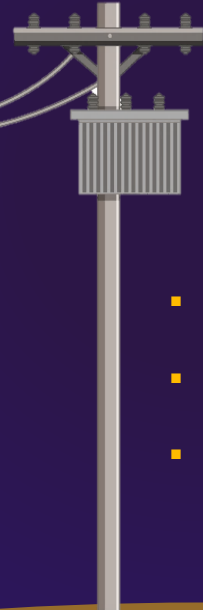
Equatorial Goiás

R\$ 4.88 BI

Total Investments since Transfer
(1Q23 to 2Q25)

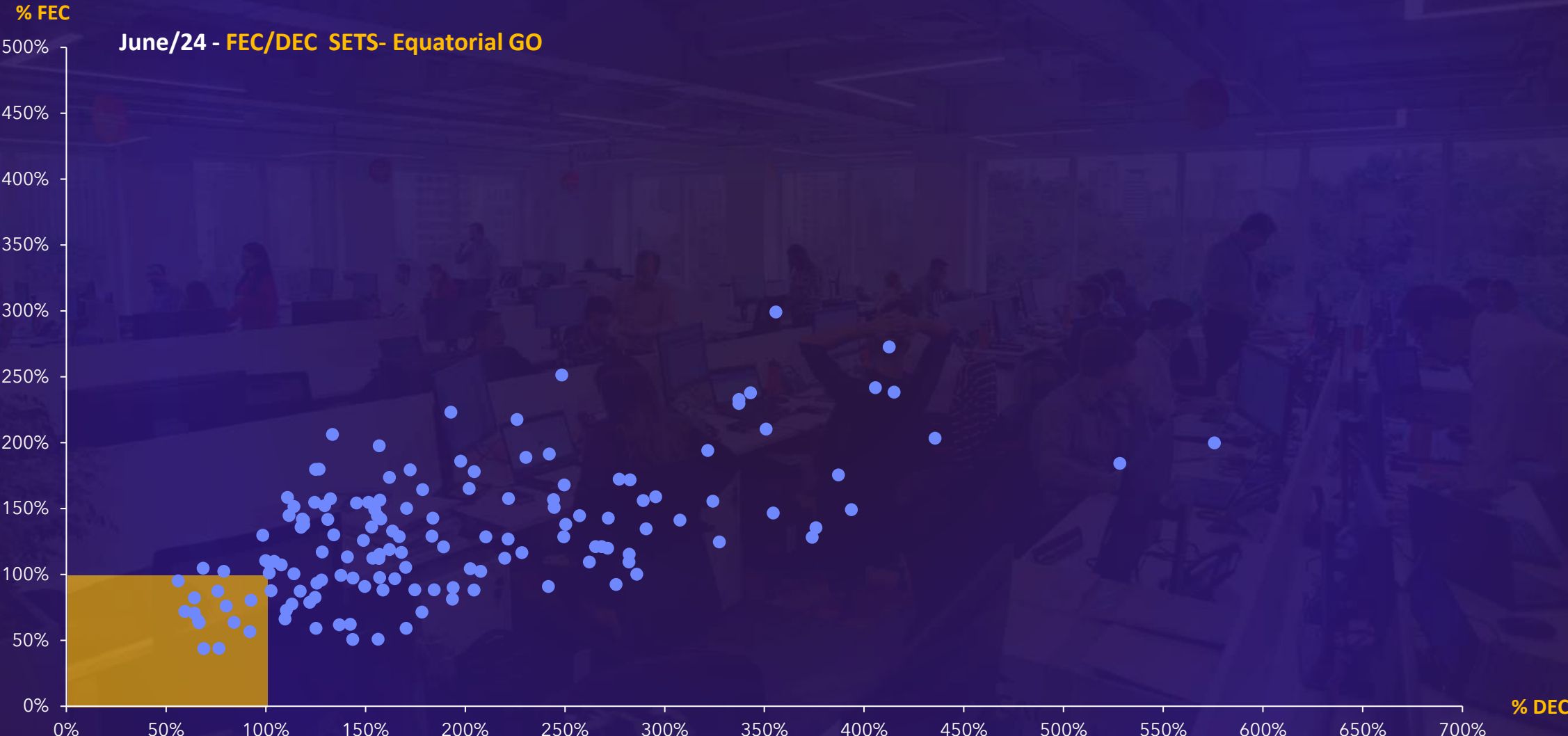
- **06** New Substations
- **203** renovated, expanded and modernized
- **07** New Lines
- **+ 124 km**

- Network reinforcement and reconstruction works
- Improvement of quality indicators
- Emergency Service Structure and Contingency Management



