Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE

(A free translation of the original in Portuguese)

# CPFL Energia S.A.

## Quarterly Information (ITR) at September 30, 2026 and report on review of quarterly information

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE

# Company Information / Share Capital Composition

## Number of Shares (Units)

| Share Capital | Current Quarter - September 30, 2026 |
|---|---|
| **Subscribed and Paid-in Capital** | |
| Common Shares | 1,152,254,440 |
| Preferred Shares | 0 |
| Total | 1,152,254,440 |
| **Treasury Shares** | |
| Common Shares | 0 |
| Preferred Shares | 0 |
| Total | 0 |

## Gross Revenue

| Description | Amount |
|---|---|
| Measurement Date | September 30, 2026 |
| Consolidated Gross Revenue | 0 |
| Comparative Measurement Date | September 30, 2025 |
| Comparative Consolidated Gross Revenue | 0 |

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**Individual Financial Statements / Statement of Financial Position – Assets**

**(In thousands of BRL)**

| Account Code | Account Description | Current Quarter September 30, 2026 | Previous Fiscal Year December 31,2025 |
|---|---|---|---|
| 1 | Total assets | 25,885,692 | 23,978,776 |
| 1.01 | Current assets | 1,647,884 | 1,285,426 |
| 1.01.01 | Cash and Cash Equivalents | 61,074 | 29,316 |
| 1.01.02 | Financial Investments | 36,920 | 22,582 |
| 1.01.02.01 | Financial Investments Measured at Fair Value Through Profit or Loss | 36,920 | 22,582 |
| 1.01.02.01.04 | Securities | 36,920 | 22,582 |
| 1.01.06 | Taxes Recoverable | 10,921 | 20,207 |
| 1.01.06.01 | Current Taxes Recoverable | 10,921 | 20,207 |
| 1.01.06.01.01 | Income tax and social contribution recoverable | 7,699 | 636 |
| 1.01.06.01.02 | Other taxes recoverable | 3,222 | 19,571 |
| 1.01.08 | Other Current Assets | 1,538,969 | 1,213,321 |
| 1.01.08.03 | Other | 1,538,969 | 1,213,321 |
| 1.01.08.03.01 | Other assets | 545 | 198 |
| 1.01.08.03.02 | Intragroup loans | 65,396 | 161,603 |
| 1.01.08.03.04 | Dividends and interest on capital | 1,473,028 | 1,051,520 |
| 1.02 | Noncurrent assets | 24,237,808 | 22,693,350 |
| 1.02.01 | Long-Term Assets | 9,301 | 13,082 |
| 1.02.01.07 | Deferred Taxes | 0 | 2,275 |
| 1.02.01.07.02 | Deferred tax assets | 0 | 2,275 |
| 1.02.01.10 | Other Non-Current Assets | 9,301 | 10,807 |
| 1.02.01.10.04 | Escrow Deposits | 245 | 198 |
| 1.02.01.10.05 | Income tax and social contribution recoverable | 24 | 24 |
| 1.02.01.10.10 | Other assets | 9,032 | 10,585 |
| 1.02.02 | Investments | 24,222,009 | 22,675,914 |
| 1.02.02.01 | Equity Interests | 24,222,009 | 22,675,914 |
| 1.02.02.01.02 | Investments in Subsidiaries | 24,222,009 | 22,675,914 |
| 1.02.03 | Property, plant and equipment | 4,698 | 3,550 |
| 1.02.03.01 | Property, Plant and Equipment in Operation | 2,803 | 3,550 |
| 1.02.03.03 | Property, Plant and Equipment in Progress | 1,895 | 0 |
| 1.02.04 | Intangible assets | 1,800 | 804 |
| 1.02.04.01 | Intangible assets | 1,800 | 804 |
| 1.02.04.01.02 | Other Intangibles | 1,800 | 804 |

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**Individual Financial Statements / Balance Sheet – Liabilit**

**(In thousands of BRL)**

| Account Code | Account Description | Current Quarter September 30, 2026 | Previous Fiscal Year December 31,2025 |
|---|---|---|---|
| 2 | Total liabilities | 25,885,692 | 23,978,776 |
| 2.01 | Current liabilities | 1,958,188 | 1,456,249 |
| 2.01.02 | Trade payables | 792 | 918 |
| 2.01.02.01 | Local Suppliers | 792 | 918 |
| 2.01.03 | Tax Liabilities | 405 | 29,544 |
| 2.01.03.01 | Federal Tax Liabilities | 405 | 29,544 |
| 2.01.03.01.01 | Income tax and social contribution payable | 0 | 19,154 |
| 2.01.03.01.02 | Other taxes, fees and contributions | 405 | 10,390 |
| 2.01.05 | Other Liabilities | 1,956,991 | 1,425,787 |
| 2.01.05.02 | Other | 1,956,991 | 1,425,787 |
| 2.01.05.02.01 | Dividends and JCP Payable | 1,932,526 | 1,401,509 |
| 2.01.05.02.07 | Other payables | 24,465 | 24,278 |
| 2.02 | Noncurrent liabilities | 22,934 | 32,753 |
| 2.02.02 | Other Liabilities | 20,929 | 32,180 |
| 2.02.02.02 | Other | 20,929 | 32,180 |
| 2.02.02.02.04 | Other payables | 16,645 | 28,084 |
| 2.02.02.02.05 | Income tax and social contribution payable | 4,284 | 4,096 |
| 2.02.03 | Deferred Taxes | 611 | 0 |
| 2.02.03.01 | Income tax and social contribution deferred | 611 | 0 |
| 2.02.04 | Provisions | 1,394 | 573 |
| 2.02.04.01 | Tax, Social Security, Labor and Civil Provisions | 1,394 | 573 |
| 2.02.04.01.01 | Tax provisions | 3 | 0 |
| 2.02.04.01.02 | Social Security and Labor Provisions | 714 | 0 |
| 2.02.04.01.04 | Civil Provisions | 677 | 573 |
| 2.03 | Equity | 23,904,570 | 22,489,774 |
| 2.03.01 | Issued Capital | 9,388,071 | 9,388,071 |
| 2.03.02 | Capital reserves | -1,394,956 | -1,394,956 |
| 2.03.04 | Profit Reserves | 13,192,712 | 16,139,278 |
| 2.03.04.01 | Legal Reserve | 1,877,614 | 1,877,614 |
| 2.03.04.02 | Statutory reserve | 7,510,454 | 7,510,454 |
| 2.03.04.04 | Reserve of unrealized profit | 3,804,644 | 3,822,612 |
| 2.03.04.08 | Proposed Additional Dividends | 0 | 2,928,598 |
| 2.03.05 | Accumulated Profits (Losses) | 4,446,742 | 0 |
| 2.03.08 | Other Comprehensive Income | -1,727,999 | -1,642,619 |
| 2.03.08.01 | Accumulated comprehensive income | -1,727,999 | -1,642,619 |

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**Individual Financial Statements / Income Statement**

**(In thousands of BRL)**

| Account Code | Account Description | Current Quarter from July 1, 2026 to September 30, 2026 | Cumulative from January 1, 2026 to September 30, 2026 | Current Quarter from July 1, 2025 to September 30, 2025 | Cumulative from January 1, 2025 to September 30, 2025 |
|---|---|---|---|---|---|
| 3.01 | Revenue from the Sale of Goods and/or Services | 14 | 42 | 352 | 1,056 |
| 3.03 | Gross Profit | 14 | 42 | 352 | 1,056 |
| 3.04 | Operating Expenses/Income | 1,203,045 | 4,389,767 | 1,334,640 | 4,071,760 |
| 3.04.02 | General and Administrative Expenses | -11,057 | -33,308 | -11,994 | -34,297 |
| 3.04.02.01 | Depreciation and amortization | -828 | -2,525 | -437 | -2,055 |
| 3.04.02.02 | General and administrative expenses | -10,229 | -30,783 | -11,557 | -32,242 |
| 3.04.06 | Equity Method Results | 1,214,102 | 4,423,075 | 1,346,634 | 4,106,057 |
| 3.05 | Equity interests in subsidiaries, associates and joint | 1,203,059 | 4,389,809 | 1,334,992 | 4,072,816 |
| 3.06 | Financial income (expenses) | 5,436 | 18,059 | -2,878 | -3,078 |
| 3.06.01 | Financial income | 6,508 | 19,198 | -2,200 | -2,169 |
| 3.06.02 | Financial expenses | -1,072 | -1,139 | -678 | -909 |
| 3.07 | Profit before taxes | 1,208,495 | 4,407,868 | 1,332,114 | 4,069,738 |
| 3.08 | Income Tax and Social Contribution on Profit | 291 | -2,887 | -23,947 | -85,934 |
| 3.08.01 | Current | 214 | -2,123 | -17,838 | -62,022 |
| 3.08.02 | Deferred | 77 | -764 | -6,109 | -23,912 |
| 3.09 | Net Income from Continuing Operations | 1,208,786 | 4,404,981 | 1,308,167 | 3,983,804 |
| 3.11 | Net Income (Loss) for the Period | 1,208,786 | 4,404,981 | 1,308,167 | 3,983,804 |

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE



**Individual Financial Statements / Statement of Comprehensive Income**

**(In thousands of BRL)**

| Account Code | Account Description | Current Quarter from July 1, 2026 to September 30, 2026 | Cumulative from January 1, 2026 to September 30, 2026 | Current Quarter from July 1, 2025 to September 30, 2025 | Cumulative from January 1, 2025 to September 30, 2025 |
|---|---|---|---|---|---|
| 4.01 | Profit for the period | 1,208,786 | 4,404,981 | 1,308,167 | 3,983,806 |
| 4.02 | Other Comprehensive Income | -21,399 | -66,560 | -119,854 | -195,826 |
| 4.02.01 | Comprehensive income for the period, reflecting the effect | -21,399 | -66,560 | -119,854 | -195,826 |
| 4.03 | Total comprehensive income for the period | 1,187,387 | 4,338,421 | 1,188,313 | 3,787,980 |

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE

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**Individual Financial Statements / Statement of Cash Flows (Indirect Method)**

**(In thousands of BRL)**

| Account Code | Account Description | Cumulative from January 1, 2026 to September 30, 2026 | Cumulative from January 1, 2025 to September 30, 2025 |
|---|---|---|---|
| 6.01 | Cash flows provided (used) by operations activities | 2,308,670 | 1,833,490 |
| 6.01.01 | Cash flows provided (used) by operations | -20,381 | -49,702 |
| 6.01.01.01 | Profit before taxes | 4,407,868 | 4,069,739 |
| 6.01.01.02 | Depreciation and amortization | 2,525 | 2,055 |
| 6.01.01.03 | Provision for tax, civil and labor risks | 1,582 | 870 |
| 6.01.01.05 | Interest on debts, monetary adjustment and exchange rate changes | -9,281 | -16,309 |
| 6.01.01.07 | Equity interests in subsidiaries, associates and joint ventures | -4,423,075 | -4,106,057 |
| 6.01.02 | Changes in Assets and Liabilities | 2,348,403 | 1,951,415 |
| 6.01.02.02 | Dividend and interest on capital received | 2,388,913 | 1,918,845 |
| 6.01.02.03 | Taxes recoverable | 11,119 | 46,636 |
| 6.01.02.05 | Escrow Deposits | -42 | 21 |
| 6.01.02.10 | Other operating assets | -574 | 169 |
| 6.01.02.11 | Trade payables | -127 | -1,128 |
| 6.01.02.12 | Other taxes and social contributions | -38,787 | 2,844 |
| 6.01.02.16 | Tax, civil and labor risks paid | -853 | -835 |
| 6.01.02.19 | Other operating liabilities | -11,246 | -15,137 |
| 6.01.03 | Other | -19,352 | -68,223 |
| 6.01.03.02 | Income tax and social contribution paid | -19,352 | -68,223 |
| 6.02 | Net cash generated by (used) in investing activities | 86,898 | 22,636 |
| 6.02.02 | Purchases of property, plant and equipment | -1,879 | 0 |
| 6.02.04 | Purchases of intangible assets | -1,011 | -111 |
| 6.02.05 | Securities, pledges and restricted deposits - investment | -120,626 | 25,460 |
| 6.02.06 | Securities, pledges and restricted deposits - redemption | 106,288 | 0 |
| 6.02.07 | Advance for Future Capital Increase | 0 | -6,213 |
| 6.02.08 | Intragroup loans to subsidiaries | -24,244 | -9,114 |
| 6.02.09 | Receiving of intragroup loans from subsidiaries | 128,370 | 12,614 |
| 6.03 | Net cash generated by (used in) financing activities | -2,363,810 | -2,013,735 |
| 6.03.08 | Dividend and interest on capital paid | -2,363,810 | -2,013,735 |
| 6.05 | Net increase (decrease) in cash and cash equivalents | 31,758 | -157,609 |
| 6.05.01 | Cash and cash equivalents at the beginning of the year | 29,316 | 191,538 |
| 6.05.02 | Cash and cash equivalents at the end of the year | 61,074 | 33,929 |

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**Individual Financial Statements / Value Added Statement**

**(In thousands of BRL)**

| Account Code | Account Description | Cumulative from January 1, 2026 to September 30, 2026 | Cumulative from January 1, 2025 to September 30, 2025 |
|---|---|---|---|
| 7.01 | Revenues | 2,936 | 1,275 |
| 7.01.01 | Sales of Goods, Products and Services | 46 | 1,164 |
| 7.01.02 | Other revenues | 2,890 | 111 |
| 7.02 | Inputs Acquired from Third Parties | -13,811 | -11,977 |
| 7.02.02 | Materials, Energy, Services Provided by Third Parties and Other | -10,133 | -9,413 |
| 7.02.04 | Other | -3,678 | -2,564 |
| 7.03 | Gross added value | -10,875 | -10,702 |
| 7.04 | Retentions | -2,525 | -2,055 |
| 7.04.01 | Depreciation, Amortization and Depletion | -2,525 | -2,055 |
| 7.05 | Net added value generated | -13,400 | -12,757 |
| 7.06 | Added vaue received in transfer | 4,443,209 | 4,138,934 |
| 7.06.01 | Equity Method Results | 4,423,075 | 4,106,057 |
| 7.06.02 | Financial income | 20,134 | 32,877 |
| 7.07 | Added value to be distributed | 4,429,809 | 4,126,177 |
| 7.08 | Distribution of added value | 4,429,809 | 4,126,177 |
| 7.08.01 | Personnel | 18,684 | 18,920 |
| 7.08.01.01 | Direct Remuneration | 11,219 | 10,169 |
| 7.08.01.02 | Benefits | 6,461 | 7,824 |
| 7.08.01.03 | Government severance indemnity fund for employees | 1,004 | 927 |
| 7.08.02 | Taxes, Fees and Contributions | 7,254 | 124,543 |
| 7.08.02.01 | Federal | 7,163 | 124,432 |
| 7.08.02.02 | Estate | 91 | 111 |
| 7.08.03 | Interest and Rentals | -1,110 | -1,092 |
| 7.08.03.01 | Interest | 1,117 | 814 |
| 7.08.03.02 | Rentals | -2,227 | -1,906 |
| 7.08.04 | Interest on capital | 4,404,981 | 3,983,806 |
| 7.08.04.03 | Retained Earnings | 4,404,981 | 3,983,806 |

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**Individual Financial Statements / Statement of Changes in Equity - January 1, 2026 to September 30, 2026**

**(In thousands of BRL)**

| Account Code | Account Description | Issued capital | Capital Reserves, Share-based Payment Options and Treasury Shares | Profit Reserves | Accumulated Profits or Losses | Other Comprehensive Income | Equity |
|---|---|---|---|---|---|---|---|
| 5.01 | Opening Balances | 9,388,071 | -1,394,956 | 16,139,278 | 0 | -1,642,618 | 22,489,775 |
| 5.03 | Adjusted Opening Balances | 9,388,071 | -1,394,956 | 16,139,278 | 0 | -1,642,618 | 22,489,775 |
| 5.04 | Capital Transactions with Shareholders | 0 | 0 | -2,928,598 | 4,972 | 0 | -2,923,626 |
| 5.04.06 | Dividends | 0 | 0 | -2.928.598 | 0 | 0 | -2.928.598 |
| 5.04.08 | Unpald dividend | 0 | 0 | 0 | 4,972 | 0 | 4,972 |
| 5.05 | Total comprehensive income | 0 | 0 | 0 | 4,404,981 | -66,561 | 4,338,421 |
| 5.05.01 | Profit for the period | 0 | 0 | 0 | 4,404,981 | 0 | 4,404,981 |
| 5.05.02 | Other Comprehensive Income | 0 | 0 | 0 | 0 | -66,561 | -66,560 |
| 5.05.02.03 | Equity Method on Comprehensive Income of Subsidiaries and Associates | 0 | 0 | 0 | 0 | -66,561 | -66,560 |
| 5.06 | Internal changes in equity | 0 | 0 | -17,968 | 36,789 | -18,820 | 0 |
| 5.06.01 | Constitution of profit reserve of the year | 0 | 0 | -17,968 | 17,969 | 0 | 0 |
| 5.06.06 | Equity Method on Comprehensive Income of Subsidiaries and Associates | 0 | 0 | 0 | 18,820 | -18,820 | 0 |
| 5.07 | Closing Balances | 9,388,071 | -1,394,956 | 13,192,712 | 4,446,742 | -1,727,999 | 23,904,570 |

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**Individual Financial Statements / Statement of Changes in Equity - January 1, 2025 to September 30, 2025**

**(In thousands of BRL)**

| Account Code | Account Description | Issued capital | Capital Reserves, Share-based Payment Options and Treasury Shares | Profit Reserves | Accumulated Profits or Losses | Other Comprehensive Income | Equity |
|---|---|---|---|---|---|---|---|
| 5.01 | Opening Balances | 9,388,071 | -1,394,956 | 13,841,011 | 0 | -1,102,363 | 20,731,763 |
| 5.03 | Adjusted Opening Balances | 9,388,071 | -1,394,956 | 13,841,011 | 0 | -1,102,363 | 20,731,763 |
| 5.04 | Capital Transactions with Shareholders | 0 | 0 | -1,855,190 | 5,542 | 0 | -1,849,648 |
| 5.04.06 | Dividends | 0 | 0 | -1,855,190 | 0 | 0 | -1,855,190 |
| 5.04.08 | Unpaid dividend | 0 | 0 | 0 | 5,542 | 0 | 5,542 |
| 5.05 | Total comprehensive income | 0 | 0 | 0 | 3,983,806 | -195,826 | 3,787,980 |
| 5.05.01 | Profit for the period | 0 | 0 | 0 | 3,983,806 | 0 | 3,983,806 |
| 5.05.02 | Other Comprehensive Income | 0 | 0 | 0 | 0 | -195,826 | -195,826 |
| 5.05.02.03 | Equity Method on Comprehensive Income of Subsidiaries and Associates | 0 | 0 | 0 | 0 | -195,826 | -195,826 |
| 5.06 | Internal changes in equity | 0 | 0 | -17,479 | 37,138 | -19,659 | 0 |
| 5.06.01 | Constitution of profit reserve of the year | 0 | 0 | -17,479 | 17,479 | 0 | 0 |
| 5.06.06 | Equity Method on Comprehensive Income of Subsidiaries and Associates | 0 | 0 | 0 | 19,659 | -19,659 | 0 |
| 5.07 | Closing Balances | 9,388,071 | -1,394,956 | 11,968,342 | 4,026,486 | -1,317,848 | 22,670,095 |

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**Consolidated Financial Statements / Statement of Financial Position – Assets**