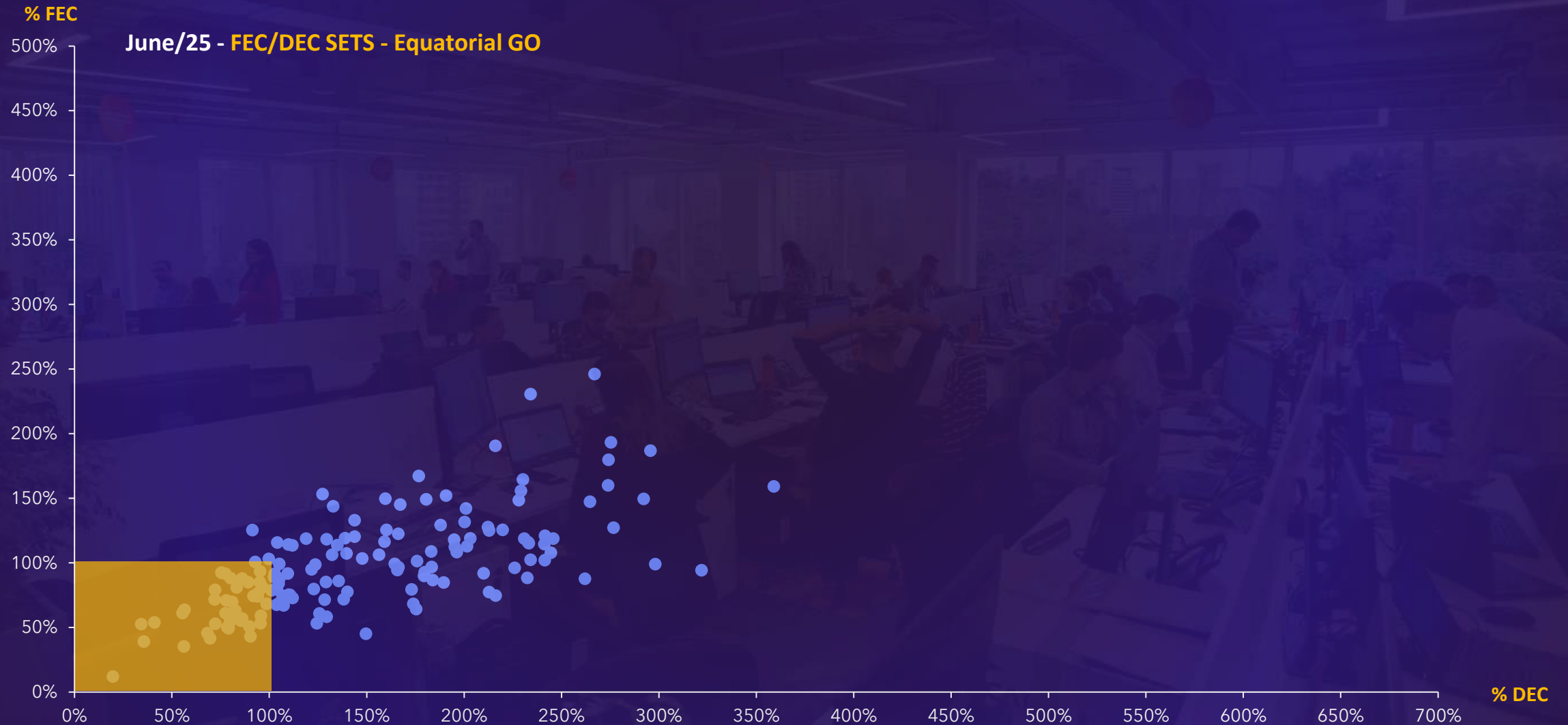
Operational Efficiency

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Operational Efficiency

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Operational Efficiency

Equatorial GO

2025	03	31	379 MVA	+90 MVAr	103 km
	New Substations	Expansion and Modernization	Extensions for addition/replacement to the electrical system	Planned to add the system	New Lines

2026 - 27:

- **Modernization | Expansion | New substations**

In 10 regions – 74 SEs

- **3 New Supply/Construction Points**

Lack of basic network infrastructure in some regions

Financial Performance

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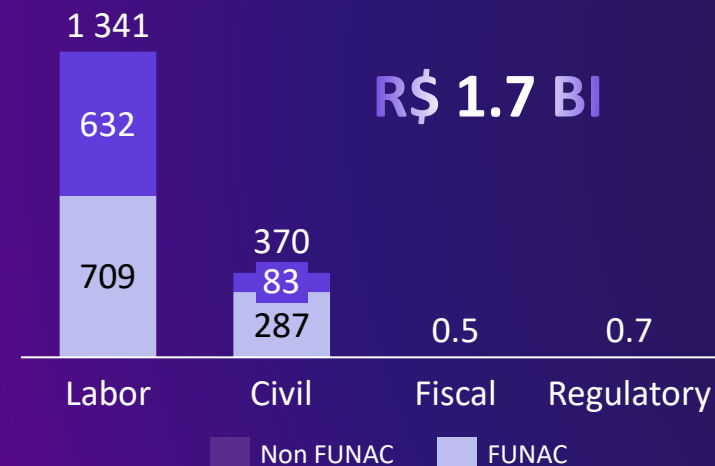
Main fronts of the current turnaround stage Capital Allocation vs. EBITDA Impact



- Increased asset base/EBITDA tariff
- Increased operating cost efficiency
- Reduced penalties
- PDA Improving
- Maintaining Current Loss Efficiency
- Reversing Contingencies

Goiás Contingencies

Provision for legal proceedings (2Q25)



FUNAC

2Q25 Position

In judicial proceedings

R\$ 996 mm

Waiting for
Reimbursement

R\$ 1,197 mm

Total Amount Involved

R\$ 2,193 mm

PDA and *Impairment*

R\$ 1,395 mm

Total Net

R\$ 799 mm

PPA

Initial Balance

R\$ 2,432 mm

2Q25 Balance

R\$ 1,042 mm

CEEE - D

Operational Efficiency

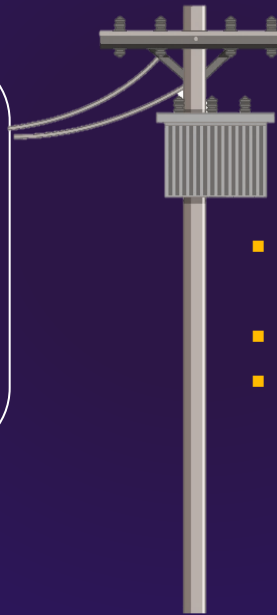
Equatorial CEEE D

R\$ 2.62 BI

Total Investments since Transfer
(3Q21 to 2Q25)

- **02** New Substations
- **30** renewed, expanded and modernized
- **06** New lines
- **+ 45.7 Km**

- Network reinforcement and reconstruction works
- Improvement of quality indicators
- Emergency Response Structure and Contingency Management