**(In thousands of BRL)**

| Account Code | Account Description | Current Quarter September 30, 2026 | Previous Fiscal Year December 31,2025 |
|---|---|---|---|
| 1 | Total assets | 85,553,054 | 81,099,930 |
| 1.01 | Current assets | 18,195,305 | 16,616,314 |
| 1.01.01 | Cash and Cash Equivalents | 2,017,833 | 2,229,320 |
| 1.01.02 | Financial Investments | 2,517,206 | 675,762 |
| 1.01.02.01 | Financial Investments Measured at Fair Value Through Profit or Loss | 2,517,206 | 675,762 |
| 1.01.02.01.02 | Securities Designated at Fair Value | 2,517,206 | 675,762 |
| 1.01.03 | Accounts Receivable | 6,654,267 | 6,244,460 |
| 1.01.03.01 | Customers | 6,654,267 | 6,244,460 |
| 1.01.04 | Inventories | 270,691 | 236,566 |
| 1.01.06 | Taxes Recoverable | 2,550,477 | 3,066,693 |
| 1.01.06.01 | Current Taxes Recoverable | 2,550,477 | 3,066,693 |
| 1.01.06.01.01 | Income tax and social contribution recoverable | 332,322 | 528,584 |
| 1.01.06.01.02 | Other taxes recoverable | 664,293 | 693,224 |
| 1.01.06.01.03 | PIS/COFINS Recoverable on ICMS | 1,553,862 | 1,844,885 |
| 1.01.08 | Other Current Assets | 4,184,831 | 4,163,513 |
| 1.01.08.03 | Other | 4,184,831 | 4,163,513 |
| 1.01.08.03.01 | Other assets | 1,938,732 | 1,829,761 |
| 1.01.08.03.02 | Derivatives | 414 | 4,513 |
| 1.01.08.03.04 | Dividends and interest on capital | 5,965 | 14,712 |
| 1.01.08.03.06 | Sector financial asset | 1,246,519 | 1,442,244 |
| 1.01.08.03.07 | Contract assets | 993,201 | 872,283 |
| 1.02 | Noncurrent assets | 67,357,749 | 64,483,616 |
| 1.02.01 | Long-Term Assets | 21,048,160 | 47,834,095 |
| 1.02.01.04 | Accounts Receivable | 134,533 | 133,102 |
| 1.02.01.04.01 | Customers | 134,533 | 133,102 |
| 1.02.01.07 | Deferred Taxes | 167,840 | 202,046 |
| 1.02.01.07.01 | Income tax and social contribution deferred | 354 | 310 |
| 1.02.01.07.02 | Deferred tax assets | 167,486 | 201,736 |
| 1.02.01.10 | Other Non-Current Assets | 20,745,787 | 47,498,947 |
| 1.02.01.10.03 | Derivatives | 384,207 | 591,350 |
| 1.02.01.10.04 | Escrow Deposits | 712,275 | 805,776 |
| 1.02.01.10.05 | Income tax and social contribution recoverable | 488,241 | 447,583 |
| 1.02.01.10.06 | Other taxes recoverable | 465,559 | 440,936 |
| 1.02.01.10.07 | PIS/COFINS Recoverable on ICMS | 1,376,451 | 2,251,657 |
| 1.02.01.10.08 | Concession financial asset | 1,928,518 | 29,623,619 |
| 1.02.01.10.09 | Investments at cost | 129,659 | 129,659 |
| 1.02.01.10.10 | Other assets | 265,842 | 261,064 |
| 1.02.01.10.11 | Sector financial asset | 1,391,016 | 960,063 |
| 1.02.01.10.12 | Contract assets | 13,604,019 | 11,987,240 |
| 1.02.02 | Investments | 412,170 | 380,803 |
| 1.02.02.01 | Equity Interests | 412,170 | 380,803 |
| 1.02.02.01.04 | Investments in Subsidiaries | 412,170 | 380,803 |
| 1.02.03 | Property, plant and equipment | 9,046,588 | 9,375,880 |
| 1.02.03.01 | Property, Plant and Equipment in Operation | 8,486,428 | 8,671,158 |
| 1.02.03.03 | Property, Plant and Equipment in Progress | 560,160 | 704,722 |
| 1.02.04 | Intangible assets | 36,850,831 | 6,892,838 |
| 1.02.04.01 | Intangible assets | 36,850,831 | 6,892,838 |
| 1.02.04.01.01 | Concession Agreement | 36,703,046 | 6,759,339 |
| 1.02.04.01.02 | Other Intangibles | 6,115 | 6,115 |
| 1.02.04.01.03 | Other intangible assets | 141,670 | 127,384 |

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**Consolidated Financial Statements / Statement of Financial Position – Liabilities**

**(In thousands of BRL)**

| Account Code | Account Description | Current Quarter September 30, 2026 | Previous Fiscal Year December 31,2025 |
|---|---|---|---|
| 2 | Total liabilities | 85,553,054 | 81,099,930 |
| 2.01 | Current liabilities | 16,914,201 | 17,875,964 |
| 2.01.02 | Trade payables | 3,792,918 | 4,098,399 |
| 2.01.02.01 | Local Suppliers | 3,792,918 | 4,098,399 |
| 2.01.03 | Tax Liabilities | 1,599,544 | 1,451,975 |
| 2.01.03.01 | Federal Tax Liabilities | 1,599,544 | 1,451,975 |
| 2.01.03.01.01 | Income tax and social contribution payable | 501,623 | 748,215 |
| 2.01.03.01.02 | Other taxes, fees and contributions | 1,097,921 | 703,760 |
| 2.01.04 | Borrowings | 5,996,661 | 4,895,705 |
| 2.01.04.01 | Borrowings | 2,609,406 | 3,160,115 |
| 2.01.04.01.01 | In Local Currency | 1,763,215 | 1,222,715 |
| 2.01.04.01.02 | In Foreign Currency | 846,191 | 1,937,400 |
| 2.01.04.02 | Debentures | 3,387,255 | 1,735,590 |
| 2.01.05 | Other Liabilities | 5,520,746 | 7,424,732 |
| 2.01.05.01 | Related Party Liabilities | 6,447 | 19,416 |
| 2.01.05.01.03 | Payables to Controlling Shareholders | 6,447 | 19,416 |
| 2.01.05.02 | Other | 5,514,299 | 7,405,316 |
| 2.01.05.02.01 | Dividends and JCP Payable | 2,025,730 | 1,506,041 |
| 2.01.05.02.04 | Derivatives | 55,452 | 232,540 |
| 2.01.05.02.05 | Sector financial liability | 69,229 | 1,077,501 |
| 2.01.05.02.07 | Other payables | 2,759,640 | 3,465,230 |
| 2.01.05.02.09 | Private pension plan | 107,916 | 105,186 |
| 2.01.05.02.10 | PIS/COFINS consumer reimbursement | 496,332 | 1,018,818 |
| 2.01.06 | Provisions | 4,332 | 5,153 |
| 2.01.06.02 | Other Provisions | 4,332 | 5,153 |
| 2.01.06.02.04 | Provision for demobilization and environmental expenses | 4,332 | 5,153 |
| 2.02 | Noncurrent liabilities | 43,702,218 | 39,719,457 |
| 2.02.01 | Borrowings | 25,470,089 | 24,160,022 |
| 2.02.01.01 | Borrowings | 5,531,798 | 6,417,553 |
| 2.02.01.01.01 | In Local Currency | 4,391,751 | 5,609,854 |
| 2.02.01.01.02 | In Foreign Currency | 1,140,047 | 807,699 |
| 2.02.01.02 | Debentures | 19,938,291 | 17,742,469 |
| 2.02.02 | Other Liabilities | 12,926,842 | 10,646,632 |
| 2.02.02.01 | Related Party Liabilities | 6,397,965 | 4,393,234 |
| 2.02.02.02 | Other | 6,528,877 | 6,253,398 |
| 2.02.02.02.03 | Trade payables | 266,452 | 239,699 |
| 2.02.02.02.04 | Private pension plan | 392,375 | 501,738 |
| 2.02.02.02.05 | Derivatives | 397,845 | 170,854 |
| 2.02.02.02.06 | Sector financial liability | 1,051,266 | 913,146 |
| 2.02.02.02.08 | Other payables | 1,703,325 | 833,632 |
| 2.02.02.02.09 | Other Taxes and Social Contributions Payable | 894,596 | 956,254 |
| 2.02.02.02.10 | Income tax and social contribution payable | 252,877 | 254,049 |
| 2.02.02.02.11 | PIS/COFINS consumer reimbursement | 1,570,141 | 2,384,026 |
| 2.02.03 | Deferred Taxes | 3,423,691 | 3,001,777 |
| 2.02.03.01 | Income tax and social contribution deferred | 3,423,691 | 3,001,777 |
| 2.02.03.01.01 | Income tax and social contribution deferred | 3,378,079 | 2,957,022 |
| 2.02.03.01.02 | Other Deferred Taxes | 45,612 | 44,755 |
| 2.02.04 | Provisions | 1,881,596 | 1,911,026 |
| 2.02.04.01 | Tax, Social Security, Labor and Civil Provisions | 1,697,354 | 1,740,903 |
| 2.02.04.01.01 | Tax provisions | 327,422 | 390,034 |
| 2.02.04.01.02 | Social Security and Labor Provisions | 786,421 | 761,139 |
| 2.02.04.01.04 | Civil Provisions | 446,328 | 446,178 |
| 2.02.04.01.05 | Provisions for Other Risks | 137,183 | 143,552 |
| 2.02.04.02 | Other Provisions | 184,242 | 170,123 |
| 2.02.04.02.04 | Provision for demobilization and environmental expenses | 184,242 | 170,123 |
| 2.03 | Consolidated Equity | 24,936,635 | 23,504,509 |
| 2.03.01 | Issued Capital | 9,388,071 | 9,388,071 |
| 2.03.02 | Capital reserves | -1,394,956 | -1,394,956 |
| 2.03.04 | Profit Reserves | 13,192,712 | 16,139,278 |
| 2.03.04.01 | Legal Reserve | 1,877,614 | 1,877,614 |
| 2.03.04.02 | Statutory reserve | 7,510,454 | 7,510,454 |
| 2.03.04.04 | Reserve of unrealized profit | 3,804,644 | 3,822,612 |
| 2.03.04.08 | Proposed Additional Dividends | 0 | 2,928,598 |
| 2.03.05 | Accumulated Profits (Losses) | 4,446,742 | 0 |
| 2.03.08 | Other Comprehensive Income | -1,727,999 | -1,642,619 |
| 2.03.08.01 | Accumulated comprehensive income | -1,727,999 | -1,642,619 |
| 2.03.09 | Non-controlling Interests | 1,032,065 | 1,014,735 |

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE

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**Consolidated Financial Statements / Income Statement**

**(In thousands of BRL)**

| Account Code | Account Description | Current Quarter from July 1, 2026 to September 30, 2026 | Cumulative from January 1, 2026 to September 30, 2026 | Current Quarter from July 1, 2025 to September 30, 2025 | Cumulative from January 1, 2025 to September 30, 2025 |
|---|---|---|---|---|---|
| 3.01 | Revenue from the Sale of Goods and/or Services | 10,867,601 | 33,316,562 | 11,329,141 | 32,533,487 |
| 3.02 | Cost of Goods and/or Services Sold | -7,653,297 | -22,509,932 | -8,029,149 | -22,141,960 |
| 3.02.01 | Cost of electric energy | -4,962,968 | -15,038,789 | -5,392,254 | -14,976,656 |
| 3.02.02 | Depreciation and amortization | -514,041 | -1,536,215 | -486,967 | -1,439,959 |
| 3.02.03 | Other operating costs | -607,978 | -1,744,216 | -596,894 | -1,785,111 |
| 3.02.04 | Cost of services rendered to third parties | -1,568,310 | -4,190,712 | -1,553,034 | -3,940,234 |
| 3.03 | Gross Profit | 3,214,304 | 10,806,630 | 3,299,992 | 10,391,527 |
| 3.04 | Operating Expenses/Income | -777,107 | -2,207,660 | -735,142 | -2,139,815 |
| 3.04.01 | Selling expenses | -274,121 | -792,238 | -248,563 | -721,226 |
| 3.04.01.01 | Depreciation and amortization | -2,761 | -8,466 | -2,632 | -8,847 |
| 3.04.01.02 | Allowance for doubtful accounts | -112,266 | -306,108 | -88,529 | -265,251 |
| 3.04.01.03 | Other selling expenses | -159,094 | -477,664 | -157,402 | -447,128 |
| 3.04.02 | General and Administrative Expenses | -470,985 | -1,256,944 | -424,200 | -1,146,484 |
| 3.04.02.01 | Depreciation and amortization | -28,909 | -88,373 | -27,229 | -94,376 |
| 3.04.02.02 | General and administrative expenses | -442,076 | -1,168,571 | -396,971 | -1,052,108 |
| 3.04.05 | Other Operating Expenses | -130,887 | -396,020 | -139,606 | -483,160 |
| 3.04.05.01 | Amortization of concession intangible asst | -83,564 | -251,096 | -83,032 | -249,344 |
| 3.04.05.02 | Other Operating Expenses | -47,323 | -144,924 | -56,574 | -233,816 |
| 3.04.06 | Equity Method Results | 98,886 | 237,542 | 77,227 | 211,055 |
| 3.05 | Equity interests in subsidiaries, associates and joint | 2,437,197 | 8,598,970 | 2,564,850 | 8,251,712 |
| 3.06 | Financial income (expenses) | -720,442 | -2,436,231 | -738,174 | -2,273,983 |
| 3.06.01 | Financial income | 661,243 | 1,756,907 | 515,101 | 1,365,066 |
| 3.06.02 | Financial expenses | -1,381,685 | -4,193,138 | -1,253,275 | -3,639,049 |
| 3.07 | Profit before taxes | 1,716,755 | 6,162,739 | 1,826,676 | 5,977,729 |
| 3.08 | Income Tax and Social Contribution on Profit | -428,041 | -1,526,525 | -450,289 | -1,800,149 |
| 3.08.01 | Current | -113,435 | -407,246 | -122,016 | -486,100 |
| 3.08.02 | Deferred | -314,606 | -1,119,279 | -328,273 | -1,314,049 |
| 3.09 | Net Income from Continuing Operations | 1,288,714 | 4,636,214 | 1,376,387 | 4,177,580 |
| 3.11 | Consolidated Net Income (Loss) for the Period | 1,288,714 | 4,636,214 | 1,376,387 | 4,177,580 |
| 3.11.01 | Attributable to owners of the Company | 1,208,786 | 4,404,981 | 1,308,167 | 3,983,806 |
| 3.11.02 | Attributable to noncontrolling interests | 79,928 | 231,232 | 68,219 | 193,776 |
| 3.99 | Earnings Per Share - (Reais / Share) | | | | |
| 3.99.01 | Basic Earnings per Share | | | | |
| 3.99.01.01 | ON | 1,05 | 3,82 | 1,14 | 3,46 |

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE



**Consolidated Financial Statements / Statement of Comprehensive Income**

**(In thousands of BRL)**

| Account Code | Account Description | Current Quarter from July 1, 2026 to September 30, 2026 | Cumulative from January 1, 2026 to September 30, 2026 | Current Quarter from July 1, 2025 to September 30, 2025 | Cumulative from January 1, 2025 to September 30, 2025 |
|---|---|---|---|---|---|
| 4.01 | Consolidated Net Income for the Period | 1,288,714 | 4,636,214 | 1,376,386 | 4,177,581 |
| 4.02 | Other Comprehensive Income | -21,398 | -66,561 | -119,854 | -195,827 |
| 4.02.01 | Actuarial gains (losses), net of tax effects | -21,295 | -65,470 | -119,609 | -195,112 |
| 4.02.02 | Credit risk fair value measurement of financial liabilities | -103 | -1,091 | -245 | -715 |
| 4.03 | Consolidated Comprehensive Income for the Period | 1,267,316 | 4,569,653 | 1,256,532 | 3,981,754 |
| 4.03.01 | Attributable to owners of the Company | 1,187,387 | 4,338,421 | 1,188,314 | 3,787,978 |
| 4.03.02 | Attributable to noncontrolling interests | 79,929 | 231,232 | 68,218 | 193,776 |

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE

Uso Interno CPFL

**Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)**

**(In thousands of BRL)**

| Account Code | Account Description | Cumulative from January 1, 2026 to September 30, 2026 | Cumulative from January 1, 2025 to September 30, 2025 |
|---|---|---|---|
| 6.01 | Cash flows provided (used) by operations activities | 4,944,994 | 5,908,304 |
| 6.01.01 | Cash flows provided (used) by operations | 9,798,219 | 9,353,645 |
| 6.01.01.01 | Profit before taxes | 6,162,739 | 5,977,729 |
| 6.01.01.02 | Depreciation and amortization | 1,884,150 | 1,792,526 |
| 6.01.01.03 | Provision for tax, civil and labor risks | 239,892 | 230,519 |
| 6.01.01.04 | Allowance for doubtful accounts | 306,108 | 265,251 |
| 6.01.01.05 | Interest on debts, monetary adjustment and exchange rate changes | 2,220,442 | 1,757,384 |
| 6.01.01.06 | Pension plan expense (income) | 7,815 | 26,052 |
| 6.01.01.07 | Equity interests in subsidiaries, associates and joint ventures | -237,542 | -211,055 |
| 6.01.01.08 | Loss (gain) on disposal of noncurrent assets | 133,542 | 229,368 |
| 6.01.01.10 | Other | -918,927 | -705,762 |
| 6.01.01.12 | Fair Value Adjustment on Investments | 0 | -8,367 |
| 6.01.02 | Changes in Assets and Liabilities | -1,593,187 | -831,927 |
| 6.01.02.01 | Consumers, concessionaires and licensees | -716,863 | -247,852 |
| 6.01.02.02 | Dividend and interest on capital received | 215,603 | 248,469 |
| 6.01.02.03 | Taxes recoverable | 1,582,730 | 1,666,697 |
| 6.01.02.05 | Escrow Deposits | 56,174 | -18,406 |
| 6.01.02.06 | Sector financial asset | -1,533,862 | -903,358 |
| 6.01.02.07 | Receivables - CDE | 81,793 | -227,917 |
| 6.01.02.08 | Transmission asset addition | -615,883 | -506,371 |
| 6.01.02.10 | Other operating assets | 497,265 | 652,020 |
| 6.01.02.11 | Trade payables | -304,425 | 260,045 |
| 6.01.02.12 | Other taxes and social contributions | 186,628 | -393,285 |
| 6.01.02.13 | Other obligations with a private pension entity | -179,918 | -504,672 |
| 6.01.02.14 | Regulatory charges | -80,903 | 172,406 |
| 6.01.02.16 | Tax, civil and labor risks paid | -302,485 | -210,241 |
| 6.01.02.17 | Sector financial liability | -1,161,303 | -1,414,821 |
| 6.01.02.18 | Payables - CDE | 0 | 24,030 |
| 6.01.02.19 | Other operating liabilities | 682,262 | 571,329 |
| 6.01.03 | Other | -3,260,038 | -2,613,414 |
| 6.01.03.01 | Interest pain on debts and debentures | -1,945,013 | -1,418,839 |
| 6.01.03.02 | Income tax and social contribution paid | -1,315,025 | -1,194,575 |
| 6.02 | Net cash generated by (used) in investing activities | -5,665,501 | -6,036,012 |
| 6.02.01 | Capital reductions (increases) in investees | 0 | 39,248 |
| 6.02.02 | Purchases of property, plant and equipment | -212,194 | -242,837 |
| 6.02.03 | Purchases of contract asset | -3,687,227 | -3,629,019 |
| 6.02.04 | Purchases of intangible assets | -22,468 | -14,666 |
| 6.02.05 | Securities, pledges and restricted deposits - investment | -13,793,151 | -12,075,205 |
| 6.02.06 | Securities, pledges and restricted deposits - redemption | 12,049,539 | 9,825,657 |
| 6.02.12 | Sale of Non-Current Assets | 0 | 60,810 |
| 6.03 | Net cash generated by (used in) financing activities | 509,021 | 252,346 |
| 6.03.04 | Borrowings and debentures raised | 7,414,898 | 8,237,509 |
| 6.03.05 | Repayment of princial of borrowings and debentures | -5,179,297 | -8,793,432 |
| 6.03.06 | Repayment of derivatives | -1,144,303 | 51,287 |
| 6.03.08 | Dividend and interest on capital paid | -2,587,277 | -2,243,018 |
| 6.03.09 | Intragroup loans raised | 2,005,000 | 3,000,000 |
| 6.05 | Net increase (decrease) in cash and cash equivalents | -211,486 | 124,638 |
| 6.05.01 | Cash and cash equivalents at the beginning of the year | 2,229,320 | 1,973,401 |
| 6.05.02 | Cash and cash equivalents at the end of the year | 2,017,834 | 2,098,039 |