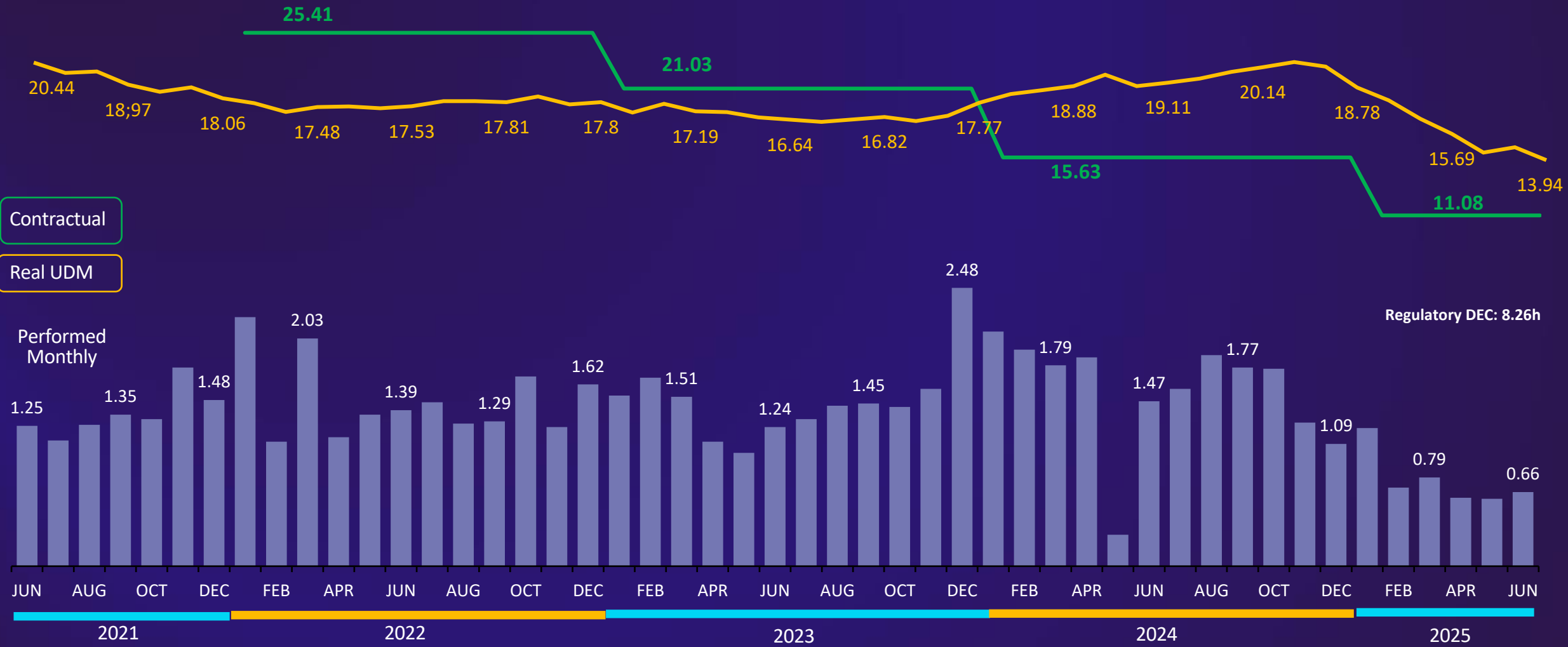
Operational Challenges in CEEE-D

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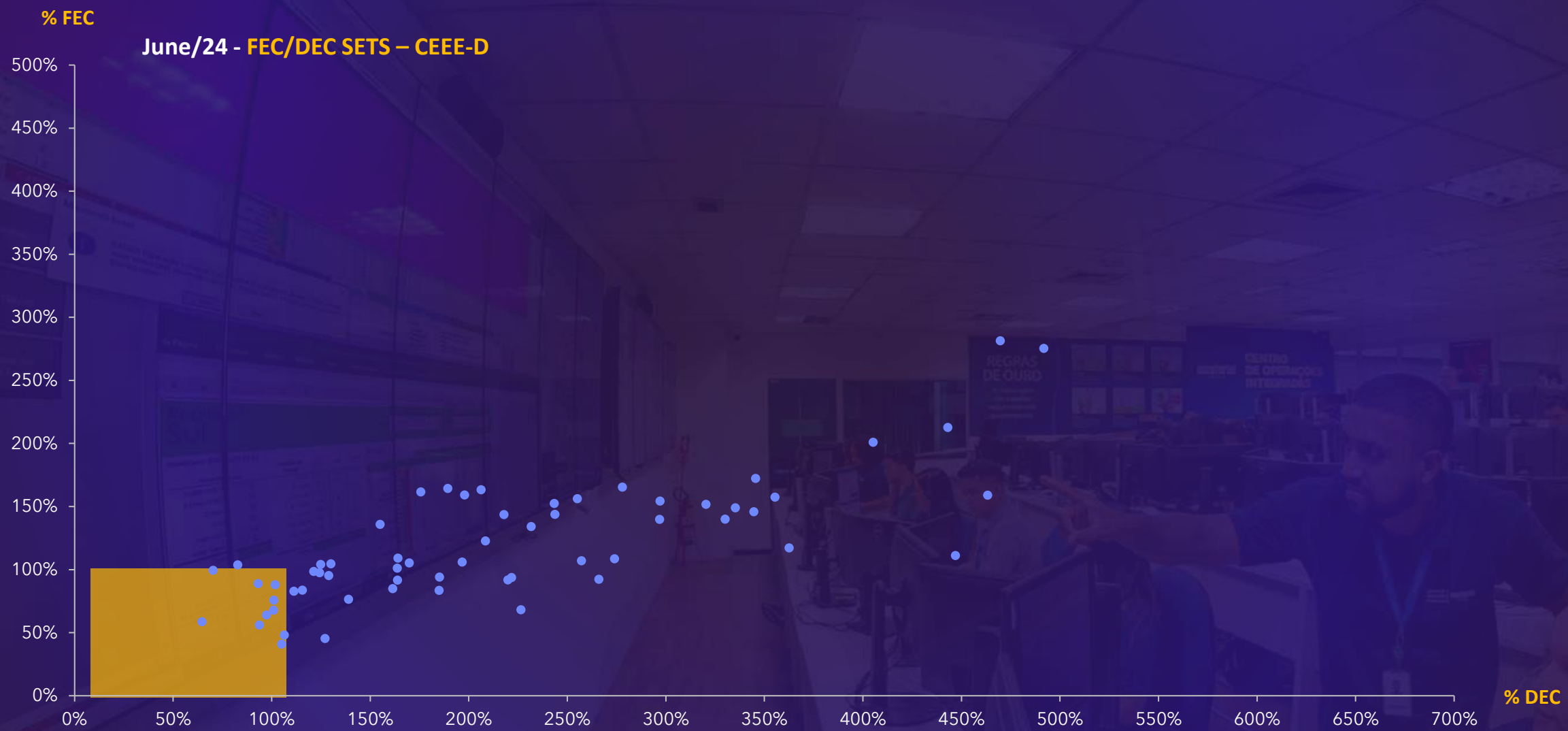
Overview of Severe and Atypical Weather Events



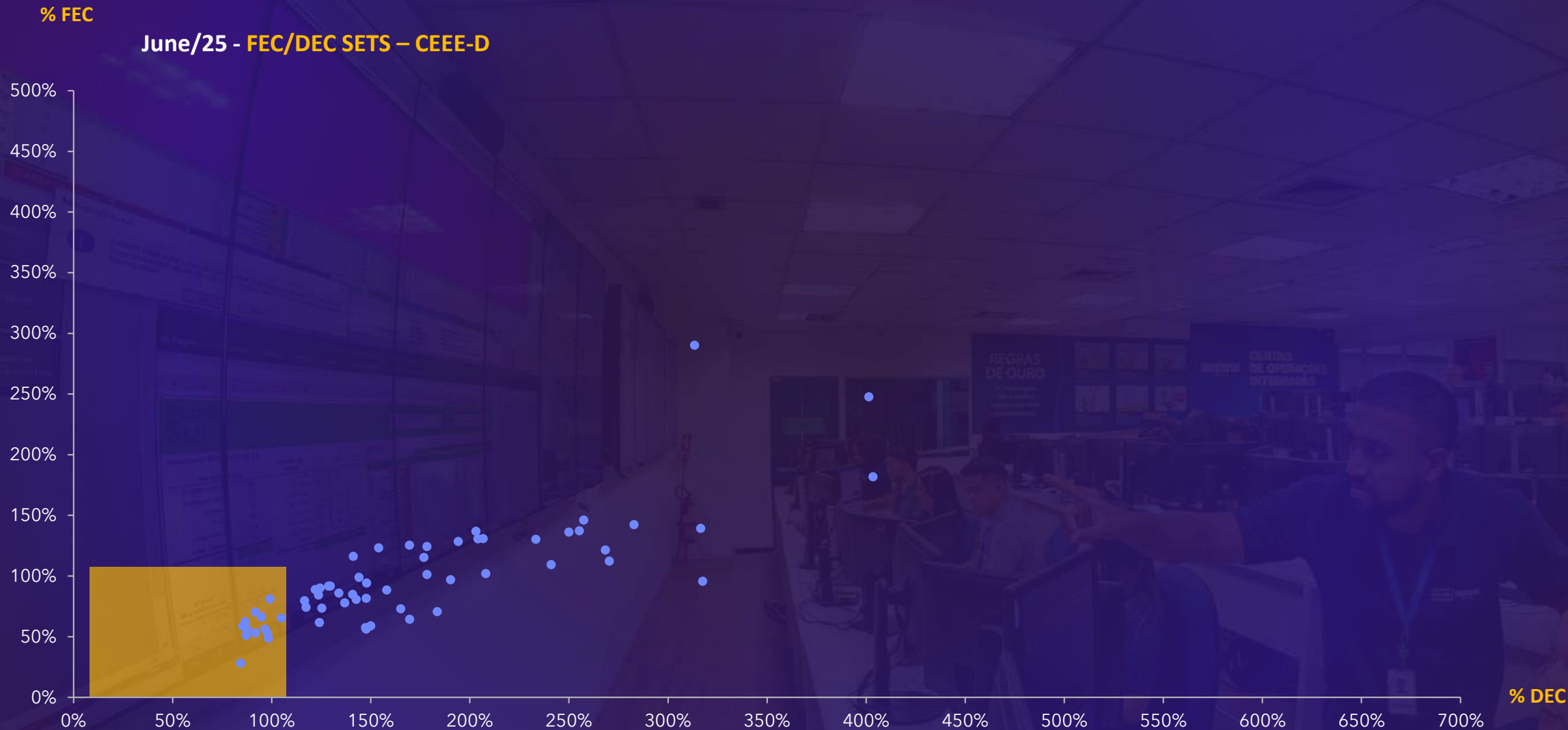
DEC Results - Operational Efficiency



Operational Efficiency



Operational Efficiency



Operational Efficiency

CEEE-D

2025	02	99 thousand	36 thousand	450	111 thousand	1,275	500
	New Substations	Correction Network Defects	Post Replacements (un)	New Reclosers	Pruning Performed	Lane cleaning (Hectares)	Three-Phase Reclosers

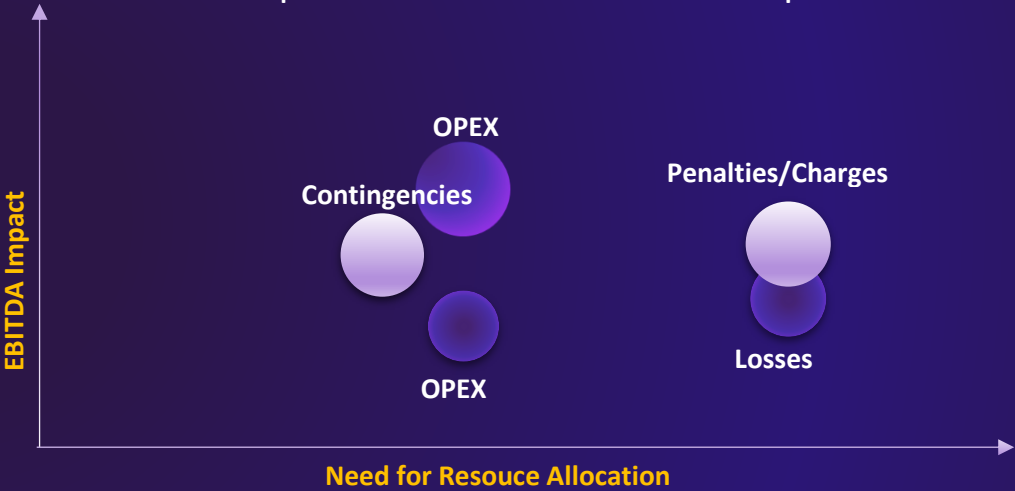
2026 - 27:

- **New Actions | Network Strengthening and Expansion Plan** with 4 new Substations, 4 expansions, 25 new feeders, 2 distribution lines, and a new 132 km network
- **Strengthening and Automation**
- **Maintenance Plan**
- **Network Resilience and Quality**