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE

Uso Interno CPFL

**Consolidated Financial Statements / Value Added Statement**

**(In thousands of BRL)**

| Account Code | Account Description | Cumulative from January 1, 2026 to September 30, 2026 | Cumulative from January 1, 2025 to September 30, 2025 |
|---|---|---|---|
| 7.01 | Revenues | 49,305,131 | 47,275,087 |
| 7.01.01 | Sales of Goods, Products and Services | 45,042,562 | 43,096,215 |
| 7.01.02 | Other revenues | 4,458,202 | 4,249,580 |
| 7.01.02.01 | Revenue from infrastructure construction of the concession | 4,458,202 | 4,249,580 |
| 7.01.03 | Revenues related to the construction of own assrts | 110,475 | 194,543 |
| 7.01.04 | Allowance for doubful accounts | -306,108 | -265,251 |
| 7.02 | Inputs Acquired from Third Parties | -22,724,927 | -22,545,931 |
| 7.02.01 | Cost of Goods, Products and Services Sold | -16,848,988 | -16,737,014 |
| 7.02.02 | Materials, Energy, Services Provided by Third Parties and Other | -4,721,587 | -4,588,014 |
| 7.02.04 | Other | -1,154,352 | -1,220,903 |
| 7.03 | Gross added value | 26,580,204 | 24,729,156 |
| 7.04 | Retentions | -1,888,499 | -1,797,556 |
| 7.04.01 | Depreciation, Amortization and Depletion | -1,637,403 | -1,548,212 |
| 7.04.02 | Other | -251,096 | -249,344 |
| 7.04.02.01 | Amortization of intangible assets of the concession | -251,096 | -249,344 |
| 7.05 | Net added value generated | 24,691,706 | 22,931,600 |
| 7.06 | Added vaue received in transfer | 2,057,998 | 1,658,221 |
| 7.06.01 | Equity Method Results | 237,542 | 211,055 |
| 7.06.02 | Financial income | 1,820,456 | 1,447,166 |
| 7.07 | Added value to be distributed | 26,749,703 | 24,589,821 |
| 7.08 | Distribution of added value | 26,749,703 | 24,589,821 |
| 7.08.01 | Personnel | 1,735,081 | 1,650,171 |
| 7.08.01.01 | Direct Remuneration | 1,040,599 | 991,399 |
| 7.08.01.02 | Benefits | 594,933 | 565,085 |
| 7.08.01.03 | Government severance indemnity fund for employees | 99,549 | 93,687 |
| 7.08.02 | Taxes, Fees and Contributions | 16,075,663 | 15,011,331 |
| 7.08.02.01 | Federal | 10,181,624 | 9,531,519 |
| 7.08.02.02 | Estate | 5,848,976 | 5,434,052 |
| 7.08.02.03 | Municipal | 45,063 | 45,760 |
| 7.08.03 | Interest and Rentals | 4,302,745 | 3,750,738 |
| 7.08.03.01 | Interest | 4,269,252 | 3,703,867 |
| 7.08.03.02 | Rentals | 33,493 | 46,871 |
| 7.08.04 | Interest on capital | 4,636,214 | 4,177,581 |
| 7.08.04.02 | Dividends | 11,496 | 10,670 |
| 7.08.04.03 | Retained Earnings | 4,624,718 | 4,166,911 |

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE

Uso Interno CPFL

**Consolidated Financial Statements / Statement of Changes in Equity - January 1, 2026 to September 30, 2026**

**(In thousands of BRL)**

| Account Code | Account Description | Issued capital | Capital Reserves, Share-based Payment Options and Treasury Shares | Profit Reserves | Accumulated Profits or Losses | Other Comprehensive Income | Equity | Non-controlling Interests | Consolidated Equity |
|---|---|---|---|---|---|---|---|---|---|
| 5.01 | Opening Balances | 9,388,071 | -1,394,956 | 16,139,278 | 0 | -1,642,618 | 22,489,775 | 1,014,735 | 23,504,510 |
| 5.03 | Adjusted Opening Balances | 9,388,071 | -1,394,956 | 16,139,278 | 0 | -1,642,618 | 22,489,775 | 1,014,735 | 23,504,510 |
| 5.04 | Capital Transactions with Shareholders | 0 | 0 | -2,928,598 | 4,972 | 0 | -2,923,626 | -213,903 | -3,137,529 |
| 5.04.06 | Dividends | 0 | 0 | -2,928,598 | 0 | 0 | -2,928,598 | -212,488 | -3,141,086 |
| 5.04.08 | Unpald dividend | 0 | 0 | 0 | 4,972 | 0 | 4,972 | 0 | 4,972 |
| 5.04.09 | Other transactions | 0 | 0 | 0 | 0 | 0 | 0 | -1,415 | -1,415 |
| 5.05 | Total comprehensive income | 0 | 0 | 0 | 4,404,981 | -66,559 | 4,338,422 | 231,232 | 4,569,654 |
| 5.05.01 | Profit for the period | 0 | 0 | 0 | 4,404,981 | 0 | 4,404,981 | 231,232 | 4,636,213 |
| 5.05.02 | Other Comprehensive Income | 0 | 0 | 0 | 0 | -66,559 | -66,559 | 0 | -66,559 |
| 5.05.02.01 | Financial Instruments Adjustments | 0 | 0 | 0 | 0 | -1,651 | -1,651 | 0 | -1,651 |
| 5.05.02.02 | Taxes Excluding Financial Instruments Adjustments | 0 | 0 | 0 | 0 | 561 | 561 | 0 | 561 |
| 5.05.02.07 | Other comprehensive income: actuarial gains (losses) | 0 | 0 | 0 | 0 | -65,469 | -65,469 | 0 | -65,469 |
| 5.06 | Internal changes in equity | 0 | 0 | -17,968 | 36,789 | -18,821 | 0 | 0 | 0 |
| 5.06.01 | Constitution of profit reserve of the year | 0 | 0 | -17,968 | 17,968 | 0 | 0 | 0 | 0 |
| 5.06.04 | Realization of deemed cost of property, plan and equipment | 0 | 0 | 0 | 28,516 | -28,516 | 0 | 0 | 0 |
| 5.06.05 | Tax effects on realization of deemed cost | 0 | 0 | 0 | -9,695 | 9,695 | 0 | 0 | 0 |
| 5.07 | Closing Balances | 9,388,071 | -1,394,956 | 13,192,712 | 4,446,742 | -1,727,998 | 23,904,571 | 1,032,064 | 24,936,635 |

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE

Uso Interno CPFL

**Consolidated Financial Statements / Statement of Changes in Equity - January 1, 2025 to September 30, 2025**

**(In thousands of BRL)**

| Account Code | Account Description | Issued capital | Capital Reserves, Share-based Payment Options and Treasury Shares | Profit Reserves | Accumulated Profits or Losses | Other Comprehensive Income | Equity | Non-controlling Interests | Consolidated Equity |
|---|---|---|---|---|---|---|---|---|---|
| 5.01 | Opening Balances | 9,388,071 | -1,394,956 | 13,841,011 | 0 | -1,102,363 | 20,731,763 | 1,063,267 | 21,795,030 |
| 5.03 | Adjusted Opening Balances | 9,388,071 | -1,394,956 | 13,841,011 | 0 | -1,102,363 | 20,731,763 | 1,063,267 | 21,795,030 |
| 5.04 | Capital Transactions with Shareholders | 0 | 0 | -1,855,190 | 5,542 | 0 | -1,849,648 | -238,788 | -2,088,436 |
| 5.04.06 | Dividends | 0 | 0 | -1,855,190 | 0 | 0 | -1,855,190 | -237,015 | -2,092,205 |
| 5.04.08 | Unpald dividend | 0 | 0 | 0 | 5,542 | 0 | 5,542 | 0 | 5,541 |
| 5.04.09 | Other transactions | 0 | 0 | 0 | 0 | 0 | 0 | -1,773 | -1,772 |
| 5.05 | Total comprehensive income | 0 | 0 | 0 | 3,983,806 | -195,826 | 3,787,980 | 193,776 | 3,981,756 |
| 5.05.01 | Profit for the period | 0 | 0 | 0 | 3,983,806 | 0 | 3,983,806 | 193,776 | 4,177,582 |
| 5.05.02 | Other Comprehensive Income | 0 | 0 | 0 | 0 | -195,826 | -195,826 | 0 | -195,826 |
| 5.05.02.01 | Financial Instruments Adjustments | 0 | 0 | 0 | 0 | -1,083 | -1,083 | 0 | -1,083 |
| 5.05.02.02 | Taxes Excluding Financial Instruments Adjustments | 0 | 0 | 0 | 0 | 368 | 368 | 0 | 368 |
| 5.05.02.07 | Other comprehensive income: actuarial gains (losses) | 0 | 0 | 0 | 0 | -195,111 | -195,111 | 0 | -195,111 |
| 5.06 | Internal changes in equity | 0 | 0 | -17,479 | 37,138 | -19,659 | 0 | 0 | 0 |
| 5.06.01 | Constitution of profit reserve of the year | 0 | 0 | -17,479 | 17,479 | 0 | 0 | 0 | 0 |
| 5.06.04 | Realization of deemed cost of property, plan and equipment | 0 | 0 | 0 | 29,787 | 29,787 | 0 | 0 | 0 |
| 5.06.05 | Tax effects on realization of deemed cost | 0 | 0 | 0 | -10,128 | -10,128 | 0 | 0 | 0 |
| 5.07 | Closing Balances | 9,388,071 | -1,394,956 | 11,968,342 | 4,026,486 | -1,317,848 | 22,670,095 | 1,018,255 | 23,688,350 |

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE
Uso Publico CPFL

## REVIEW OF THE COMPANY'S PERFORMANCE IN THE QUARTER

Comments on the performance are expressed in thousands of Reais, unless otherwise noted

### Analysis of results

### CPFL Energia (Parent Company)

In this quarter, the decrease in net profit was R$ 99,381, when compared to the same period of the previous year (R$ 1,208,786 in 2026 and R$ 1,308,168 in 2025), mainly due to decreases in equity-accounted earnings R$ 132,532.

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE
Uso Publico CPFL

## COMMENTS ON THE CONSOLIDATED PERFORMANCE

| Company: CPFL Energia S.A | Consolidated | | | | | |
|---|---|---|---|---|---|---|
| | 3rd quarter | | | Nine months | | |
| | 2026 | 2025 | Variation | 2026 | 2025 | Variation |
| **Gross operating revenue** | **16,261,681** | **16,834,302** | **-3.4%** | **49,500,763** | **47,345,795** | **4.6%** |
| Electricity sales to final consumers (*) | 8,574,524 | 8,332,273 | **2.9%** | 26,099,719 | 25,305,478 | 3.1% |
| Electricity sales to wholesaler´s (*) | 1,362,910 | 1,952,328 | **-30.2%** | 3,825,267 | 4,693,415 | -18.5% |
| Revenue from construction of concession infrastructure | 1,674,456 | 1,673,701 | 0.0% | 4,458,202 | 4,249,580 | 4.9% |
| Other operating revenues (*) | 3,954,742 | 3,487,277 | 13.4% | 12,392,886 | 10,750,120 | 15.3% |
| Sector financial assets and liabilities | 695,049 | 1,388,724 | -50.0% | 2,724,689 | 2,347,202 | 16.1% |
| Deductions from operating revenues | (5,394,079) | (5,505,161) | -2.0% | (16,184,200) | (14,812,308) | 9.3% |
| **Net operating revenue** | **10,867,601** | **11,329,141** | **-4.1%** | **33,316,562** | **32,533,487** | **2.4%** |
| **Cost of eletricity energy services** | **(4,962,968)** | **(5,392,254)** | **-8.0%** | **(15,038,789)** | **(14,976,656)** | **0.4%** |
| Electricity purchased for resale | (3,410,360) | (4,133,878) | -17.5% | (10,695,869) | (11,297,813) | -5.3% |
| Electricity network usage charges | (1,552,609) | (1,258,376) | 23.4% | (4,342,920) | (3,678,843) | 18.1% |
| **Operating costs and expenses** | **(3,566,322)** | **(3,449,264)** | **3.4%** | **(9,916,346)** | **(9,516,173)** | **4.2%** |
| Personnel | (621,966) | (583,565) | 6.6% | (1,818,212) | (1,709,789) | 6.3% |
| Employee pension plans | (2,636) | (8,684) | -69.6% | (7,815) | (26,052) | -70.0% |
| Materials | (121,008) | (125,169) | -3.3% | (372,701) | (375,578) | -0.8% |
| Outside Services | (292,420) | (267,518) | 9.3% | (836,368) | (784,369) | 6.6% |
| Depreciation and Amortization | (545,711) | (516,828) | 5.6% | (1,633,054) | (1,543,182) | 5.8% |
| Merged Goodwill Amortization | (83,564) | (83,032) | 0.6% | (251,096) | (249,344) | 0.7% |
| Costs related to infrastructure construction | (1,566,984) | (1,551,410) | 1.0% | (4,186,377) | (3,935,932) | 6.4% |
| Other | (332,033) | (313,058) | 6.1% | (810,723) | (891,927) | -9.1% |
| **Income from eletric energy service** | **2,338,311** | **2,487,623** | **-6.0%** | **8,361,428** | **8,040,658** | **4.0%** |
| **Financial result** | **(720,442)** | **(738,174)** | **-2.4%** | **(2,436,232)** | **(2,273,983)** | **7.1%** |
| Income | 661,243 | 515,101 | 28.4% | 1,756,907 | 1,365,066 | 28.7% |
| Expense | (1,381,685) | (1,253,275) | 10.2% | (4,193,139) | (3,639,049) | 15.2% |
| Equity in subsidiaries | 98,886 | 77,227 | 28.0% | 237,542 | 211,055 | 12.6% |
| **Income Before Taxes** | **1,716,755** | **1,826,675** | **-6.0%** | **6,162,739** | **5,977,730** | **3.1%** |
| Social Contribution | (113,435) | (122,016) | -7.0% | (407,246) | (486,100) | -16.2% |
| Income Tax | (314,606) | (328,273) | -4.2% | (1,119,279) | (1,314,049) | -14.8% |
| **Net Income** | **1,288,714** | **1,376,386** | **-6.4%** | **4,636,214** | **4,177,581** | **11.0%** |
| Net income attributable to the shareholders of the company | 1,208,786 | 1,308,167 | -7.6% | 4,404,981 | 3,983,806 | 10.6% |
| Net income attributable to the non controlling interests | 79,928 | 68,219 | 17.2% | 231,232 | 193,776 | 19.3% |
| **EBITDA** | **3,066,425** | **3,164,788** | **-3.1%** | **10,483,022** | **10,044,480** | **4.4%** |

| Net Income for the Period and Adjusted EBITDA Reconciliation | | | | |
|---|---|---|---|---|
| **NET INCOME FOR THE PERIOD** | **1,288,714** | **1,376,386** | **4,636,214** | **4,177,581** |
| Depreciation and Amortization | 629,275 | 599,859 | 1,884,150 | 1,792,526 |
| Amortization of fair value adjustment of asset | (47) | 79 | (99) | 242 |
| Financial Income (Expense) | 720,442 | 738,174 | 2,436,232 | 2,273,983 |
| Social Contribution | 113,435 | 122,016 | 407,246 | 486,100 |
| Income Tax | 314,606 | 328,273 | 1,119,279 | 1,314,049 |
| **Adjusted EBITDA** | **3,066,425** | **3,164,788** | **10,483,022** | **10,044,480** |

(*) For the purpose of presenting the performance comment, the reclassification of revenue from network availability to captive consumers was not carried out - TUSD

### Gross operating revenue

Gross operating revenue in the 3rd quarter of 2026 was R$ 16,261,681, representing a decrease of 3.4% (R$ 572,621) when compared to the same period of the previous year.

The main factors of this variation were:

- Decrease of 50% (R$ 693,675) in sectoral financial assets and liabilities, due to the: (i) decrease in the realization of liabilities in the 3rd quarter of 2026 (R$ 748,182), partially offset by (ii) higher constitution of assets in the 3rd quarter of 2026 (R$ 54,507).
- Decrease of 30.2% (R$ 589,418) in the supply of electricity, mainly due to the decrease in: (i) electricity traded in the short-term market (transactions carried out through the CCEE) (R$ 344,226); and (ii) other concessionaires and licensees (R$ 244,580).
- Increase of 13.4% (R$ 467,464) in other operating revenues, mainly due to increases in: (i) free consumers TUSD R$ 493,160; and
- Increase of 2.9% (R$ 242,251) in the supply of electricity, resulting from the increase of: 7.7% in the average tariffs R$ 612,209 partially offset by a 4.4% decrease in the quantity sold R$369,958.

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- **Volume of energy sold**

In the 3rd quarter of 2026, the volume of energy billed to captive consumers in the period, including other licensees, showed a decrease of 1.0% compared to the same quarter of 2025.

Residential class consumption represents 64.2% of the total captive market supplied by the distributor and showed an increase of 1.2% in the 3rd quarter of 2026, when compared to the same period of the previous year. This performance reflects the effects of temperature and organic growth.

Commercial class consumption represents 14.7% of the total captive market supplied by the distributor and showed an increase of 4.9% in the 3rd quarter of 2026, when compared to the same period of the previous year. This performance reflects the effects of temperature.

Industrial class consumption represents 4.4% of the total captive market supplied by the distributor and showed a decrease of -6.2% in the 3rd quarter of 2026, when compared to the same period of the previous year. This performance reflects the increase in the number of consumer units with distributed generation and migration of captive customers to the free market.

The other classes of consumption (rural, public power, public lighting, public service and licensees) participated with 16.7% of the total captive market supplied by the distributor. These classes recorded a decrease of -11.6% in the 3rd quarter of 2026, due to the increase in the number of consumer units with distributed generation, migration of captive customers to the free market and the efficiency improvement of lamps in the public lighting sector.

Regarding the volume of energy sold and transported in the concession area, which impacts both the billed supply (captive market) and the TUSD charge (free market), there was an increase of 2.6% when compared to the same period of the previous year. The variance by class was: residential (+1.3%), commercial (+12.1%), industrial (+1.2%) and other classes (-1.9%)

- **Rates**

In the 3rd quarter of 2026, the energy supply tariffs charged by the distribution subsidiaries are as follows:

| | | | 2026 | 2025 |
|---|---|---|---|---|
| **Distributor** | **Month** | | **Effect perceived by consumers (a)** | **Effect perceived by consumers (a)** |
| CPFL Paulista | April | | 12.13% | -3.66% |
| CPFL Piratininga | October | (b) | 5.41% | 7.63% |
| CPFL RGE | June | | 16.06% | 12.39% |
| CPFL Santa Cruz | March | | 15.12% | 2.62% |

(a) Represents the average effect perceived by the consumer, as a result of the elimination from the tariff base of financial components that had been added in the prior tariff adjustment.

(b) On October 16, 2026, the subsidiary CPFL Piratininga underwent its Annual Tariff Adjustment (RTA).

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**Deductions from operating revenue**

Deductions in operating revenue, in the 3rd quarter of 2026, were R$ 5,394,079, a decrease of 2.02% (R$ 111,081) when compared to the same quarter of 2025, which was primarily due to:

- Decrease of 67.6% (R$ 128,447) on the consumer charges – Tariff flags;
- Decrease of 5.4% (R$ 112,829) in the Energy Development Account – CDE;
- Decrease of 4.5% (R$ 54,286) in PIS/COFINS on the sale of energy and services; and
- Increase of 10.1% (R$ 180,499) in ICMS on the sale of energy and services.

**Cost of electric energy**

The cost of electric energy in this quarter totaled R$ 4,962,968, representing a decrease of 8% (R$ 429,286) when compared to the same period of the previous year, mainly justified by:

- Decrease of 17.5% (R$ 723,518) in electricity purchased for resale, justified by the decrease of: (i) 11.7% (R$ 485,559) in the volume of energy purchased; (ii) 6.5% (R$ 237,960) in the average price; and
- Increase of 23.4% (R$ 294,232) in the charges for the use of the transmission and distribution system, mainly due to increases in: (i) basic network charges R$ 204,573 and (ii) reserve energy charges R$ 100,693.

**Operating Costs and Expenses**

Excluding the cost of building the concession infrastructure, operating costs and expenses in this quarter were R$ 1,999,338, an increase of 5.3% (R$ 101,484) when compared to the same period last year. This variation is mainly due to:

- **Services from third parties:** increase of 9.3% (R$ 24,902), mainly due to: (i) maintenance, conservation, cleaning, and security of electrical systems, lines, networks, machinery, equipment, buildings, substations, and hardware/software R$ 57,533; (ii) partially offset by decreases in other outsourced services (iii) R$ 22,282;
- **Personnel:** an increase of 6.6% (R$ 38,401), basically due to adjustments in collective bargaining agreements;
- **Other expenses:** an increase of 6.1% (R$ 18,975), mainly due to (i) legal and judicial expenses and indemnities of R$ 31,212; and (ii) allowance for doubtful accounts of R$ 23,736; partially offset by (iii) a decrease in concession and construction costs; and (iv) lease and rental expenses of R$ 8,174;
- **Depreciation and amortization:** an increase of 4.9% (R$ 29,417), mainly due to the additions to the asset base in the period, mainly by the distributors; and
- **Private pension entity**: decrease of 69.6% (R$ 6,048), basically due to the recording of the impacts of the actuarial report of the Group's companies.

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**Financial result**

The net financial result in this quarter showed net expenses of R$ 720,442, when compared to R$ 738,174 in the same period of 2025, representing a decrease of 2.4% (R$ 17,732). This variation is basically due to:

- Increase in financial revenues of 28.4% (R$ 146,143), mainly due to the increase of (i) UBP financial discount R$124,594, (ii) updates of sectoral financial assets R$ 56,495, (iii) income from financial investments R$ 31,741; partially offset by the decrease in (iv) updates of tax credits R$ 55,906; (v) discount on the acquisition of ICMS tax credits R$ 7,207; and
- Increase in financial expenses of 10.2% (R$ 128,410), mainly due to the additions of: (i) accruals on intercompany loans R$ 122,939; (ii) debt charges R$ 94,787; (iii) renegotiation of the use of public assets of R$ 72,434; (iv) updates of sectoral liability R$ 7,279; partially offset by decreases in (v) fair value adjustment of debt and derivatives of R$ 108,257; (vi) the update related to the exclusion of ICMS from the PIS/COFINS tax base of R$ 45,682, and the monetary update of contingencies of R$17,785.