Finantial Performance

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Main fronts of the current turnaround stage
Capital Allocation vs. EBITDA Impact Ratio



- Increased asset base
- Increased operational cost efficiency
- Reduced penalties
- Improving the revenue and collection cycle
- Improvement of current loss efficiency

Regulatory Cycle Opportunities – Progress in the Distributor’s Maturity Stage

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SANITATION OUTLOOK

Sanitation Scenario

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Current Scenario

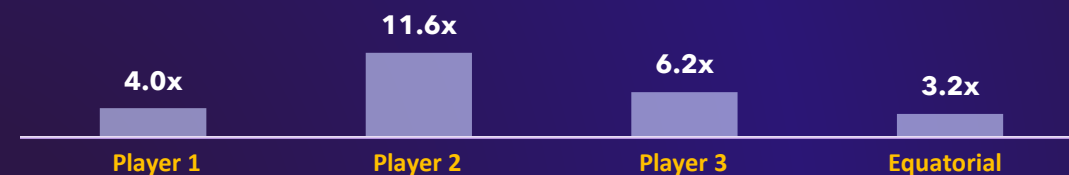
- High cost of capital
- High leverage of most players and strong Commitment of contracted Capex
- IPO window closed
- Many inorganic opportunities

Commitment to investment and grants to key market players

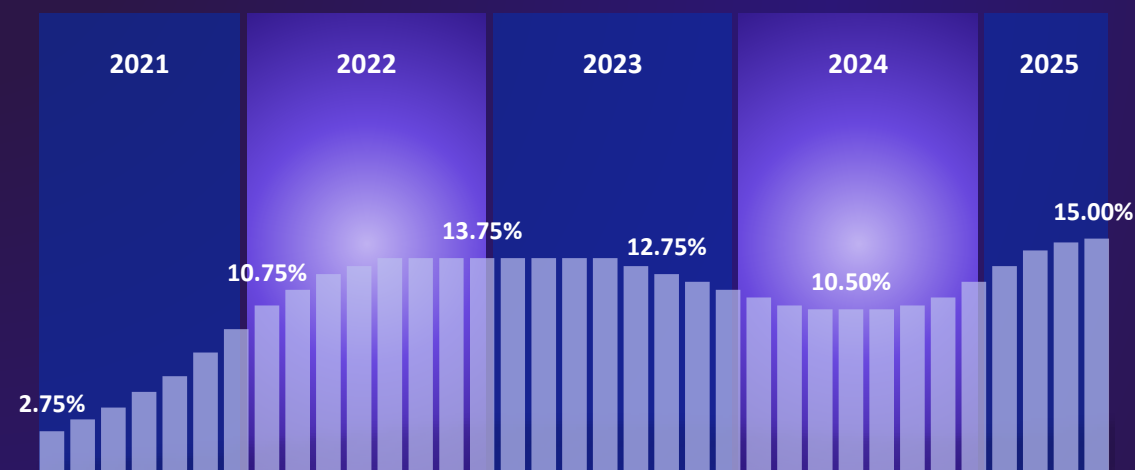
Company*	Investment R\$ Bi	Grant R\$ Bi	invest + Grant R\$ Bi	% Investment	% Investment + Grant
Player 1	71.9	22.5	94.4	28.1%	67.7%
Player 2	9.7	11.8	21.5	3.8%	15.4%
Player 3	2.6	2.0	4.6	1.0%	3.3%
Equatorial	3.0	0.9	3.9	1.2%	2.8%
Others	11.2	3.8	15.1	4.4%	10.8%
Total	98.4	41.1	139.5	100%	100%