**Equity Equivalence**

The increase of 28% (R$ 21,659) in the consolidated equity income refers to the result of equity interests in joint ventures, as follows:

| | 3rd Quarter 2026 | 3rd Quarter 2025 |
|---|---|---|
| Baesa | 17.397 | (42) |
| Chapecoense | 80.747 | 77.305 |
| CPFL Transmissão investments | 614 | 43 |
| Amortization of fair value adjustment of asset | 128 | (79) |
| **Total** | **98.886** | **77.227** |

**Social Contribution and Income Tax**

Income tax expenses in the 3rd quarter of 2026 were R$ 428,041 and showed a decrease of 4.9% (R$ 22,248) when compared to that recorded in the same quarter of 2025.

**Net Profit and EBITDA**

As a result of the factors set forth above, net profit for this quarter was R$ 1,288,714, 6.4% (R$ 87,672) lower than the same quarter of 2025.

EBITDA (Net income excluding the effects of depreciation, amortization, financial result, social contribution and income tax) for the 3rd quarter of 2026 was R$ 3,066,425, 3.1% (R$ 98,362) lower than the same quarter of 2025.

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## COMMENTS ON THE PERFORMANCE OF SUBSIDIARIES/ASSOCIATES

**Subsidiary/Associate: Companhia Paulista de Força e Luz - CPFL**

The subsidiary Companhia Paulista de Força e Luz - CPFL is a publicly held company, and its performance commentary is contained in its Quarterly Information - ITR, dated September 30, 2026, filed with the CVM - Brazilian Securities and Exchange Commission.

**Subsidiary/Associate: CPFL Transmissão S.A.**

The subsidiary CPFL Transmissão S.A. is a publicly-held company, and its individual and consolidated performance commentary is contained in its Quarterly Information – ITR, dated September 30, 2026, filed with the CVM – Brazilian Securities and Exchange Commission.

**Subsidiary/Associate: CPFL Energias Renováveis S.A.**

The subsidiary CPFL Energias Renováveis S.A. is a publicly-held company, and its consolidated performance commentary is contained in its Quarterly Information – ITR, dated September 30, 2026, filed with the CVM – Brazilian Securities and Exchange Commission.

**Subsidiary/Associate: Companhia Piratininga de Força e Luz**

The subsidiary Companhia Piratininga de Força e Luz is a publicly held company, and its performance commentary is contained in its Quarterly Information - ITR, dated September 30, 2026, filed with the CVM - Brazilian Securities and Exchange Commission.

**Subsidiary/Associate: RGE Sul Distribuidora de Energia S.A.**

The subsidiary RGE Sul Distribuidora de Energia S.A. is a publicly held company, and its performance commentary is contained in its Quarterly Information – ITR, dated September 30, 2026, filed with the CVM – Brazilian Securities and Exchange Commission.

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## Subsidiary: CPFL Comercialização Brasil S.A.

Company: CPFL Energia S.A

| | Consolidated | | | | | | |
|---|---|---|---|---|---|---|---|
| | 3rd quarter | | | Variation | Nine months | | |
| | 2026 | 2025 | Variation | | 2026 | 2025 | Variation |
| **Gross operating revenue** | **1,092,736** | **1,405,958** | **-22.3%** | **(313,221)** | **3,185,594** | **3,995,030** | **-20.3%** |
| Electricity sales to final consumers (*) | 285,076 | 276,870 | 3.0% | 8,206 | 815,871 | 799,871 | 2.0% |
| Electricity sales to wholesaler´s (*) | 793,957 | 534,300 | 48.6% | 259,657 | 2,342,483 | 1,474,529 | 58.9% |
| Revenue from construction of concession infrastructure | - | 276,293 | -100.0% | (276,293) | - | 750,735 | -100.0% |
| Other operating revenues (*) | 13,703 | 318,495 | -95.7% | (304,792) | 27,240 | 969,896 | -97.2% |
| Deductions from operating revenues | (155,507) | (167,900) | -7.4% | 12,393 | (440,842) | (472,171) | -6.6% |
| **Net operating revenue** | **937,229** | **1,238,058** | **-24.3%** | **(300,829)** | **2,744,752** | **3,522,858** | **-22.1%** |
| **Cost of eletricity energy services** | **(705,156)** | **(749,743)** | **-5.9%** | **44,586** | **(2,109,305)** | **(2,049,173)** | **2.9%** |
| Electricity purchased for resale | (677,864) | (746,700) | -9.2% | 68,835 | (2,032,099) | (2,041,917) | -0.5% |
| Electricity network usage charges | (27,292) | (3,043) | 796.9% | (24,249) | (77,206) | (7,256) | 964.1% |
| **Operating costs and expenses** | **(87,244)** | **(323,085)** | **-73.0%** | **235,841** | **(168,285)** | **(892,144)** | **-81.1%** |
| Personnel | (14,722) | (39,793) | -63.0% | 25,071 | (43,200) | (125,548) | -65.6% |
| Employee pension plans | - | (9,878) | -100.0% | 9,878 | - | (29,634) | -100.0% |
| Materials | (1,219) | (2,476) | -50.8% | 1,257 | (2,965) | (6,219) | -52.3% |
| Outside Services | (13,615) | (35,864) | -62.0% | 22,249 | (34,543) | (93,199) | -62.9% |
| Depreciation and Amortization | (44,509) | (4,431) | 904.5% | (40,078) | (118,492) | (14,123) | 739.0% |
| Merged Goodwill Amortization | (5,761) | (5,593) | 3.0% | (169) | (15,363) | (16,778) | -8.4% |
| Costs related to infrastructure construction | - | (196,909) | -100.0% | 196,909 | - | (535,807) | -100.0% |
| Other | (7,417) | (28,141) | -73.6% | 20,723 | 46,279 | (70,837) | -165.3% |
| **Income from eletric energy service** | **144,829** | **165,230** | **-12.3%** | **(20,401)** | **467,161** | **581,541** | **-19.7%** |
| **Financial result** | **40,989** | **(136,798)** | **130.0%** | **177,787** | **(2,409)** | **(381,852)** | **-99.4%** |
| Income | 151,447 | 25,863 | 485.6% | 125,584 | 193,773 | 64,355 | 201.1% |
| Expense | (110,458) | (162,661) | -32.1% | 52,204 | (196,182) | (446,207) | -56.0% |
| Equity in subsidiaries | 376,879 | 26,700 | 1311.5% | 350,179 | 929,297 | 97,333 | 854.8% |
| **Income Before Taxes** | **562,697** | **55,132** | **920.6%** | **507,565** | **1,394,049** | **297,022** | **369.3%** |
| Social Contribution | (24,182) | (11,188) | 116.1% | (12,994) | (55,170) | (30,163) | 82.9% |
| Income Tax | (67,073) | (30,448) | 120.3% | (36,625) | (153,101) | (80,991) | 89.0% |
| **Net Income** | **471,442** | **13,496** | **3393.3%** | **457,947** | **1,185,778** | **185,868** | **538.0%** |
| Net income attributable to the shareholders of the company | 397,777 | 13,565 | 2832.3% | 384,211 | 996,365 | 185,767 | 436.4% |
| Net income attributable to the non controlling interests | 73,666 | (70) | 105742.7% | 73,735 | 189,412 | 101 | 187257.4% |
| **EBITDA** | **586,020** | **202,644** | **189.2%** | **383,376** | **1,575,221** | **712,071** | **121.2%** |

| Net Income for the Period and Adjusted EBITDA Reconciliation | | | | | |
|---|---|---|---|---|---|
| **NET INCOME FOR THE PERIOD** | **471,442** | **13,496** | | **1,185,778** | **185,868** |
| Depreciation and Amortization | 50,271 | 10,023 | | 133,855 | 30,900 |
| Amortization of fair value adjustment of asset | 14,042 | 691 | | 44,907 | 2,297 |
| Financial Income (Expense) | (40,989) | 136,798 | | 2,409 | 381,852 |
| Social Contribution | 24,182 | 11,188 | | 55,170 | 30,163 |
| Income Tax | 67,073 | 30,448 | | 153,101 | 80,991 |
| **Adjusted EBITDA** | **586,020** | **202,644** | **189.2%** | **1,575,221** | **712,071** |

(*) For the purpose of presenting the performance comment, the reclassification of revenue from network availability to captive consumers was not carried out - TUSD

### Gross Operating Revenue

Gross Operating Revenue amounted to R$ 1,092,736 in the 2nd quarter of 2026, showing a decrease of R$ 313,221 (22.3%) compared to the same period in 2025. The variation is primarily attributable to the discontinuation of CPFL Transmissão's consolidation, partially offset by the increase in CPFL Geração's contracts, both resulting from the corporate reorganization.

### Cost of Electric Energy

The cost of electricity reached R$ 705,156 in the 3rd quarter of 2026, representing a decrease of R$ 44,586 (5.9%) compared to the same period in 2025. Decrease due to the lower volume of energy purchased and the corporate reorganization of CPFL Geração.

### Operating Costs and Expenses

The operating costs and expenses totaled R$ 87,244, a reduction of R$ 235,841 (73.0%) compared to the same quarter of 2025. The decrease primarily reflects the deconsolidation of CPFL Transmissão, partially offset by the operations of CPFL Geração, both as a result of the corporate reorganization

### Financial Result

The financial result recorded in the 3rd quarter of 2026 showed a net revenue of R$ 40,989, representing an increase of 130.0% (R$ 177,787) compared to the same quarter of 2025. This variation is related is primarily attributable to the deconsolidation of CPFL Transmissão, partially offset by the operations of CPFL Geração, both resulting from the corporate reorganization

**Financial Revenue**: increase of 485.6 % (R$ 125,584), mainly due to the update of financial investments (CDBs), tax credits and judicial deposits, discount on the acquisition of ICMS tax credits and interest on intercompany loans.

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**Financial Expenses:** decrease of 32.1% (R$ 52,204), mainly due to lower exposure to currency variations and charges on loans in foreign currency after the discontinuation of CPFL Transmissão consolidation following corporate reorganization.

**Financial Expenses**
The equity result was R$ 376,879, increase of R$ 350,179 (1,311.5%) regarding the 3rd quarter of 2025. The increase was mainly due to the results of the investees CPFL Renováveis and Chapecoense Geração. Additionally, the change in the accounting method applied to CPFL Transmissão, which became an associate following a corporate reorganization, also contributed positively.

**Net Profit for the Period and EBITDA**

The net profit for the period totaled R$ 471,442, an increase of R$ 457,947 (3.393%) when compared to the same quarter of 2025. The result primarily reflects the impacts of the corporate reorganization carried out during the period, as well as the positive performance of the investees.

EBITDA reached R$ 586,020, representing an increase of 189.2% compared to the same period in 2025, when it totaled R$ 202,644. This performance was primarily driven by the deconsolidation of CPFL Transmissão and the incorporation of CPFL Geração's operations, both resulting from the corporate reorganization.

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## GLOSSARY OF TERMS IN THE ELECTRICITY SECTOR

**ACL:** Free Contracting Environment. Segment of the market comprises the purchase of electric power by deregulated agents (such as Free Consumers and electric power traders).

**ACR:** Regulated Contracting Environment. Segment of the market comprises the purchase by distributing companies, by means of bids and other mechanisms provided by Aneel.

**ANEEL:** National Electric Energy Agency.

**Annual General Meeting (AGM):** mandatory annual meeting of the Company's shareholders called by the Board of Directors, in order to: (a) acknowledge the management accounts; (b) analyze and vote on the Company's financial statements;(c) decide on the allocation of net profit;(d) distribution of dividends; and (e) elect the Board of Directors and the Fiscal Council.

**B3 – B3 S.A. - Brasil, Bolsa, Balcão:** São Paulo Stock Exchange.

**BNDES:** National Bank of Economic and Social Development.

**Installed Capacity:** Maximum amount of energy that can be delivered by a particular generating unit on a full continuous charge basis under specific conditions as designated by the manufacturer.

**CCEE:** Energy Trading Chamber.

**CDE:** Energy Development Account, instituted by Law No. 10,438 of April 26, 2002, and subsequent amendments thereto. A fund managed by CCEE to foster electricity development in general and its production from alternative energy sources in particular, as well as the universalization of energy services in Brazil. All concessionaires contribute to this fund.

**Company or CPFL Energia:** CPFL Energia S.A. or the group of companies comprising CPFL Energia and its subsidiaries.

**Consumer:** An individual or legal entity that requests power supply from a concessionaire, assuming the responsibility of paying the bills and complying with other obligations determined by ANEEL.

**Captive Consumer:** Consumer who can only buy energy from the utility that operates in the network to which it is connected.

**Final Consumer:** Consumer who uses electricity to meet their own needs.

**Free Consumer:** Consumers, with contracted demand equal or higher than 2 MW, who are supplied by generators or traders through bilateral contracts signed within the ACL (Free Contracting Environment). These consumers still must pay the distributor where it is located for the use of the distribution system.

**Special Free Consumer:** Special category of free consumers, with contracted demand between 0.5 MW and 2 MW (or a set of high voltage units in the same submarket that together total demand greater than 0.5 MW), who are entitled to purchase energy in the free market only from incentivized sources (solar, wind, biomass or SPH).

**CVA:** Graphic account to which the variations between realized values and the values considered in the pass-through of costs to final consumers in revisions and tariff adjustments of distributors are attributed. The expenses considered in the CVA are purchase of energy, transport from Itaipu, Basic Network contract and sector charges.

**CVM**: Brazilian Securities and Exchange Commission.

**DEC / SAIDI:** System Average Interruption Duration Index, measured by the average duration of power interruptions in hours per consumer in each period, normally a month or last 12 months. Equivalent Duration of Interruption per Consumer Unit. It indicates the number of hours on average that a consumer is without power during a period, usually monthly or in the last 12 months.

**Distribution:** Electricity system that delivers energy to final consumers within a concession area.

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**Dividend Yield*:*** The amount of dividends paid by the company divided by the current share price.

**EBITDA (Earnings Before Interests, Taxes, Depreciation and Amortization) or (Earnings Before Interest, Taxes, Depreciation and Amortization of Deferred Assets):** An evaluation element that measures a company's operating cash flow before it is impacted by financial charges, depreciation and taxes.

**Assured Energy or Physical Guarantee:** Fixed amount of energy of a power plant, established by the granting power in the concession agreements. It represents the amount of energy available for sale in that enterprise.

**Bylaws:** Bylaws of the Company.

**FEC / SAIFI:** System Average Interruption Frequency Index, measured by the average number of power interruptions in hours per consumer in each period.

**Free Float:** The shares of a company that are traded in the organized stock markets.

**Holding:** (1) A company whose main activity is to retain a controlling stake in one or more other companies; (2) A company which retains a controlling stake in one or more other companies and controls these companies' managerial and business policies.

**IBrX-100:** Brazil Index is an index that measures the return on a theoretical portfolio composed by one hundred stocks selected among B3's most actively traded securities, in terms of number of trades and financial value. The component stocks are weighed according to the outstanding shares' market value.

**IBOV - Bovespa Index:** The main indicator of the Brazilian stock market's average performance. IBOV's relevance comes from the fact that it reflects the variation of B3's most traded stocks.

**ICO2 – Carbon Efficient Index:** Comprises the shares of companies participating in the IBrX-100 index that have agreed to join this initiative, by adopting transparent practices with respect to their greenhouse gas emissions (GHGs). It considers, for weighing the shares of the component companies, their degree of efficiency in GHG emissions, in addition to the free float of each one.

**IDIV – Dividend Index:** It is a total return index and is intended to be the indicator of the average performance of the quotations of the assets that stood out in terms of investor remuneration, in the form of dividends and interest on equity.

**IEE - Electric Power Index:** It was launched in August 1996 to measure the performance of the electric power sector. In this sense, the index is an instrument that makes possible the performance analysis of portfolios specialized in the electric power sector.

**IFRS – International Financial Reporting Standards:** the International Accounting Standards, which seek for a standard accepted in many countries to facilitate the comparability of information between companies in different countries. In Brazil, IFRS was implemented in 2010.

**IGC - Special Corporate Governance Stock Index:** is designed to measure the return of a theoretical portfolio composed of shares of companies with a good level of corporate governance. Such companies must be traded on the Novo Mercado or be classified in Levels 1 or 2 of B3.

**IGP-M:** General Market Price Index, released by Fundação Getúlio Vargas.

**Quarterly Information (ITR):** Accounting report that companies must periodically submit to the CVM - Brazilian Securities and Exchange Commission.

**IPCA:** Extended Consumer Price Index, calculated by IBGE.

**ISE - Corporate Sustainability Index:** Designed to measure the return on a portfolio composed of shares of companies highly committed to social responsibility and corporate sustainability, and to promote good practices in the Brazilian corporate environment.

**ITAG:** Special Tag Along Stock Index, designed to measure the return of a theoretical portfolio composed of shares of companies which offer, in case of control sale, better conditions to minority shareholders than those required by law.

**Itaipu:** Itaipu Binacional, a hydroelectric power plant owned in equal parts by Brazil and Paraguay.

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**Brazilian Corporate Law:** Federal Law No. 6,404, promulgated on December 15, 1976, which governs, among other things, corporations and the rights and duties of their shareholders, directors and officers.

**Regulated Market:** Market segment in which distribution companies purchase all the electricity needed to supply customers through public auctions. The auction process is administered by ANEEL, either directly or through CCEE, under certain guidelines provided by the MME. Regulated Market is more stable in terms of supply of electricity.

**MME:** Brazilian Ministry of Mines and Energy.

**Novo Mercado:** A B3 (São Paulo Stock Exchange) listing segment comprising companies committed to adopting the highest level of corporate governance and disclosing information over and above that which is determined by the regulations.

**SDGs:** United Nations Sustainable Development Goals, 17 sustainable development goals established by the United Nations and 169 specific targets that apply to all countries and cover abroad range sustainability issues, including poverty, hunger, health, education, climate change, gender equality, water, sanitation, energy, environment and social justice.

**ONS:** National Electric System Operator. A private law corporate entity authorized to conduct coordination and control activities of the electric energy generation and transmission operations in the interconnected systems.

**Parcel A:** Distributors' non-manageable costs, including the cost of electricity purchased for resale, connection and use of transmission system charges and sector charges.

**Small Hydroelectric Power Plants (SHPs):** Hydroelectric plants with an installed capacity of between 3 MW and 30 MW.

**Granting Power:** The Federal Government.

**Proinfa:** Incentive Program for Alternative Electric Energy Sources, under Law 10,438 of April 26, 2002, and subsequent amendments thereto.

**RAP (Allowed Annual Revenue - AAR):** Revenue authorized by ANEEL, by Resolution, for making the transmission system facilities available. Annual revenue to which the concessionaire is entitled from the start of commercial operation of the transmission facilities.

**Basic Network:** Transmission installations of the National Interconnected System - SIN, owned by public transmission service concessionaires, with voltage equal or higher than 230 kV, according to Normative Resolution No. 67, of June 8, 2004.

**Distribution Network:** The electricity system that delivers energy to final customers within a concession area.

**Transmission Network:** Network or system for the transmission of electric energy between areas or countries to supply distribution networks.

**RTA / ATA:** annual tariff adjustment.

**RTE / ETA:** extraordinary tariff adjustment.

**RTP / PTR:** periodic tariff review.

**SIN:** National Interconnected System. Comprises the Basic Network and other transmission installations connecting generators and distributors in Brazil.

**Substation:** A set of equipment that connects, alters and/or controls the voltage in a transmission and distribution system.

**Tag along:** The right of minority shareholders to sell their shares, at the same price of the controlling shareholders, in the event of the dispose of control.

**Transmission:** High-voltage lines conducting electricity over long distances with a voltage equal to or higher than 69 kV, connecting substations.

**TUSD**: Tariff for the Use of the Distribution Grid, adjusted annually by ANEEL.

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**Hydroelectric Power Plant or HPP:** Generating unit that transforms potential energy from the water accumulated in the reservoir into electricity.

**Thermoelectric Power Plant or TPP:** Generation unit that uses thermal energy from the burning of fuel, such as coal, oil, natural gas, diesel and other hydrocarbon as a source of energy to boost the electricity generator.

**Biomass Thermoelectric Power Plant:** thermoelectric generator that uses the combustion of organic material for energy production

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CPFL Energia S.A.