* Does not considers SABESP

Leverage Market Players



SELIC's Evolution



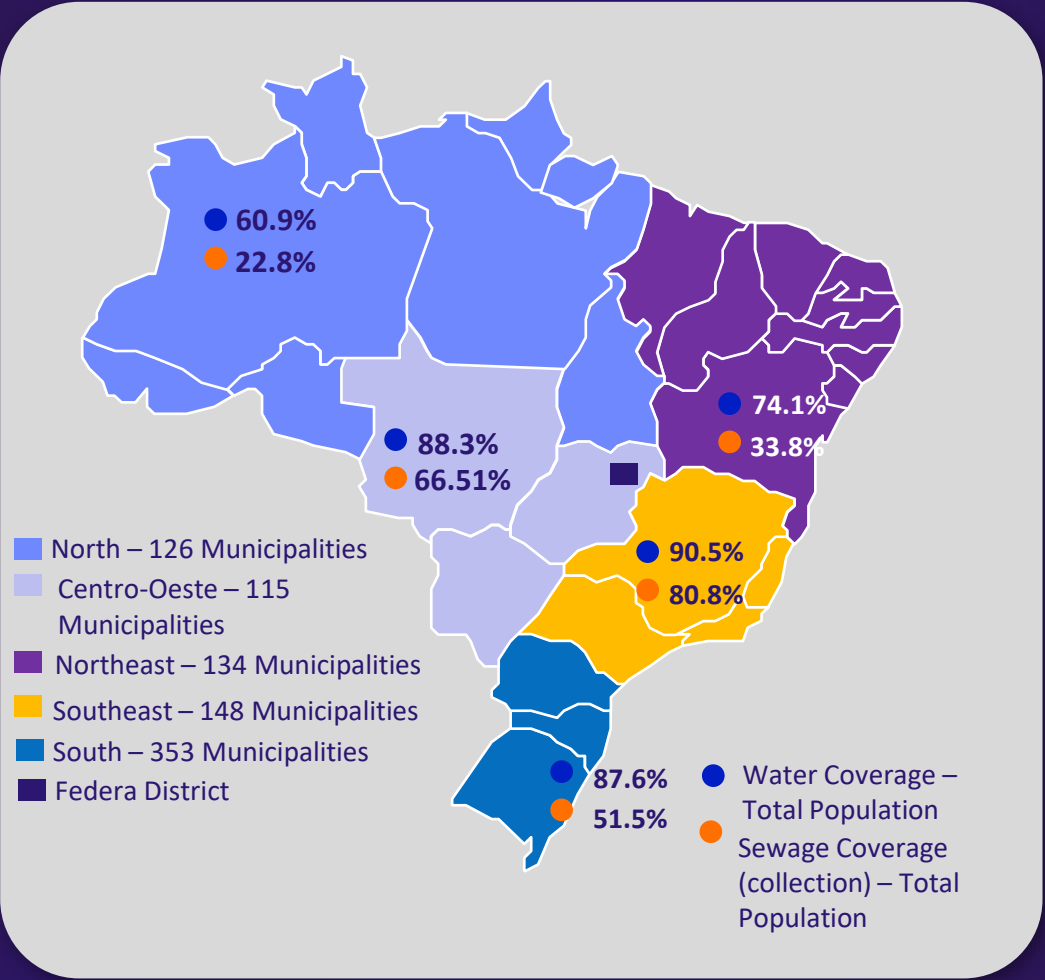
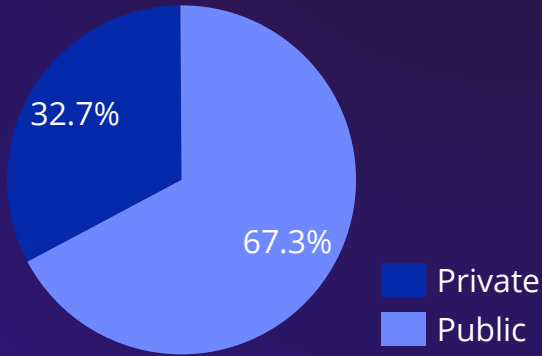
Sanitation Opportunities

Future Auctions

Auction	Structurer	Forecast	CAPEX	Auction Criteria
Pernambuco (COMPESA)	BNDES	4Q 2025	18.9 BI	Highest Grant / Lowest Tariff
Rondônia (CAERD)	BNDES	4Q 2025	4.9 BI	Highest Grant
Minas Gerais (COPASA / COPANOR)	IFC	1Q 2026	3.5 Bi	Lowest Tariff
Paraíba (CAGEPA)	BNDES	1Q 2026	5.8 BI	N/A
Goiás (SANEAGO)	BNDES	1Q 2026	5.5 BI	N/A
Maranhão (CAEMA)	BNDES	4Q 2026	-	N/A
São Paulo *	IFC	N/A	30 BI	N/A

* SABESP Exclusivity

Municipalities with private management



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CURRENT MARKET SCENARIO

Regulation and Evolution

- New Regulatory Models Under Discussion
- Market Liberalization

Digitalization

- Customer experience as a creative differentiator
- Data and registration management

Energy Transition

- More flexible, intelligent and bidirectional networks
- Electrical Mobility
- Distributed generation and storage challenge the traditional model