**Statements of financial position at September 30, 2026 and December 31, 2025**

(in thousands of Brazilian Reais)

| ASSETS | Note | Parent company | | Consolidated | |
|---|---|---|---|---|---|
| | | September 30, 2026 | December 31, 2025 | September 30, 2026 | December 31, 2025 |
| **Current assets** | | | | | |
| Cash and cash equivalents | 5 | 61,074 | 29,316 | 2,017,833 | 2,229,320 |
| Securities | 6 | 36,920 | 22,582 | 2,517,206 | 675,762 |
| Consumers, concessionaires and licensees | 7 | - | - | 6,654,267 | 6,244,460 |
| Inventories | | - | - | 270,691 | 236,566 |
| Dividends and interest on capital | | 1,473,028 | 1,051,520 | 5,965 | 14,712 |
| Income tax and social contribution recoverable | | 7,699 | 636 | 332,322 | 528,584 |
| Other taxes recoverable | | 3,222 | 19,571 | 664,293 | 693,224 |
| PIS/COFINS recoverable over ICMS | 8 | - | - | 1,553,862 | 1,844,885 |
| Intragroup loans | 23 | 65,396 | 161,603 | - | - |
| Derivatives | 24 | - | - | 414 | 4,513 |
| Sector financial asset | 9 | - | - | 1,246,519 | 1,442,244 |
| Contract assets | 13 | - | - | 993,201 | 872,283 |
| Other assets | | 546 | 198 | 1,938,733 | 1,829,761 |
| **Total current assets** | | **1,647,884** | **1,285,426** | **18,195,305** | **16,616,314** |
| **Noncurrent assets** | | | | | |
| Consumers, concessionaires and licensees | 7 | - | - | 134,533 | 133,102 |
| Escrow Deposits | | 245 | 198 | 712,275 | 805,776 |
| Income tax and social contribution recoverable | | 24 | 24 | 488,241 | 447,583 |
| Other taxes recoverable | | - | - | 465,559 | 440,936 |
| PIS/COFINS recoverable over ICMS | 8 | - | - | 1,376,451 | 2,251,657 |
| Sector financial assets | 9 | - | - | 1,391,016 | 960,063 |
| Derivatives | 24 | - | - | 384,207 | 591,350 |
| Deferred tax assets | 10 | - | 2,275 | 167,840 | 202,046 |
| Concession financial asset | 11 | - | - | 1,928,518 | 29,623,619 |
| Investments at cost | | - | - | 129,659 | 129,659 |
| Other assets | | 9,031 | 10,584 | 265,843 | 261,064 |
| Investments | 12 | 24,222,009 | 22,675,914 | 412,170 | 380,803 |
| Property, plant and equipment | | 4,698 | 3,550 | 9,046,588 | 9,375,879 |
| Intangible assets | 11 | 1,800 | 804 | 36,850,831 | 6,892,839 |
| Contract asset | 13 | - | - | 13,604,019 | 11,987,240 |
| **Total noncurrent assets** | | **24,237,808** | **22,693,350** | **67,357,750** | **64,483,616** |
| **Total assets** | | **25,885,692** | **23,978,776** | **85,553,054** | **81,099,930** |

The accompanying notes are an integral part of these interim financial statements.

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Uso interno CPFL

**CPFL Energia S.A.**

**Statements of financial position at September 30, 2026 and December 31, 2025**

(in thousands of Brazilian Reais)

| | | Parent company | | Consolidated | |
|---|---|---|---|---|---|
| **LIABILITIES AND EQUITY** | **Note** | **September 30, 2026** | **December 31, 2025** | **September 30, 2026** | **December 31, 2025** |
| **Current liabilities** | | | | | |
| Trade payables | | 792 | 918 | 3,792,918 | 4,098,399 |
| Borrowings | 14 | - | - | 2,609,406 | 3,160,115 |
| Debentures | 15 | - | - | 3,387,255 | 1,735,590 |
| Private pension plan | | - | - | 107,916 | 105,186 |
| Income tax and social contribution payable | 16 | - | 19,154 | 501,623 | 748,215 |
| Other taxes, fees and contributions | 16 | 405 | 10,390 | 1,097,921 | 703,760 |
| Intragroup loans | 23 | - | - | 6,447 | 19,416 |
| Dividends | | 1,932,526 | 1,401,509 | 2,025,730 | 1,506,041 |
| Derivatives | 24 | - | - | 55,452 | 232,540 |
| Sector financial liability | 9 | - | - | 69,229 | 1,077,501 |
| Provisions for demobilization and environmental expenses | | - | - | 4,332 | 5,153 |
| PIS/COFINS consumer reimbursement | 8 | - | - | 496,332 | 1,018,818 |
| Other payables | | 24,466 | 24,276 | 2,759,641 | 3,465,230 |
| **Total current liabilities** | | **1,958,188** | **1,456,247** | **16,914,201** | **17,875,963** |
| **Noncurrent liabilities** | | | | | |
| Trade payables | | - | - | 266,452 | 239,699 |
| Borrowings | 14 | - | - | 5,531,798 | 6,417,553 |
| Debentures | 15 | - | - | 19,938,291 | 17,742,469 |
| Private pension plan | | - | - | 392,375 | 501,738 |
| Income tax and social contribution payable | 16 | 4,284 | 4,096 | 252,877 | 254,049 |
| Other taxes, fees and contributions | 16 | - | - | 894,596 | 956,254 |
| Deferred tax liabilities | 10 | 611 | - | 3,423,691 | 3,001,777 |
| Provision for tax, civil and labor risks | | 1,394 | 573 | 1,697,354 | 1,740,903 |
| Intragroup loans | 23 | - | - | 6,397,965 | 4,393,234 |
| Derivatives | 24 | - | - | 397,845 | 170,854 |
| Sector financial liability | 9 | - | - | 1,051,266 | 913,146 |
| Provisions for demobilization and environmental expenses | | - | - | 184,242 | 170,123 |
| PIS/COFINS consumer reimbursement | 8 | - | - | 1,570,141 | 2,384,026 |
| Other payables | | 16,645 | 28,084 | 1,703,326 | 833,632 |
| **Total noncurrent liabilities** | | **22,934** | **32,754** | **43,702,218** | **39,719,457** |
| **Equity** | | | | | |
| Issued capital | | 9,388,071 | 9,388,071 | 9,388,071 | 9,388,071 |
| Capital reserves | | (1,394,956) | (1,394,956) | (1,394,956) | (1,394,956) |
| Legal reserve | | 1,877,614 | 1,877,614 | 1,877,614 | 1,877,614 |
| Statutory reserve - working capital improvement | | 7,510,454 | 7,510,454 | 7,510,454 | 7,510,454 |
| Reserve of unrealized profit | | 3,804,644 | 3,822,612 | 3,804,644 | 3,822,612 |
| Dividend | | - | 2,928,598 | - | 2,928,598 |
| Accumulated comprehensive income | | (1,727,999) | (1,642,619) | (1,727,999) | (1,642,619) |
| Retained earnings | | 4,446,742 | - | 4,446,742 | - |
| | | **23,904,570** | **22,489,775** | **23,904,570** | **22,489,775** |
| Equity attributable to noncontrolling interests | | - | - | 1,032,065 | 1,014,735 |
| **Total equity** | | **23,904,570** | **22,489,775** | **24,936,635** | **23,504,510** |
| **Total liabilities and equity** | | **25,885,692** | **23,978,776** | **85,553,054** | **81,099,930** |

The accompanying notes are an integral part of these interim financial statements.

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE
Uso interno CPFL

**CPFL Energia S.A.**

**Statements of income for the periods ended September 30, 2026 and 2025**

(in thousands of Brazilian Reais, except for Earnings per share)

| | | Parent company | | | | Consolidated | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | 2026 | | 2025 | | 2026 | | 2025 | |
| | Note | 3rd quarter | 9 months | 3rd quarter | 9 months | 3rd quarter | 9 months | 3rd quarter | 9 months |
| **Net operating revenue** | 18 | 14 | 42 | 352 | 1,056 | 10,867,601 | 33,316,562 | 11,329,141 | 32,533,487 |
| **Cost of services** | | | | | | | | | |
| Cost of electric energy | 19 | - | - | - | - | (4,962,968) | (15,038,789) | (5,392,254) | (14,976,656) |
| Cost of operation | | - | - | - | - | (1,122,018) | (3,280,432) | (1,083,861) | (3,225,070) |
| Depreciation and amortization | | - | - | - | - | (514,041) | (1,536,215) | (486,967) | (1,439,959) |
| Other cost of operation | 20 | - | - | - | - | (607,977) | (1,744,216) | (596,894) | (1,785,111) |
| Cost of services rendered to third parties | 20 | - | - | - | - | (1,568,310) | (4,190,712) | (1,553,034) | (3,940,234) |
| **Gross profit** | | 14 | 42 | 352 | 1,056 | 3,214,303 | 10,806,630 | 3,299,991 | 10,391,528 |
| **Operating expenses** | | | | | | | | | |
| Selling expenses | | - | - | - | - | (274,121) | (792,238) | (248,563) | (721,226) |
| Depreciation and amortization | | - | - | - | - | (2,761) | (8,466) | (2,632) | (8,847) |
| Allowance for doubtful accounts | | - | - | - | - | (112,266) | (306,108) | (88,529) | (265,251) |
| Other selling expenses | 20 | - | - | - | - | (159,095) | (477,665) | (157,401) | (447,127) |
| General and administrative expenses | | (11,057) | (33,308) | (11,994) | (34,297) | (470,985) | (1,256,944) | (424,200) | (1,146,484) |
| Depreciation and amortization | | (828) | (2,525) | (437) | (2,055) | (28,909) | (88,373) | (27,229) | (94,376) |
| Other general and administrative expenses | 20 | (10,229) | (30,782) | (11,557) | (32,242) | (442,076) | (1,168,571) | (396,972) | (1,052,109) |
| Other operating expenses | | - | - | - | - | (130,887) | (396,020) | (139,606) | (483,160) |
| Amortization of concession intangible asset | | - | - | - | - | (83,564) | (251,096) | (83,032) | (249,344) |
| Other operating income (expenses) | 20 | - | - | - | - | (47,324) | (144,923) | (56,576) | (233,816) |
| **Income from electric energy services** | | (11,043) | (33,266) | (11,642) | (33,241) | 2,338,311 | 8,361,429 | 2,487,623 | 8,040,658 |
| **Equity interests in subsidiaries, associates and joint** | 12 | 1,214,102 | 4,423,075 | 1,346,634 | 4,106,057 | 98,886 | 237,542 | 77,227 | 211,055 |
| | | 1,203,059 | 4,389,808 | 1,334,992 | 4,072,817 | 2,437,198 | 8,598,971 | 2,564,850 | 8,251,714 |
| **Financial income (expenses)** | 21 | | | | | | | | |
| Financial income | | 6,508 | 19,198 | (2,200) | (2,169) | 661,243 | 1,756,907 | 515,101 | 1,365,066 |
| Financial expenses | | (1,072) | (1,139) | (678) | (909) | (1,381,685) | (4,193,139) | (1,253,275) | (3,639,049) |
| | | 5,436 | 18,060 | (2,877) | (3,077) | (720,442) | (2,436,232) | (738,174) | (2,273,983) |
| **Profit before taxes** | | 1,208,495 | 4,407,868 | 1,332,115 | 4,069,740 | 1,716,755 | 6,162,739 | 1,826,675 | 5,977,730 |
| Social contribution | | 77 | (764) | (6,109) | (23,912) | (113,435) | (407,246) | (122,016) | (486,100) |
| Income tax | | 214 | (2,123) | (17,838) | (62,022) | (314,606) | (1,119,279) | (328,273) | (1,314,049) |
| | | 291 | (2,887) | (23,947) | (85,934) | (428,041) | (1,526,525) | (450,289) | (1,800,149) |
| **Profit for the period** | | 1,208,786 | 4,404,981 | 1,308,167 | 3,983,806 | 1,288,714 | 4,636,214 | 1,376,386 | 4,177,581 |
| Profit (loss) attributable to owners of the Company | | | | | | 1,208,786 | 4,404,981 | 1,308,167 | 3,983,806 |
| Profit (loss) attributable to noncontrolling interests | | | | | | 79,928 | 231,232 | 68,219 | 193,776 |
| Earnings per share attributable to owners of the Company (R$): | 17 | | | | | 1.05 | 3.82 | 1.14 | 3.46 |

The accompanying notes are an integral part of these interim financial statements

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE
Uso interno CPFL

**CPFL Energia S.A.**

**Statements of comprehensive income for the periods ended September 30, 2026 and 2025**

(in thousands of Brazilian Reais)

| | Parent company | | | |
|---|---|---|---|---|
| | 2026 | | 2025 | |
| | 3rd quarter | 9 months | 3rd quarter | 9 months |
| **Profit for the period** | **1,208,786** | **4,404,981** | **1,308,167** | **3,983,806** |
| **Other comprehensive income** | | | | |
| **Items that will not be reclassified subsequently to profit or loss** | | | | |
| Comprehensive income for the period of subsidiaries | (21,399) | (66,560) | (119,854) | (195,826) |
| **Total comprehensive income for the period** | **1,187,387** | **4,338,421** | **1,188,312** | **3,787,979** |

| | Consolidated | | | |
|---|---|---|---|---|
| | 2026 | | 2025 | |
| | 3rd quarter | 9 months | 3rd quarter | 9 months |
| **Profit for the period** | **1,288,714** | **4,636,214** | **1,376,386** | **4,177,581** |
| **Other comprehensive income** | | | | |
| **Items that will not be reclassified subsequently to profit or loss** | | | | |
| - Actuarial gains (losses), net of tax effects | (21,295) | (65,470) | (119,609) | (195,111) |
| - Credit risk in fair value measurement of financial liabilities | (103) | (1,090) | (245) | (715) |
| **Total comprehensive income for the period** | **1,267,316** | **4,569,653** | **1,256,532** | **3,981,754** |
| Attributable to owners of the Company | 1,187,387 | 4,338,421 | 1,188,313 | 3,787,979 |
| Attributable to noncontrolling interests | 79,928 | 231,232 | 68,219 | 193,776 |

The accompanying notes are an integral part of these interim financial statements.

Docusign Envelope ID: 1FFCC607-F529-8EB2-8062-D244B9749CDE
Uso interno CPFL

CPFL Energia S.A.

**Statements of changes in the shareholder equity for the periods ended September 30, 2026 and 2025**

(In thousands of Brazilian Reais)

| | | | Earnings reserves | | | | Accumulated comprehensive income | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Issued capital | Capital reserve | Legal reserve | Statutory reserve / Working capital | Reserve of unrealized profit | Dividend | Deemed cost | Private pension plan / Credit risk in fair value measurement | Retained earnings | Total | Other equity components - Non-controlling shareholders' interests | Total equity |
| **Balance at December 31, 2024** | 9,388,071 | (1,394,956) | 1,877,614 | 7,033,014 | 3,075,193 | 1,855,190 | 238,710 | (1,341,073) | - | 20,731,762 | 1,063,267 | 21,795,029 |
| **Total comprehensive income** | - | - | - | - | - | - | - | (195,826) | 3,983,806 | 3,787,980 | 193,776 | 3,981,756 |
| Profit for the year | - | - | - | - | - | - | - | - | 3,983,806 | 3,983,806 | 193,776 | 4,177,582 |
| Other comprehensive income - credit risk in fair value measurement | - | - | - | - | - | - | - | (715) | - | (715) | - | (715) |
| Other comprehensive income - actuarial gains (losses) | - | - | - | - | - | - | - | (195,111) | - | (195,111) | - | (195,111) |
| **Internal changes in equity** | - | - | - | - | (17,479) | - | (19,659) | - | 37,138 | - | - | - |
| Realization of deemed cost of property, plant and equipment | - | - | - | - | - | - | (29,787) | - | 29,787 | - | - | - |
| Tax effect on realization of deemed cost | - | - | - | - | - | - | 10,128 | - | (10,128) | - | - | - |
| Constitution/Reversal of profit reserve for the period | - | - | - | - | (17,479) | - | - | - | 17,479 | - | - | - |
| **Capital transactions with owners** | - | - | - | - | - | (1,855,190) | - | - | 5,542 | (1,849,648) | (238,788) | (2,088,435) |
| Dividend | - | - | - | - | - | (1,855,190) | - | - | - | (1,855,190) | (237,015) | (2,092,205) |
| Unpaid dividend | - | - | - | - | - | - | - | - | 5,542 | 5,542 | - | 5,542 |
| Other changes | - | - | - | - | - | - | - | - | - | - | (1,772) | (1,772) |
| **Balance at September 30, 2025** | 9,388,071 | (1,394,956) | 1,877,614 | 7,033,014 | 3,057,714 | - | 219,051 | (1,536,899) | 4,026,486 | 22,670,093 | 1,018,255 | 23,688,349 |
| **Balance at December 31, 2025** | 9,388,071 | (1,394,956) | 1,877,614 | 7,510,454 | 3,822,612 | 2,928,598 | 212,298 | (1,854,916) | - | 22,489,775 | 1,014,735 | 23,504,510 |
| **Total comprehensive income** | - | - | - | - | - | - | - | (66,560) | 4,404,981 | 4,338,421 | 231,232 | 4,569,653 |
| Profit for the period | - | - | - | - | - | - | - | - | 4,404,981 | 4,404,981 | 231,232 | 4,636,214 |
| Other comprehensive income - credit risk in fair value measurement | - | - | - | - | - | - | - | (1,090) | - | (1,090) | - | (1,090) |
| Other comprehensive income - actuarial gains (losses) | - | - | - | - | - | - | - | (65,470) | - | (65,470) | - | (65,470) |
| **Internal changes in equity** | - | - | - | - | (17,968) | - | (18,820) | - | 36,789 | - | - | - |
| Realization of deemed cost of property, plant and equipment | - | - | - | - | - | - | (28,516) | - | 28,516 | - | - | - |
| Tax effect on realization of deemed cost | - | - | - | - | - | - | 9,695 | - | (9,695) | - | - | - |
| Constitution/Reversal of profit reserve for the period | - | - | - | - | (17,968) | - | - | - | 17,968 | - | - | - |
| **Capital transactions with owners** | - | - | - | - | - | (2,928,598) | - | - | 4,971 | (2,923,627) | (213,903) | (3,137,529) |
| Unpaid dividend | - | - | - | - | - | - | - | - | 4,971 | 4,971 | - | 4,971 |
| Dividend | - | - | - | - | - | (2,928,598) | - | - | - | (2,928,598) | (212,488) | (3,141,086) |
| Other changes | - | - | - | - | - | - | - | - | - | - | (1,414) | (1,414) |
| **Balance at September 30, 2026** | 9,388,071 | (1,394,956) | 1,877,614 | 7,510,454 | 3,804,644 | - | 193,478 | (1,921,476) | 4,446,742 | 23,904,570 | 1,032,065 | 24,936,635 |

The accompanying notes are an integral part of these interim financial statements.