Innovation

- Adoption of Artificial Intelligence and data analytics



FUTURE DISTRIBUTOR

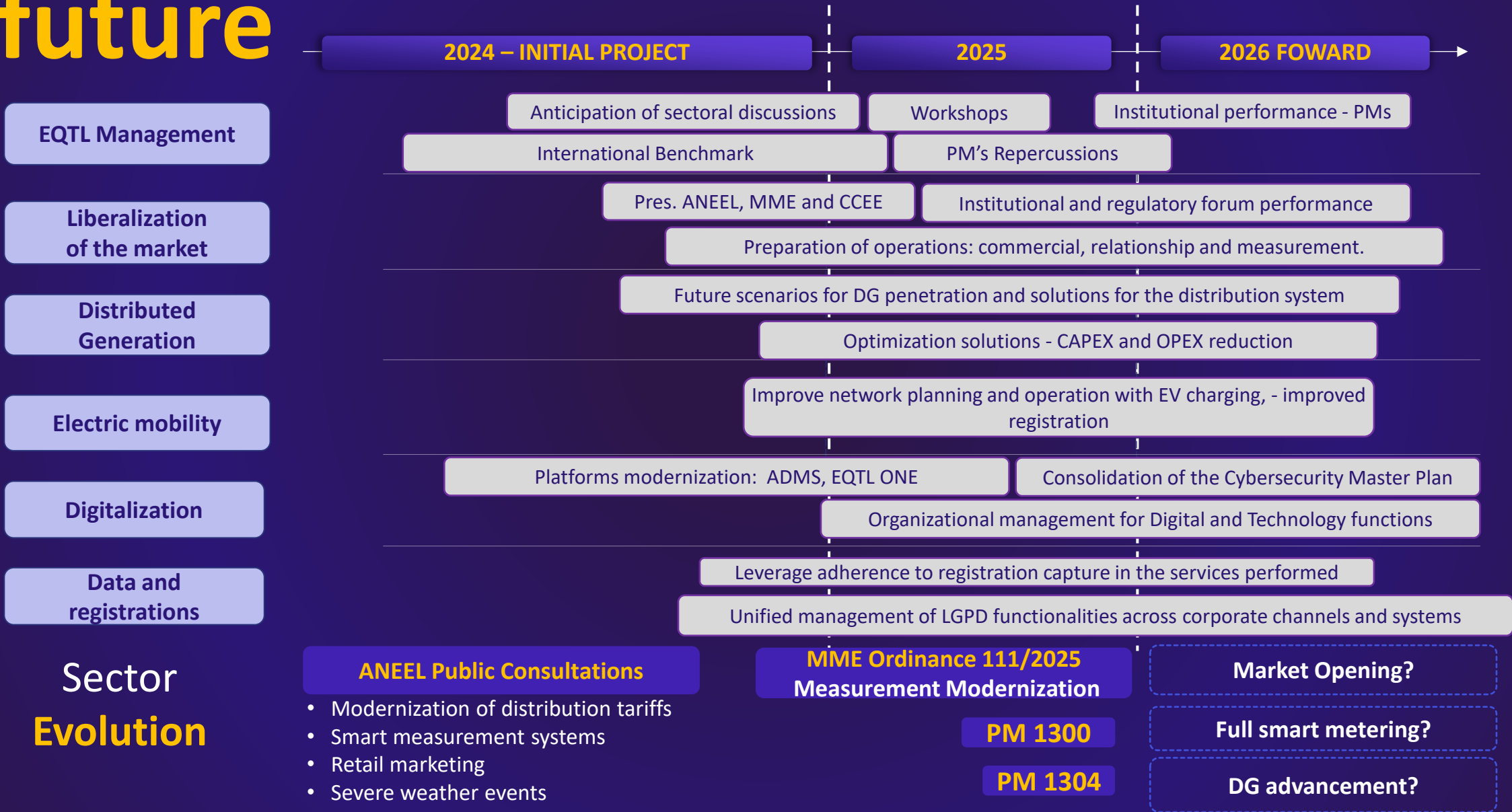
Equatorial of the future

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The Distributor of the Future is a set of initiatives that consolidate Equatorial's proposal to respond to industry trends and disruptions over the coming years.

2022	2023	2024	2025	2026	Future
Review of the Distributors' Strategic Planning • Market Opening • Regulatory Changes • New Technologies	Holding Planning • Adaptation to the new Energy Market Distributor of the Future: Preparing EQTL for potentially disruptive changes in the sector, with proactive action	Project Development • Global, Local, and Regulatory Trends • Equatorial Implications and Ambitions • Initiatives and preparation Plan	Monitoring governance via Transformation Office Sectorally propositional dialogue 	Advance preparation for sectoral discussions • Modernization of distribution tariffs • Smart measurement systems • Retail marketing and competition • Severe weather events Sectoral Reform • Market Opening • Creation of the SUI • Rebalancing Sectoral Charges • Proactive Action on Amendments to Provisional Measure 1,300	Where we want to go “To be a company that maintained returns and growth with the transformations in the sector.”

Equatorial of the future





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Equatorial of the Future

Long Term Value Creation



ADAPTATION TO THE NEW
ENERGY MARKET



SUSTAINABLE PORTFOLIO
GROWTH



SECTORAL
DIVERSIFICATION

Essential Drivers

- High-performance culture and team
- Customer Centricity
- Focus on Quality and Return
- Attention to Market Trends
- Organic and inorganic opportunities

Group's Recognition

Extel Ranking – LatAm Executive Teams

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Equatorial

(Overall Rankings) Best IR Program
First Place - Combined

Most Honored Company

2025 Latin America Executive Team



Grupo Equatorial received the title of “Most Honored Company” in the utilities segment in Latin America and won 1st place in seven of the eight categories in the Extel 2025 ranking.

- Best CEO
- Best CFO
- Best IR Professional
- Best IR Team
- Best IR Program
- Best Event for Investors
- Best Board of Directors
- 2nd best ESG Program





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