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Uso interno CPFL

**CPFL Energia S.A.**

**Statements of cash flow for the periods ended September 30, 2026 and 2025**

(in thousands of Brazilian Reais)

| | Parent company | | Consolidated | |
|---|---|---|---|---|
| | September 30, 2026 | December 31, 2025 | September 30, 2026 | December 31, 2025 |
| **Profit before taxes** | **4,407,868** | **4,069,740** | **6,162,739** | **5,977,730** |
| **Adjustment to reconcile profit to cash from operating activities** | | | | |
| Depreciation and amortization | 2,525 | 2,055 | 1,884,150 | 1,792,526 |
| Provision for tax, civil and labor risks | 1,582 | 869 | 239,892 | 230,519 |
| Allowance for doubtful accounts | - | - | 306,108 | 265,251 |
| Interest on debts, monetary adjustment and exchange rate changes | (9,281) | (16,309) | 2,220,442 | 1,757,384 |
| Pension plan expense (income) | - | - | 7,815 | 26,052 |
| Equity interests in subsidiaries, associates and joint ventures | (4,423,075) | (4,106,057) | (237,542) | (211,055) |
| Fair value adjustment on investment | - | - | - | (8,367) |
| Loss (gain) on disposal of noncurrent assets | - | - | 133,542 | 229,368 |
| Others | - | - | (918,926) | (705,762) |
| | (20,381) | (49,702) | 9,798,219 | 9,353,645 |
| **Decrease (increase) in operating assets** | | | | |
| Consumers, concessionaires and licensees | - | - | (716,863) | (247,852) |
| Dividend and interest on capital received | 2,388,913 | 1,918,845 | 215,603 | 248,469 |
| Taxes recoverable | 11,119 | 46,636 | 1,582,730 | 1,666,697 |
| Escrow deposits | (42) | 21 | 56,174 | (18,408) |
| Sector financial asset | - | - | (1,533,862) | (903,358) |
| Receivables - CDE | - | - | 81,793 | (227,917) |
| Transmission asset addition | - | - | (615,883) | (506,371) |
| Other operating assets | (574) | 169 | 497,265 | 652,020 |
| **Increase (decrease) in operating liabilities** | | | | |
| Trade payables | (127) | (1,128) | (304,425) | 260,045 |
| Other taxes and social contributions | (38,787) | 2,844 | 186,628 | (393,285) |
| Other liabilities with private pension plan | - | - | (179,918) | (504,672) |
| Regulatory charges | - | - | (80,903) | 172,406 |
| Tax, civil and labor risks paid | (853) | (835) | (302,485) | (210,241) |
| Sector financial liability | - | - | (1,161,303) | (1,414,821) |
| Payables - CDE | - | - | (0) | 24,030 |
| Other operating liabilities | (11,246) | (15,137) | 682,263 | 571,329 |
| **Cash flows provided (used) by operations** | **2,328,022** | **1,901,713** | **8,205,032** | **8,521,717** |
| Interest paid on debts | - | - | (1,945,013) | (1,418,839) |
| Income tax and social contribution paid | (19,352) | (68,223) | (1,315,025) | (1,194,575) |
| **Cash flows provided (used) by operations activities** | **2,308,670** | **1,833,490** | **4,944,994** | **5,908,303** |
| **Investing activities** | | | | |
| Capital increase of shareholders | - | - | - | 39,248 |
| Purchases of property, plant and equipment | (1,879) | - | (212,194) | (242,837) |
| Purchases of contract asset | - | - | (3,687,227) | (3,629,019) |
| Purchases of intangible assets | (1,011) | (111) | (22,468) | (14,666) |
| Securities, pledges and restricted deposits - investment | (120,626) | 25,460 | (13,793,151) | (12,075,205) |
| Securities, pledges and restricted deposits - redemption | 106,288 | - | 12,049,539 | 9,825,657 |
| Venda de ativo não circulante | - | - | - | 60,810 |
| Advances for future capital increases | - | (6,213) | - | - |
| Intragroup loans to subsidiaries | (24,244) | (9,114) | - | - |
| Receiving of intragroup loans from subsidiaries | 128,370 | 12,614 | - | - |
| **Net cash generated by (used) in investing activities** | **86,898** | **22,636** | **(5,665,501)** | **(6,036,012)** |
| **Financing activities** | | | | |
| Borrowings and debentures raised | - | - | 7,414,898 | 8,237,509 |
| Repayment of principal of borrowings and debentures | - | - | (5,179,297) | (8,793,432) |
| Repayment of derivatives | - | - | (1,144,303) | 51,287 |
| Dividend and interest on capital paid | (2,363,810) | (2,013,735) | (2,587,277) | (2,243,018) |
| Intragroup loans raised | - | - | 2,005,000 | 3,000,000 |
| **Net cash generated by (used in) financing activities** | **(2,363,810)** | **(2,013,735)** | **509,021** | **252,346** |
| **Net increase (decrease) in cash and cash equivalents** | 31,758 | (157,609) | (211,486) | 124,637 |
| **Cash and cash equivalents at the beginning of the year** | 29,316 | 191,538 | 2,229,320 | 1,973,401 |
| **Cash and cash equivalents at the end of the year** | **61,074** | **33,929** | **2,017,834** | **2,098,038** |

The accompanying notes are an integral part of these interim financial statements.

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CPFL Energia S.A.

**Statements of value added for the periods ended September 30, 2026 and 2025**

(in thousands of Brazilian Reais)

| | Parent company | | Consolidated | |
|---|---|---|---|---|
| | 2026 | 2025 | 2026 | 2025 |
| | 9 months | 9 months | 9 months | 9 months |
| **1. Revenues** | **2,936** | **1,275** | **49,305,131** | **47,275,087** |
| 1.1 Operating revenues | 46 | 1,164 | 45,042,562 | 43,096,215 |
| 1.2 Revenues related to the construction of own assets | 2,890 | 111 | 110,475 | 194,543 |
| 1.3 Revenue from infrastructure construction of the concession | - | - | 4,458,202 | 4,249,580 |
| 1.4 Allowance for doubtful accounts | - | - | (306,108) | (265,251) |
| **2. (-) Inputs** | **(13,811)** | **(11,977)** | **(22,724,926)** | **(22,545,931)** |
| 2.1 Electricity Purchased for Resale | - | - | (16,848,988) | (16,737,014) |
| 2.2 Material | (1,704) | (267) | (2,194,716) | (2,322,622) |
| 2.3 Outsourced Services | (8,429) | (9,146) | (2,526,872) | (2,265,392) |
| 2.4 Other | (3,678) | (2,564) | (1,154,351) | (1,220,903) |
| **3. Gross added value (1 + 2)** | **(10,875)** | **(10,701)** | **26,580,204** | **24,729,157** |
| **4. Retentions** | **(2,525)** | **(2,055)** | **(1,888,499)** | **(1,797,556)** |
| 4.1 Depreciation and amortization | (2,525) | (2,055) | (1,637,402) | (1,548,212) |
| 4.2 Amortization of intangible assets of the concession | - | - | (251,096) | (249,344) |
| **5. Net added value generated (3 + 4)** | **(13,400)** | **(12,757)** | **24,691,705** | **22,931,601** |
| **6. Added value received in transfer** | **4,443,209** | **4,138,934** | **2,057,998** | **1,658,221** |
| 6.1 Financial Income | 20,135 | 32,876 | 1,820,456 | 1,447,166 |
| 6.2 Equity interests in subsidiaries, associates and joint ventures | 4,423,075 | 4,106,057 | 237,542 | 211,055 |
| **7. Added value to be distributed (5 + 6)** | **4,429,809** | **4,126,177** | **26,749,703** | **24,589,821** |
| **8. Distribution of added value** | | | | |
| **8.1 Personnel and Charges** | **18,684** | **18,919** | **1,735,081** | **1,650,173** |
| 8.1.1 Direct Remuneration | 11,219 | 10,169 | 1,040,599 | 991,399 |
| 8.1.2 Benefits | 6,461 | 7,824 | 594,933 | 565,085 |
| 8.1.3 Government severance indemnity fund for employees - F.G.T | 1,004 | 925 | 99,549 | 93,689 |
| **8.2 Taxes, Fees and Contributions** | **7,254** | **124,543** | **16,075,663** | **15,011,329** |
| 8.2.1 Federal | 7,163 | 124,432 | 10,181,624 | 9,531,519 |
| 8.2.2 Estate | 91 | 111 | 5,848,976 | 5,434,052 |
| 8.2.3 Municipal | - | - | 45,063 | 45,760 |
| **8.3 Interest and Rentals** | **(1,110)** | **(1,091)** | **4,302,745** | **3,750,737** |
| 8.3.1 Interest | 1,117 | 814 | 4,269,252 | 3,703,867 |
| 8.3.2 Rental and lease | (2,228) | (1,906) | 33,492 | 46,871 |
| **8.4 Interest on capital** | **4,404,981** | **3,983,806** | **4,636,214** | **4,177,581** |
| 8.4.1 Dividend | - | - | 11,496 | 10,670 |
| 8.4.2 Retained Earnings | 4,404,981 | 3,983,806 | 4,624,718 | 4,166,911 |
| | 4,429,809 | 4,126,177 | 26,749,703 | 24,589,821 |

The accompanying notes are an integral part of these interim financial statements.

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**CPFL ENERGIA S.A.**

**NOTES TO THE INTERIM FINANCIAL STATEMENTS**

**AS OF SEPTEMBER 30, 2026**

**(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)**

## ( 1 ) OPERATIONS

CPFL Energia S.A. ("CPFL Energia" or the "Company") is a publicly held corporation incorporated for the principal purpose of operating as a holding company, with equity interests in other companies primarily engaged in electric energy distribution, generation, commercialization and transmission activities in Brazil.

The Company's headquarters are located at Rua Jorge Figueiredo Corrêa, No. 1,632, Jardim Professora Tarcília, CEP 13087-397 – Campinas - SP - Brazil.

The Company has direct and indirect interests in subsidiaries, affiliates and jointly controlled ventures, including 4 distribution companies, 116 power generation and energy management ventures, 9 transmission companies, 10 service providers and 4 holding companies/other ventures.

### 1.1 Renewals of electricity distribution concessions in Brazil

Decree No. 12,068, of June 20, 2024, published on June 21, 2024, established the regulatory framework governing the bidding and extension of electricity distribution concessions. The decree introduced guidelines for the modernization of concession agreements and allows for the extension of concession terms for an additional 30 years, provided that concessionaires meet specified regulatory requirements, including service quality performance indicators and economic-financial sustainability standards.

On March 28, 2025, RGE Sul Distribuidora de Energia S.A. ("CPFL RGE"), Companhia Paulista de Força e Luz ("CPFL Paulista") and Companhia Piratininga de Força e Luz ("CPFL Piratininga") submitted to the Brazilian National Electric Energy Agency ("ANEEL"), in accordance with the aforementioned Decree, a request for the execution of a new Amendment to their Electric Energy Distribution Public Service Concession Agreements, taking into consideration the final draft amendment approved by ANEEL pursuant to Ruling (Despacho) No. 517/2025.

On May 6, 2026, amendment agreements to the Electric Energy Distribution Public Service Concession Agreements were executed, extending the concession terms by an additional 30 (thirty) years in accordance with the provisions of Law No. 9,074, of July 7, 1995.

| Distribution | addendum agreement | contract number | effective from: |
|---|---|---|---|
| CPFL Paulista | 5th (fifth) | 014/1997 - ANEEL | November 20,2027 |
| CPFL Piratininga | 5th (fifth) | 009/2002 - ANEEL | October 23,2027 |
| CPFL RGE | 8th (eighth) | 012/1997 - ANEEL | November 06,2027 |

## ( 2 ) PRESENTATION OF THE INTERIM FINANCIAL STATEMENTS

### 2.1 Basis of preparation

The individual (parent company) and consolidated interim financial information was prepared and is being presented in accordance with the International Accounting Standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, and also based on the rules issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Quarterly Information Form (ITR), in accordance with Technical Pronouncement CPC 21 (R1) – Interim Financial Reporting.

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The Company and its subsidiaries (the “Group”) also follow the guidelines of the Accounting Manual of the Brazilian Electricity Sector (“MCSE”) and the standards established by ANEEL, when these do not conflict with the accounting practices adopted in Brazil and/or International Financial Reporting Standards (IFRS).

Management states that all relevant information specific to the interim financial statements, and only such information, has been disclosed and corresponds to what is used in the Group's management.

The interim financial statements were authorized for issue by the Company’s Management on November 9, 2026.

**2.2 Basis of measurement**

The interim financial statements have been prepared on a historical cost basis, except for the following material items which are measured at each reporting date and recorded in the statements of financial position: i) derivative financial instruments measured at fair value; and ii) non-derivative financial instruments measured at fair value through profit or loss. The classification of the fair value measurement in the level 1, 2 or 3 categories (depending on the degree to which the inputs used are observable) is presented in Note 24 – Financial Instruments.

**2.3 Use of estimates and judgments**

The preparation of the interim financial statements requires the Group’s management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, revenues and expenses.

By definition, the accounting estimates may differ from the actual results. Accordingly, the Group’s management reviews the estimates and assumptions on an ongoing basis, based on historical experience and other relevant factors. Adjustments resulting from revisions to accounting estimates are recognized in the period in which the estimates are revised and applied on a prospective basis.

The main accounts that require the adoption of assumptions and estimates and which are subject to a greater degree of uncertainty and may result in a material adjustment should these assumptions and estimates change significantly in subsequent periods, are described in Note 2.3 to the financial statements as of December 31, 2025.

**2.4 Functional currency and presentation currency**

The Group’s functional currency is the Brazilian Real, and the separate and consolidated interim financial information is presented in thousands of Brazilian reais (R$ thousand). Amounts are rounded only after aggregation. Accordingly, the amounts presented in thousands, when summed, may not agree with the respective rounded totals due to rounding effects.

**2.5 Segment information**

The Group’s officers use reports to make strategic decisions, segmenting the business into activities of: (i) electric energy distribution (“Distribution”); (ii) electricity generation and energy management (“Generation and energy management”); (iii) electric energy transmission (“Transmission”); (iv) service activities (“Services”); and (v) other activities not listed in the previous items.

**2.6 Information on equity interests**

The Group’s equity interests in direct and indirect subsidiaries, associates and joint ventures are described in Note 1 of the financial statements as of December 31, 2025. Except for (i) the companies BAESA, Chapecoense, EPASA (until June 2025), TPAE and ETAU, which are accounted for using the equity method, and (ii) the investments held by Paulista Lajeado in Investco S.A., by CPFL Transmissão in Axia Energia, and by CPFL Brasil in BBCE Balcão Brasileiro de Comercialização de Energia S.A., all other entities are fully consolidated.

As of September 30, 2026 and December 31, 2025, the noncontrolling interests presented in the consolidated financial statements refer to interests held by third parties in subsidiaries CERAN, Paulista Lajeado and the non-wholly-owned subsidiaries of CPFL Renováveis, TESB and ENERCAN.

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### 2.7 Statement of value added

The Group has prepared the individual and consolidated statements of value added ("DVA") in conformity with technical pronouncement CPC 09 (R1) – Statement of Value Added, which are presented as an integral part of the interim financial statements in accordance with accounting practices adopted in Brazil and as supplementary information to the interim financial statements in accordance with IFRS, as this statement is neither provided for nor required by IFRS.

## ( 3 ) SUMMARY OF MATERIAL ACCOUNTING POLICIES

The Group's interim financial information was prepared based on the same accounting policies described in Note 3 – Summary of material accounting policies, disclosed in the financial statements for the year ended December 31, 2025, and is intended to update users on the relevant events and transactions that occurred in the period and should be read in conjunction with the financial statements for the year ended December 31, 2025.

## ( 4 ) FAIR VALUE MEASUREMENT

The criteria used to determine fair value in the Group's interim financial information are described in Note 4 – Fair Value Measurement, disclosed in the financial statements for the year ended December 31, 2025. These interim financial statements should be read in conjunction with those financial statements.

## ( 5 ) CASH AND CASH EQUIVALENTS

| | Parenth company | | Consolidated | |
|---|---|---|---|---|
| | September 30,2026 | December 31,2025 | September 30,2026 | December 31,2025 |
| Bank balances | 369 | 130 | 25,840 | 98,072 |
| Short-term financial investments | 60,705 | 29,186 | 1,991,993 | 2,131,248 |
| Overnight investment (a) | - | - | 19,131 | 20,002 |
| Private credit notes (b) | 2,301 | 8,311 | 1,390,109 | 1,496,446 |
| Investment funds (c) | 58,404 | 20,876 | 582,754 | 614,801 |
| **Total** | **61,074** | **29,316** | **2,017,833** | **2,229,320** |

a) Bank account balances (demand deposits), which are remunerated daily through investments in Bank Certificates of Deposit ("CDBs"), with average remuneration equivalent to 15% of the variation in the Interbank Certificate of Deposit ("CDI") rate (30% of the CDI variation as of December 31, 2025).

b) Corresponds to short-term transactions in the consolidated financial statements, comprising: (i) Bank Certificates of Deposit (CDBs) amounting to R$ 734,620 (R$ 958,256 as of December 31, 2025); and (ii) debenture-backed repurchase agreements amounting to R$ 655,489 (R$ 538,190 as of December 31, 2025). In the parent company and consolidated statements, all these operations have daily liquidity, short-term maturity, low credit risk, and average remuneration equivalent to 101.17% of the CDI (100.46% of the CDI as of December 31, 2025) and 97.98% of the CDI (100.25% of the CDI as of December 31, 2025), respectively.

c) Represents amounts invested in highly liquid funds with average remuneration equivalent to 99.47% of the CDI (99.21% of the CDI as of December 31, 2025), characterized by post-fixed investments indexed to the CDI and backed by Brazilian federal government securities, CDBs and repurchase agreements collateralized by third-party securities issued by large financial institutions with low credit risk and short-term maturities.

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## (6) MARKETABLE SECURITIES

| | Consolidated | |
|---|---|---|
| | **September 30,2026** | **December 31,2025** |
| Through investment funds (a) | 2,505,789 | 665,059 |
| Direct investment (b) | 11,417 | 10,703 |
| **Total** | **2,517,206** | **675,762** |

(a) Represents amounts invested in public debt securities, including Financial Bills ("LF") and Treasury Floating Rate Notes ("LFT"), through investment fund units, earning an average yield equivalent to 99.47% of the CDI rate (99.21% of the CDI rate as of December 31, 2025).

(b) Primarily represents amounts invested in capitalization securities, earning an average yield equivalent to 100% of the TR rate, and direct investments in National Treasury Notes, Series B (NTN-B), earning returns indexed to the IPCA plus 6% per annum.

During the nine months ended September 30, 2026, the Group issued debentures for working capital and investment purposes. A portion of the funds raised remained invested and managed within the Group's cash management (Note 15).

## (7) CONSUMERS, CONCESSIONAIRES AND LICENSEES

| | | Past due | | Total | |
|---|---|---|---|---|---|
| **Current** | **Amounts coming due** | **until 90 days** | **> 90 days** | **September 30,2026** | **December 31,2025** |
| Consumers classes | | | | | |
| Residential | 1,438,411 | 882,805 | 180,484 | 2,501,700 | 2,314,108 |
| Industrial | 154,337 | 72,520 | 100,421 | 327,278 | 279,286 |
| Commercial | 339,116 | 138,859 | 77,375 | 555,351 | 478,223 |
| Rural | 133,162 | 43,937 | 30,896 | 207,996 | 180,988 |
| Public administration | 105,393 | 24,246 | 12,515 | 142,154 | 131,015 |
| Public lighting | 106,929 | 16,642 | 7,357 | 130,928 | 118,481 |
| Public utilities | 70,786 | 24,822 | 16,769 | 112,377 | 104,133 |
| **Billed** | **2,348,135** | **1,203,832** | **425,817** | **3,977,784** | **3,606,233** |
| Unbilled | 2,008,951 | - | - | 2,008,951 | 1,763,858 |
| Financing of consumer's debts | 121,606 | 48,966 | 58,696 | 229,268 | 276,890 |
| CCEE transactions | 29,179 | 36,899 | 60,631 | 126,709 | 247,926 |
| Concessionaires and licensees | 743,678 | 5,051 | 4,404 | 753,133 | 779,041 |
| Others | 59,540 | - | - | 59,540 | 43,524 |
| | **5,311,089** | **1,294,748** | **549,548** | **7,155,384** | **6,717,472** |
| Allowance for doubtful accounts | - | - | - | (501,117) | (473,013) |
| | **-** | **-** | **-** | **6,654,267** | **6,244,460** |
| **Noncurrent** | - | - | - | - | - |
| Financing of consumer's debts | 119,744 | - | - | 119,744 | 115,772 |
| Free energy | 12,866 | - | - | 12,866 | 11,642 |
| CCEE transactions | 1,923 | - | - | 1,923 | 5,688 |
| | **134,533** | **-** | **-** | **134,533** | **133,102** |

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## (8) PIS/COFINS RECOVERABLE ON ICMS AND PIS/COFINS REFUNDS TO CONSUMERS

| | Consolidated | |
|---|---|---|
| **Asset** | **September 30,2026** | **December 31,2025** |
| **Current** | | |
| PIS over ICMS | 277,175 | 329,051 |
| COFINS over ICMS | 1,276,686 | 1,515,835 |
| **Total current** | **1,553,862** | **1,844,885** |
| | | |
| **Noncurrent** | | |
| PIS over ICMS | 245,529 | 401,647 |
| COFINS over ICMS | 1,130,922 | 1,850,010 |
| **Total noncurrent** | **1,376,451** | **2,251,657** |

| | Consolidated | |
|---|---|---|
| **Liabilities - PIS/ COFINS consumers return** | **September 30,2026** | **December 31,2025** |
| Current | (496,332) | (1,018,818) |
| Noncurrent | (1,570,141) | (2,384,026) |

Details about the exclusion of ICMS from the PIS and COFINS calculation base are described in Note 8 of the financial statements as of December 31, 2025.

## (9) SECTOR FINANCIAL ASSETS AND LIABILITIES

The breakdown of the balances and the changes during the period of sector financial assets and liabilities are as follows:

| | At December 31,2025 | | | Operating revenue (note 16) | | Finance income or expense (note 19) | | Receipt | At September 30,2026 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Deferred | Approved | Total | Constitution | Through billing | Adjustment for inflation | PIS/COFINS credit refund | CDE Eletrobrás | Deferred | Approved | Total |
| **Parcel "A"** | **1,266,846** | **197,461** | **1,464,308** | **1,431,593** | **(818,290)** | **223,515** | **-** | **(29,524)** | **1,273,223** | **998,379** | **2,271,602** |
| CVA (*) | | | | | | | | - | | | |
| CDE (**) | 691,419 | 137,998 | 829,417 | 581,182 | (563,593) | 116,064 | - | (29,524) | 369,027 | 574,519 | 943,547 |
| Eletric energy cost | 322,549 | (62,397) | 260,153 | 298,849 | (26,248) | 63,605 | - | - | 410,617 | 185,741 | 596,358 |
| ESS e EER (***) | (74,010) | 49,407 | (24,603) | 97,239 | (13,035) | (5,344) | - | - | 82,464 | (28,207) | 54,257 |
| Proinfa | 1,931 | 44,505 | 46,436 | (38,575) | (29,111) | (1,286) | - | - | (9,192) | (13,343) | (22,536) |
| Basic network charges | 245,215 | 99,395 | 344,610 | 351,648 | (216,160) | 36,994 | - | - | 345,133 | 171,958 | 517,092 |
| Pass-through from itaipu | 54,354 | (54,120) | 234 | (394,939) | 73,338 | 578 | - | - | (296,587) | (24,203) | (320,790) |
| Transmission from itaipu | 36,400 | (2,688) | 33,712 | 56,785 | (16,254) | 5,455 | - | - | 50,832 | 28,865 | 79,697 |
| Neutrality of sector charges | 49,467 | (53,827) | (4,360) | 109,823 | 63,008 | (2,599) | - | - | 205,308 | (39,437) | 165,871 |
| Overcontracting | 38,879 | 39,189 | 78,068 | 374,550 | (100,232) | 10,049 | - | - | 219,948 | 142,486 | 362,434 |
| Billed tariff flag | (99,359) | - | (99,359) | (4,969) | - | - | - | - | (104,327) | - | (104,327) |
| **Other financial components** | **313,086** | **(1,365,735)** | **(1,052,648)** | **392,692** | **1,718,694** | **54,029** | **(1,867,328)** | **-** | **(58,144)** | **(696,418)** | **(754,562)** |
| Reimbursement of PIS/COFINS cr | (33,974) | (1,149,162) | (1,183,136) | - | 1,601,530 | - | (1,450,229) | - | (317,038) | (714,797) | (1,031,835) |
| Others | 347,060 | (216,573) | 130,489 | 392,692 | 117,164 | 54,029 | (417,099) | - | 258,894 | 18,379 | 277,273 |
| **Total** | **1,579,932** | **(1,168,273)** | **411,660** | **1,824,285** | **900,404** | **277,544** | **(1,867,328)** | **(29,524)** | **1,215,079** | **301,961** | **1,517,040** |
| **Current assets** | | | 1,442,244 | | | | | | | | 1,246,519 |
| **Non-current assets** | | | 960,063 | | | | | | | | 1,391,016 |
| **Current liabilities** | | | (1,077,501) | | | | | | | | (69,229) |
| **Non-current liabilities** | | | (913,146) | | | | | | | | (1,051,266) |

(*) Account for compensation of variations of parcel "A" items
(**) Energy Development Account – CDE
(***) System Service Charge (ESS) and Reserve Power Charge (EER)

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The details regarding the nature of each sectoral financial asset and liability are described in Note 9 to the financial statements as of December 31, 2025.

## ( 10 ) DEFERRED TAX ASSETS AND (LIABILITIES)

| | Consolidated | |
|---|---|---|
| | **September 30,2026** | **December 31,2025** |
| **Social contribution credit / (debit)** | | |
| Tax losses carryforwards | 89,308 | 113,258 |
| Tax benefit of merged intangible | 196,025 | 201,858 |
| Temporarily nondeductible/taxable differences | (1,141,111) | (1,051,843) |
| **Subtotal** | **(855,777)** | **(736,727)** |
| **Income tax credit / (debit)** | | |
| Tax losses carryforwards | 249,409 | 315,634 |
| Tax benefit of merged intangible | 552,019 | 571,845 |
| Temporarily nondeductible/taxable differences | (3,156,244) | (2,906,038) |
| **Subtotal** | **(2,354,816)** | **(2,018,559)** |
| **PIS and COFINS credit / (debit)** | | |
| Temporarily nondeductible/taxable differences | (45,257) | (44,445) |
| **Total** | **(3,255,851)** | **(2,799,731)** |
| Total tax credit | 167,840 | 202,046 |
| Total tax debit | (3,423,691) | (3,001,777) |

**Accumulated Balances of Temporary Non-deductible/Taxable Differences**

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| | Consolidated | | | | | |
|---|---|---|---|---|---|---|
| | September 30,2026 | | | December 31,2025 | | |
| | Social Contribution | Income tax | PIS/COFINS | Social Contribution | Income tax | PIS/COFINS |
| **Temporarily nondeductible/ taxable differences** | | | | | | |
| Provision for tax, civil and labor risks | 147,792 | 410,632 | - | 135,448 | 376,245 | - |
| Private pension fund | (948) | (2,633) | - | 1,093 | 3,037 | - |
| Allowance for doubtful accounts | 49,810 | 135,808 | - | 46,301 | 128,615 | - |
| Free energy supply | 17,165 | 47,680 | - | 15,661 | 43,504 | - |
| Research and development and energy efficiency programs | 26,740 | 74,279 | - | 19,809 | 55,025 | - |
| Personnel-related provisions | 7,946 | 22,027 | - | 11,399 | 31,664 | - |
| Derivatives | (47,746) | (132,627) | - | (28,010) | (77,805) | - |
| Recognition of concession - adjustment of intangible asset | (718,462) | (1,995,727) | - | (1,006) | (2,796) | - |
| Recognition of concession - adjustment of financial asset | (77,450) | (215,138) | - | (721,896) | (2,005,268) | - |
| Recognition of concession - adjustment of contract asset | (266,636) | (724,842) | (45,612) | (233,967) | (634,486) | (44,755) |
| Actuarial losses | 15 | 42 | - | - | - | - |
| Fair value measurement - Derivatives | 4,110 | 11,419 | - | (4,453) | (12,370) | - |
| Fair value measurement - Debts | (33,262) | (92,395) | - | (26,943) | (74,841) | - |
| Other | (38,539) | (107,187) | 354 | (38,750) | (107,637) | 310 |
| **Temporarily nondeductible differences - accumulated comprehensive income:** | | | | | | - |
| Property, plant and equipment - adjustment of deemed cost | (24,054) | (66,816) | - | (26,412) | (73,368) | - |
| Actuarial losses | 652 | 1,813 | - | 652 | 1,812 | - |
| **Temporarily nondeductible differences - business combination** | | | | | | |
| **Deferred taxes - asset:** | | | | | | |
| Provision for tax, civil and labor risks | 8,536 | 23,710 | - | 8,875 | 24,652 | - |
| Fair value of property, plant and equipment (negative value added of assets) | 10,142 | 28,172 | - | 11,032 | 30,645 | - |
| **Deferred taxes - liability:** | | | | | | - |
| Value added derived from determination of deemed cost | - | - | - | (6,838) | (18,996) | |
| Goodwill resulting from the Acquisition of control of Enercan | (70,964) | (197,121) | - | (73,295) | (203,598) | - |
| Intangible asset - exploration right/authorization in indirect subsidiaries acquired | (126,205) | (350,241) | - | (136,763) | (379,570) | - |
| Other temporary differences | (9,755) | (27,100) | - | (3,780) | (10,503) | - |
| **Total** | **(1,141,111)** | **(3,156,244)** | **(45,257)** | **(1,051,843)** | **(2,906,038)** | **(44,445)** |

## (11) CONCESSION FINANCIAL ASSET AND INTANGIBLE ASSET

Following the execution of the amendments to the concession agreements described in Note 1.1, which extended the terms of the electricity distribution concessions by 30 years, Management reassessed the nature of the rights arising from the concession agreements, considering the requirements of ICPC 01 / IFRIC 12 – Service Concession Arrangements, CPC 04 (R1) / IAS 38 – Intangible Assets, and CPC 48 / IFRS 9 – Financial Instruments. Under ICPC 01 (R1) / IFRIC 12, concessionaires recognize a financial asset when they have an unconditional contractual right to receive cash or another financial asset from the grantor and recognize an intangible asset when they are granted the right to charge users for the public service provided. Following the extension of the concession agreements, the recovery of amounts previously classified as concession financial assets will occur through the operation of the infrastructure and the collection of tariffs from users over the extended concession term. Based on this assessment, Management concluded that such amounts now meet the definition of an intangible asset. Accordingly, the aforementioned distribution companies reclassified the amounts presented below from concession financial assets to intangible assets. The reclassification was accounted for as the effect of a new contractual event and applied prospectively. The reclassified amounts will be amortized over the remaining useful life of the related assets or the term of the renewed concession agreement, whichever is shorter.

| Distribution | Transferred amount |
|---|---|
| CPFL Paulista | 12,737,816 |
| CPFL Piratininga | 3,686,631 |
| CPFL RGE | 13,175,047 |
| **Total** | **29,599,494** |

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## (12) INVESTMENTS

| | Parenth Company | | Consolidated | |
|---|---|---|---|---|
| | September 30,2026 | December 31,2025 | September 30,2026 | December 31,2025 |
| Equity method | - | - | - | - |
| By equity method of the subsidiary (and joint venture) | 24,143,992 | 22,532,265 | 408,999 | 377,395 |
| Advances for future capital increases | - | 12,810 | - | - |
| **Subtotal** | **24,143,992** | **22,545,075** | **408,999** | **377,395** |
| Fair value of assets, net | 71,962 | 124,785 | 3,171 | 3,408 |
| Goodwill | 6,054 | 6,054 | - | - |
| **Total** | **24,222,009** | **22,675,914** | **412,170** | **380,803** |

The changes in the balances of investments in subsidiaries in the parent company are as follows:

| Investment | December 31,2025 | Capital increase (decrease) /payment of capital | Share of profit (loss) of investees | Other comprehensive income | Corporate restructuring | Dividend and Interest on capital | Advances for future capital increases | September 30,2026 |
|---|---|---|---|---|---|---|---|---|
| CPFL Paulista | 3,839,613 | - | 1,238,840 | (61,372) | - | (363,701) | - | 4,653,379 |
| CPFL Piratininga | 649,772 | - | 450,095 | (4,097) | - | (156,545) | - | 939,225 |
| CPFL Santa Cruz | 713,877 | - | 111,801 | - | - | (300,000) | - | 525,678 |
| CPFL RGE | 5,736,841 | - | 861,811 | - | - | - | - | 6,598,652 |
| CPFL Geração | 3,324,274 | - | 102,594 | - | (3,426,868) | - | - | - |
| CPFL Renováveis | 2,342,774 | - | 403,123 | - | - | (450,375) | - | 2,295,522 |
| CPFL Jaguari Geração | 78,766 | - | 9,722 | - | - | (10,000) | - | 78,488 |
| CPFL Brasil | 4,038,572 | - | 996,366 | (763) | 3,426,868 | (1,244,759) | (100) | 7,216,184 |
| CPFL Transmissão | 1,049,186 | - | 136,799 | (327) | - | (141,442) | - | 1,044,216 |
| CPFL Paulista | 3,185 | - | 2,716 | - | - | (2,000) | - | 3,901 |
| CPFL Serviços | 491,178 | 12,810 | 45,776 | - | - | - | (12,810) | 536,954 |
| CPFL Atende | 12,691 | - | 1,353 | - | - | (1,317) | - | 12,727 |
| CPFL Infra | 10,316 | - | 10,113 | - | - | (10,926) | - | 9,503 |
| CPFL Pessoas | 9,376 | - | 13,532 | - | - | (17,403) | - | 5,505 |
| CPFL Finanças | 16,331 | - | 22,817 | - | - | (29,869) | - | 9,279 |
| CPFL Supri | 9,802 | - | 10,171 | - | - | (14,811) | - | 5,161 |
| CPFL Telecom | 3,793 | - | 15,307 | - | - | (14,469) | - | 4,631 |
| AUTHI | 10,544 | - | 624 | - | - | (856) | - | 10,312 |
| Alesta | 199,136 | - | 41,919 | - | - | (51,481) | - | 189,573 |
| Clion | 5,048 | - | 423 | - | - | (367) | - | 5,103 |
| | **22,545,075** | **12,810** | **4,475,900** | **(66,560)** | **-** | **(2,810,320)** | **(12,910)** | **24,143,992** |

### Merger of CPFL Geração into CPFL Brasil

At an Extraordinary General Meeting of the subsidiaries CPFL Brasil Comercialização S.A. (“CPFL Brasil”) and CPFL Geração de Energia S.A. (“CPFL Geração”), held on February 2, 2026, the merger of CPFL Geração into CPFL Brasil was approved. The transaction was carried out with the prior consent of CPFL Geração’s creditors and the competent regulatory authorities, including approval for the cancellation of its registration as a publicly held company.

The transaction aimed to integrate the electricity generation and trading businesses, with a view to optimizing energy portfolio management, increasing the CPFL Group’s competitiveness in the free electricity market, and improving its corporate structure.

Upon completion of the merger, CPFL Geração was dissolved, and CPFL Brasil became its universal successor, assuming all of its assets, rights, and obligations.

For the purposes of this consolidated interim financial information, no impacts arose from this corporate restructuring.

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## (13) CONTRACT ASSET

| | Distribution | Transmission | Consolidated |
|---|---|---|---|
| **At December 31,2025** | **4,760,953** | **8,098,569** | **12,859,523** |
| Current | - | 872,283 | 872,283 |
| Noncurrent | 4,760,953 | 7,226,286 | 11,987,240 |
| | | | |
| Additions | 3,734,238 | 855,972 | 4,590,210 |
| Transfer - intangible assets in service | (1,781,846) | - | (1,781,846) |
| Transfer - financial assets | (1,108,195) | - | (1,108,195) |
| Monetary adjustment | - | 744,954 | 744,954 |
| Amortization | - | (662,552) | (662,552) |
| Other | - | (44,875) | (44,875) |
| **At September 30,2026** | **5,605,151** | **8,992,069** | **14,597,220** |
| Current | - | 993,201 | 993,201 |
| Noncurrent | 5,605,151 | 7,998,868 | 13,604,019 |

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## (14) BORROWINGS

The changes in borrowings are as follows:

| | Consolidated | | | | | | |
|---|---|---|---|---|---|---|---|
| Category | At December 31,2025 | Raised | Principal amortization | Charges, monetary adjustment and mark-to-market | Foreign exchange update | Interest paid | At September 30,2026 |
| **Local currency** | | | | | | | |
| **Measured at cost** | | | | | | | |
| Pre fixed | 289,768 | 14,970 | (39,352) | 20,515 | - | (4,302) | 281,599 |
| **Post fixed** | | | | | | | |
| TJLP | 245,090 | - | (38,142) | 15,461 | - | (10,584) | 211,825 |
| IPCA | 5,083,472 | - | (574,588) | 331,007 | - | (159,937) | 4,679,954 |
| Selic | 785,913 | - | (156,668) | 79,637 | - | (70,630) | 638,253 |
| Borrowing costs | (34,650) | - | - | 11,146 | - | - | (23,504) |
| **Subtotal** | **6,369,593** | **14,970** | **(808,750)** | **457,767** | - | **(245,454)** | **5,788,125** |
| **Measured at fair value** | | | | | | | |
| Pre fixed | 515,328 | - | (132,966) | 41,330 | - | (22,208) | 401,485 |
| Mark-to-market | (52,351) | - | - | 17,709 | - | - | (34,642) |
| **Subtotal** | **462,977** | - | **(132,966)** | **59,039** | - | **(22,208)** | **366,842** |
| **Total local currency** | **6,832,570** | **14,970** | **(941,716)** | **516,806** | - | **(267,662)** | **6,154,968** |
| **Foreign currency** | | | | | | | |
| **Measured at fair value** | | | | | | | |
| Dollar | 625,967 | 20,000 | (581,358) | 7,058 | (42,058) | (9,105) | 20,504 |
| Yen | 1,595,733 | - | (1,251,403) | 4,760 | (87,255) | (11,249) | 250,586 |
| Renminbi | 561,217 | 541,856 | - | 13,349 | 6,484 | (12,798) | 1,110,109 |
| Swiss francs | - | 674,987 | - | 264 | (5,557) | - | 669,694 |
| Mark-to-market | (37,819) | - | - | (26,836) | - | - | (64,655) |
| **Total foreign currency** | **2,745,098** | **1,236,843** | **(1,832,760)** | **(1,405)** | **(128,386)** | **(33,153)** | **1,986,239** |
| **Total** | **9,577,667** | **1,251,813** | **(2,774,476)** | **515,401** | **(128,386)** | **(300,815)** | **8,141,206** |
| **Current** | **3,160,115** | | | | | | **2,609,406** |
| **Non-current** | **6,417,553** | | | | | | **5,531,798** |

### Additions in the period

| | Amounts | | | | | | |
|---|---|---|---|---|---|---|---|
| Modality/Company | Total approved | Disbursed in 2026 | Interest payments | Principal repayments | Use of proceeds | Financial charges and effective annual interest rate | Effective interest rate with hedging derivatives |
| **Foreign Currency – Development Banks** | | | | | | | |
| CPFL Paulista | 1,100,271 | 541,856 | Quarterly | 8 semiannual installments commencing in September 2027 | Investment | RMB + SHIBOR + 0.98% | CDI - 0.24% |
| **Foreign Currency – Law nº 4,131** | | | | | | | |
| CPFL Piratininga | 254,987 | 254,987 | Semiannual | Single installment due in July 2027 | Working capital | CHF + 0.26% | CDI + 0.09% |
| CPFL Piratininga | 260,000 | 260,000 | Semiannual | Single installment due in August 2027 | Working capital | CHF + 0.23% | CDI + 0.09% |
| CPFL Santa Cruz | 160,000 | 160,000 | Semiannual | Single installment due in August 2027 | Working capital | CHF + 0.22% | CDI + 0.09% |
| CPFL Serviços | 20,000 | 20,000 | Semiannual | Single installment due in September 2027 | Working capital | USD + 4.04% | CDI + 0.25% |
| **Local Currency – Fixed Rate** | | | | | | | |
| CPFL RGE | 93,389 | 14,970 | Monthly | Monthly installments commencing in January 2026 | Investment | 2.55% | Not applicable |
| | **1,888,647** | **1,251,813** | | | | | |

### Restrictive Covenants

The loans and financing arrangements entered into in 2026 contain restrictive covenants related to financial ratios, as set forth below:
Financial ratios required at the consolidated financial statement level of CPFL Energia

- Net Debt divided by Adjusted EBITDA equal to or less than 3.75;
- Adjusted EBITDA divided by net finance expense equal to or greater than 2.25.

**Compliance with these financial ratios is tested annually or semi-annually, as applicable.**

For the remaining loans and financing arrangements, the restrictive covenants are disclosed in Note 18 to the financial statements as of December 31, 2025.
The Group's Management monitors compliance with these financial ratios and other covenant requirements on an ongoing and systematic basis to ensure adherence to the contractual provisions. As of September 30,

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2026, the Group's Management had not identified any events or circumstances indicating non-compliance with either financial or non-financial covenants.

## (15) DEBENTURES

The changes in debentures were as follows:

| | Consolidated | | | | | |
|---|---|---|---|---|---|---|
| Type | At December 31,2025 | Borrowings | Principal amortization | Charges, monetary adjustment and mark-to-market | Interest paid | At September 30,2026 |
| **Measured at cost – Floating rate** | | | | | | |
| CDI | 8,484,121 | 3,720,000 | (2,336,601) | 1,046,559 | (1,044,070) | 9,870,010 |
| IPCA | 3,151,481 | 2,518,000 | (68,221) | 427,928 | (221,873) | 5,807,316 |
| **Debt issuance costs** | (109,029) | (74,915) | - | 19,467 | - | (164,477) |
| **Total at cost** | **11,526,573** | **6,163,085** | **(2,404,821)** | **1,493,954** | **(1,265,942)** | **15,512,849** |
| **Measured at fair value – Floating rate** | | | | | | |
| IPCA | 8,161,102 | - | - | 669,288 | (319,335) | 8,511,055 |
| Mark-to-market | (209,617) | - | - | (488,741) | - | (698,358) |
| **Total at fair value** | **7,951,484** | - | - | **180,547** | **(319,335)** | **7,812,696** |
| | | | | | - | |
| **Total** | **19,478,059** | **6,163,085** | **(2,404,821)** | **1,674,501** | **(1,585,277)** | **23,325,547** |
| **Current** | **1,735,590** | | | | | **3,387,255** |
| **Non-current** | **17,742,469** | | | | | **19,938,291** |

### Additions in the period

| | | | Amounts | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| Modality/ Company | Issuance | Quantity issued | Released in 2026 | Net amount released after issuance costs | Interest payments | Principal amortization | Use of proceeds | Financial charges and effective annual rate | Effective rate with derivatives |
| **National Currency** | | | | | | | | | |
| **IPCA** | | | | | | | | | |
| CPFL Santa Cruz | March, 2026 | 312,000 | 312,000 | 302,159 | Semiannual | 5 semiannual installments commencing in March 2034 | Investment | IPCA + 6.46% | Not applicable |
| CPFL RGE | March, 2026 | 1,103,000 | 1,103,000 | 1,072,291 | Semiannual | Single installment in March 2033 | Investment | IPCA + 6.52% | Not applicable |
| CPFL RGE | March, 2026 | 1,103,000 | 1,103,000 | 1,072,291 | Semiannual | 5 semiannual installments commencing in March 2034 | Investment | IPCA + 6.46% | Not applicable |
| **CDI** | | | | | | | | | |
| CPFL Paulista | January, 2026 | 1,700,000 | 1,700,000 | 1,698,384 | Final | Single installment in December 2026 | Working capital | CDI+0.30% | Not applicable |
| CPFL Santa Cruz | January, 2026 | 100,000 | 100,000 | 99,807 | Final | Single installment in December 2026 | Working capital | CDI+0.30% | Not applicable |
| CPFL Transmissão | January, 2026 | 100,000 | 100,000 | 100,000 | Final | Single installment in December 2026 | Working capital | CDI+0.30% | Not applicable |
| Ceran | August, 2026 | 120,000 | 120,000 | 120,000 | Final | Single installment in July 2033 | Working capital | CDI+1.28% | Not applicable |
| CPFL Paulista | September, 2026 | 1,700,000 | 1,700,000 | 1,698,153 | Final | Single installment in September 2027 | Working capital | CDI+0.18% | Not applicable |
| | | | **6,238,000** | **6,163,085** | | | | | |

### Prepayment

During the first nine months of 2026, debentures totaling R$1,105,000 were prepaid, the original maturities of which were scheduled for December 2026.

### Restrictive covenants

The debentures issued in 2026 contain restrictive covenants related to financial ratios, as follows:

**Financial ratios required in the consolidated financial statements of CPFL Energia**

- Net Debt divided by adjusted EBITDA less than or equal to 3.75.
- Adjusted EBITDA divided by net finance expense equal to or greater than 2.25
- The calculations are performed annually or semi-annually, as applicable.

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For the remaining debentures, the restrictive covenants are presented in Note 19 to the financial statements as of December 31, 2025.

The Group's Management monitors these ratios on a systematic and continuous basis, ensuring that all the covenants are met. As of September 30, 2026, the Group's Management did not identify events or conditions of non-compliance with any financial or non-financial covenants.

## ( 16 ) TAXES, FEES AND CONTRIBUTIONS PAYABLE

| | Consolidated | |
|---|---|---|
| | September 30,2026 | December 31,2025 |
| **Current** | | |
| IRPJ (corporate income tax) | 376,111 | 557,452 |
| CSLL ( social contribution on net income) | 125,512 | 190,763 |
| **Income tax and social contribution** | **501,623** | **748,215** |
| ICMS (State VAT) | 567,597 | 178,507 |
| PIS (tax on revenue) | 44,866 | 49,298 |
| COFINS (tax on revenue) | 208,222 | 228,742 |
| Other taxes | 101,357 | 96,597 |
| Tax transaction related to litigation - private pension debt | | |
| **Other taxes, fees and contributions payable** | **1,097,921** | **703,760** |
| **Current total** | **1,599,544** | **1,451,975** |
| **Noncurrent** | | |
| Prepayments of income tax - IRPJ | 224,000 | 230,145 |
| Social contribution on net income - CSLL | 28,877 | 23,904 |
| **Income tax and social contribution payable** | **252,877** | **254,049** |
| IRPJ/CSLL installment plan | 1,614 | 2,464 |
| Tax transaction related to judicial litigation - private pension debt | 892,175 | 953,216 |
| Other taxes | 805 | 574 |
| **Other taxes, fees and contributions payable** | **894,595** | **956,254** |
| **Noncurrent total** | **1,147,472** | **1,210,303** |

## (17) EARNINGS PER SHARE

### Earnings per share – basic and diluted

| | 2026 | | 2025 | |
|---|---|---|---|---|
| | 3rd quarter | Nine months | 3rd quarter | Nine months |
| **Numerator** | | | | |
| Profit attributable to controlling shareholders | 1,208,786 | 4,404,981 | 1,308,167 | 3,983,806 |
| **Denominator** | - | - | - | - |
| Number of shares held by shareholders | 1,152,254,440 | 1,152,254,440 | 1,152,254,440 | 1,152,254,440 |
| | - | - | - | - |
| **Earnings per share** | **1.05** | **3.82** | **1.14** | **3.46** |

The calculation of basic and diluted earnings per share as of September 30, 2026 and 2025 was based on the net income for the period attributable to controlling shareholders and the weighted average number of common shares outstanding during the periods presented.

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## (18) NET OPERATING REVENUE

| | Consolidated | | | |
|---|---|---|---|---|
| | 2026 | | 2025 | |
| **Revenue from Eletric Energy Operations** | **3rd quarter** | **Nine months** | **3rd quarter** | **Nine months** |
| **Consumer class** | | | | |
| Residential | 5,445,008 | 16,361,252 | 5,154,740 | 15,580,033 |
| Industrial | 556,108 | 1,525,352 | 568,628 | 1,676,265 |
| Commercial | 1,462,912 | 4,357,686 | 1,316,446 | 4,205,102 |
| Rural | 424,522 | 1,396,287 | 429,483 | 1,357,806 |
| Public administration | 319,610 | 969,235 | 302,544 | 943,639 |
| Public lighting | 237,416 | 669,611 | 263,496 | 718,710 |
| Public services | 225,770 | 687,609 | 274,258 | 838,240 |
| **Billed** | **8,671,346** | **25,967,032** | **8,309,594** | **25,319,794** |
| Unbilled (net) | (96,822) | 132,687 | 22,679 | (14,317) |
| (-) Reclassificacion to Network Usage Charge - TUSD - Captive Consumers | (4,941,300) | (14,765,881) | (4,323,434) | (13,414,460) |
| **Electricity sales to final consumers** | **3,633,224** | **11,333,838** | **4,008,839** | **11,891,018** |
| Other concessionaires and licensees | 1,223,830 | 3,461,063 | 1,469,022 | 3,950,869 |
| (-) Reclassificacion to Network Usage Charge - TUSD - Captive Consumers | (26,979) | (85,303) | (32,075) | (112,874) |
| Spot market energy | 139,080 | 364,204 | 483,306 | 742,546 |
| **Electricity sales to wholesalers** | **1,335,931** | **3,739,964** | **1,920,253** | **4,580,541** |
| Revenue due to Network Usage Charge - TUSD - Captive Consumers | 4,968,279 | 14,851,184 | 4,355,509 | 13,527,334 |
| Revenue due to Network Usage Charge - TUSD - Free Consumers | 2,520,787 | 7,150,439 | 2,027,627 | 6,019,093 |
| Compensation paid for failure to comply with the limits of continuity | (35,511) | (110,348) | (19,378) | (76,763) |
| Revenue from construction of concession infrastructure | 1,674,456 | 4,458,202 | 1,673,701 | 4,249,580 |
| Sector financial asset and liability (Note 9) | 695,049 | 2,724,689 | 1,388,724 | 2,347,202 |
| Concession financial asset - fair value adjustment | (30,771) | 814,473 | 83,341 | 993,735 |
| Energy development account - CDE - Low-income, Tariff discounts - judicial injunctions,and other tariff discounts | 886,478 | 2,594,110 | 850,309 | 2,282,312 |
| Other revenues and income | 613,759 | 1,944,212 | 545,378 | 1,531,743 |
| **Other operating revenues** | **11,292,526** | **34,426,961** | **10,905,211** | **30,874,236** |
| **Total gross operating revenue** | **16,261,681** | **49,500,763** | **16,834,302** | **47,345,795** |
| **Deductions from operating revenues** | | | | |
| ICMS | (1,959,771) | (5,797,044) | (1,779,272) | (5,391,879) |
| PIS | (204,678) | (616,592) | (210,114) | (585,536) |
| COFINS | (944,727) | (2,842,128) | (993,578) | (2,724,713) |
| ISS | (10,042) | (29,399) | (9,843) | (28,408) |
| Energy development account - CDE | (1,994,198) | (6,189,326) | (2,107,027) | (5,254,056) |
| Research and development and energy efficiency programs | (83,424) | (252,347) | (84,387) | (242,381) |
| PROINFA | (94,254) | (294,712) | (97,515) | (278,253) |
| Tariff flags and others | (61,556) | (70,276) | (190,003) | (190,003) |
| Financial compensation for the use of water resources - CFURH | (16,364) | (30,597) | (15,517) | (29,202) |
| Others | (25,065) | (61,779) | (17,903) | (87,876) |
| | **(5,394,079)** | **(16,184,200)** | **(5,505,161)** | **(14,812,308)** |
| **Net operating revenue** | **10,867,601** | **33,316,562** | **11,329,141** | **32,533,487** |

| | 2026 | | 2025 | |
|---|---|---|---|---|
| **Revenue from Eletric Energy Operations** | **3rd quarter** | **Nine months** | **3rd quarter** | **Nine months** |
| **Consumer class** | | | | |
| Residential | 5,469 | 17,328 | 5,402 | 17,313 |
| Industrial | 999 | 3,107 | 1,191 | 3,561 |
| Commercial | 1,569 | 5,091 | 1,508 | 5,097 |
| Rural | 457 | 1,751 | 515 | 1,856 |
| Public administration | 330 | 1,073 | 324 | 1,094 |
| Public lighting | 398 | 1,195 | 439 | 1,324 |
| Public services | 260 | 956 | 368 | 1,165 |
| **Billed** | **9,482** | **30,501** | **9,747** | **31,409** |
| Own comsuption | 8 | 25 | 8 | 27 |
| **Electricity sales to final consumers** | **9,490** | **30,526** | **9,755** | **31,437** |
| Other concessionaires and licensees | 2,402 | 12,543 | 5,773 | 16,450 |
| Spot market energy | 1,176 | 2,310 | 1,989 | 3,583 |
| **Electricity sales to wholesalers** | **3,578** | **14,853** | **7,762** | **20,033** |

| | Consolidated | |
|---|---|---|
| | Number of Consumers | |
| **Revenue from Eletric Energy Operations** | **September 30,2026** | **September 30,2025** |
| **Consumer class** | | |
| Residential | 9,853,054 | 9,812,621 |
| Industrial | 63,151 | 51,869 |
| Commercial | 644,632 | 545,864 |
| Rural | 302,868 | 312,109 |
| Public administration | 72,733 | 71,462 |
| Public lighting | 12,443 | 11,843 |
| Public services | 12,712 | 12,250 |
| **Total** | **10,961,593** | **10,818,018** |

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**Other revenues and income:** This line item includes revenue from the Energy Transmission segment arising from the operation and maintenance services and the remuneration of the contract asset, amounting to R$864,478 (R$614,215 for the nine months ended September 30, 2025).

**Revenue from construction of concession infrastructure:** Represents construction revenue related to concession arrangements in the Distribution segment totaling R$ 3,603,417 (R$ 3,498,845 for the nine months ended September 30, 2025) and in the Transmission segment totaling R$ 854,786 (R$ 750,735 for the nine months ended September 30, 2025).

**Periodic tariff review ("RTP") and Annual tariff adjustment ("RTA")**

| | | 2026 | 2025 |
|---|---|---|---|
| Distributor | Month | Consumer perception (a) | Consumer perception (a) |
| CPFL Paulista | April | 12.13% | -3.66% |
| CPFL Piratininga | October (b) | 5.41% | 7.63% |
| CPFL RGE | June | 16.06% | 12.39% |
| CPFL Santa Cruz | March | 15.12% | 2.62% |

(a) Represents the average effect experienced by consumers resulting from the removal from the tariff base of financial components that had been included in the previous tariff adjustment.

(b) As described in Note 25.1, the Annual Tariff Adjustment (RTA) for the subsidiary CPFL Piratininga took place on October 16, 2026.

Details about the RTPs and RTAs of the distribution subsidiaries are described in Note 26.2 of the financial statements as of December 31, 2025.

## (19) COST OF ELECTRIC ENERGY

| | Consolidated | | | |
|---|---|---|---|---|
| | 2026 | | 2025 | |
| | 3rd quarter | Nine months | 3rd quarter | Nine months |
| **Electricity purchased for resale** | | | | |
| Itaipu Binacional | (503,421) | (1,472,879) | (543,812) | (1,645,246) |
| PROINFA | (92,426) | (259,019) | (118,246) | (371,561) |
| Energy purchased through auction in the regulated market and bilateral contracts | (3,145,982) | (10,012,808) | (3,875,901) | (10,365,249) |
| PIS and COFINS credit | 331,469 | 1,048,838 | 404,081 | 1,084,243 |
| **Subtotal** | **(3,410,360)** | **(10,695,869)** | **(4,133,878)** | **(11,297,813)** |
| **Electricity network usage charge** | | | | |
| Basic network charges | (1,228,235) | (3,510,987) | (1,023,662) | (3,048,367) |
| Transmission from Itaipu | (104,941) | (284,228) | (95,222) | (244,571) |
| Connection charges | (32,371) | (96,523) | (29,489) | (84,240) |
| Charges for use of the distribution system | (12,528) | (35,612) | (10,849) | (32,162) |
| System service charges - ESS | (191) | 916 | 3,747 | 120,333 |
| Reserve energy charges - EER | (330,230) | (853,899) | (229,536) | (760,362) |
| PIS and COFINS credit | 155,887 | 437,413 | 126,635 | 370,526 |
| **Subtotal** | **(1,552,609)** | **(4,342,920)** | **(1,258,376)** | **(3,678,843)** |
| **Total** | **(4,962,968)** | **(15,038,789)** | **(5,392,254)** | **(14,976,656)** |

(*) Backup energy bill

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| | Consolidated | | | |
|---|---|---|---|---|
| | 2026 | | 2025 | |
| | 3rd quarter | Nine months | 3rd quarter | Nine months |
| **Electricity purchased for resale** | | | | |
| Itaipu Binacional | 2,340 | 6,919 | 2,417 | 7,150 |
| PROINFA | 208 | 611 | 217 | 625 |
| Energy purchased through auction in the regulated market and bilateral contracts | 11,372 | 34,903 | 13,138 | 39,877 |
| **Total** | **13,920** | **42,433** | **15,772** | **47,652** |

## (20) OTHER OPERATING COSTS AND EXPENSES

| | 3rd quarter | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Operating Expenses | | | | | | | |
| | Cost of operation | | Cost ofServices Rendered to Third Parties | | Selling expenses | | General and administratives expenses | | Other operating expenses | | Total | |
| | 2026 | 2025 | 2026 | 2025 | 2026 | 2025 | 2026 | 2025 | 2026 | 2025 | 2026 | 2025 |
| Personnel | (412,453) | (383,980) | - | - | (78,038) | (72,033) | (131,475) | (127,552) | - | - | (621,966) | (583,565) |
| Private Pension Plans | (2,636) | (8,684) | - | - | - | - | - | - | - | - | (2,636) | (8,684) |
| Materials | (102,652) | (107,681) | (490) | (627) | (10,630) | (11,537) | (7,237) | (5,324) | - | - | (121,008) | (125,169) |
| Third party services | (66,507) | (67,997) | (821) | (953) | (56,211) | (57,477) | (168,881) | (141,091) | - | - | (292,420) | (267,518) |
| Costs of infrastructure construction | - | - | (1,566,984) | (1,551,410) | - | - | - | - | - | - | (1,566,984) | (1,551,410) |
| Others | (23,729) | (28,552) | (16) | (43) | (14,216) | (16,355) | (134,483) | (123,005) | (47,324) | (56,575) | (219,768) | (224,530) |
| Collection fees | - | - | - | - | **(14,132)** | **(16,513)** | - | - | - | - | **(14,131)** | **(16,513)** |
| Leases and rentals | (7,197) | (20,007) | - | - | - | - | (849) | 3,786 | - | - | (8,046) | (16,221) |
| Publicity and advertising | (6) | (1) | - | - | (31) | (45) | (8,590) | (8,072) | - | - | (8,627) | (8,118) |
| Legal, judicial and indemnities | - | - | - | - | - | - | (133,710) | (102,438) | - | - | (133,710) | (102,438) |
| Gain (loss) on disposal, retirement and other noncurrent assets | - | - | - | - | - | - | - | - | (45,991) | (52,233) | (45,991) | (52,233) |
| Others | (16,526) | (8,544) | (16) | (43) | (53) | 204 | 8,666 | (16,280) | (1,334) | (4,342) | (9,263) | (29,006) |
| **Total** | **(607,977)** | **(596,894)** | **(1,568,310)** | **(1,553,034)** | **(159,095)** | **(157,401)** | **(442,076)** | **(396,972)** | **(47,324)** | **(56,576)** | **(2,824,782)** | **(2,760,877)** |

| | Nine months | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Operating Expenses | | | | | | | |
| | Cost of operation | | Cost ofServices Rendered to Third Parties | | Selling expenses | | General and administratives expenses | | Other operating expenses | | Total | |
| | 2026 | 2025 | 2026 | 2025 | 2026 | 2025 | 2026 | 2025 | 2026 | 2025 | 2026 | 2025 |
| Personnel | (1,202,730) | (1,129,962) | - | - | (224,967) | (209,722) | (390,515) | (370,104) | - | - | (1,818,212) | (1,709,789) |
| Private Pension Plans | (7,815) | (26,052) | - | - | - | - | - | - | - | - | (7,815) | (26,052) |
| Materials | (311,416) | (338,489) | (1,686) | (1,652) | (37,663) | (23,142) | (21,936) | (12,295) | - | - | (372,701) | (375,578) |
| Third party services | (184,221) | (193,337) | (2,575) | (2,557) | (172,535) | (163,720) | (477,037) | (424,755) | - | - | (836,368) | (784,369) |
| Costs of infrastructure construction | - | - | (4,186,377) | (3,935,932) | - | - | - | - | - | - | (4,186,377) | (3,935,932) |
| Provision of impairment | - | - | - | - | - | - | - | - | - | 8,367 | - | 8,367 |
| Others | (38,035) | (97,270) | (74) | (92) | (42,500) | (50,543) | (279,083) | (244,954) | (144,923) | (242,183) | (504,615) | (635,042) |
| Collection fees | - | - | - | - | **(45,891)** | **(50,831)** | - | - | - | - | **(45,891)** | **(50,831)** |
| Leases and rentals | (24,780) | (63,519) | - | - | - | (0) | (8,301) | 17,026 | - | - | (33,081) | (46,493) |
| Publicity and advertising | (37) | (18) | - | - | (4) | 4 | (21,386) | (20,038) | - | - | (21,427) | (20,052) |
| Legal, judicial and indemnities | 5 | - | - | - | - | (148) | (232,165) | (222,037) | - | - | (232,160) | (222,185) |
| Gain (loss) on disposal, retirement and other noncurrent assets | - | - | - | - | - | - | - | - | (133,542) | (229,368) | (133,541) | (229,368) |
| Others | (13,223) | (33,734) | (74) | (92) | 3,396 | 432 | (17,231) | (19,904) | (11,381) | (12,815) | (38,515) | (66,113) |
| **Total** | **(1,744,216)** | **(1,785,111)** | **(4,190,712)** | **(3,940,234)** | **(477,665)** | **(447,127)** | **(1,168,571)** | **(1,052,109)** | **(144,923)** | **(233,816)** | **(7,726,087)** | **(7,458,397)** |

## (21) FINANCIAL INCOME (EXPENSES)

| | Consolidated | | | |
|---|---|---|---|---|
| | 2026 | | 2025 | |
| | 3rd quarter | Nine months | 3rd quarter | Nine months |
| **Financial income** | | | | |
| Income from financial investments | 187,216 | 488,334 | 155,475 | 411,796 |
| Late payment interest and fines | 95,236 | 302,750 | 97,676 | 292,654 |
| Adjustment for inflation of tax credits | 85,461 | 339,140 | 141,367 | 377,836 |
| Adjustment for inflation of escrow deposits | 10,328 | 31,450 | 12,703 | 34,030 |
| Adjustment for inflation and exchange rate changes | 10,814 | 65,151 | 17,736 | 69,071 |
| Discount on purchase of ICMS credit | 4,241 | 28,098 | 11,448 | 31,614 |
| Adjustments to the sector financial asset (note 9) | 147,516 | 377,283 | 91,021 | 179,052 |
| PIS and COFINS on other finance income | (21,071) | (63,549) | (18,573) | (48,478) |
| Others | 141,502 | 188,252 | 6,247 | 17,491 |
| **Total** | **661,243** | **1,756,907** | **515,101** | **1,365,066** |
| **Finance costs** | | | | |
| Interest on debts | (702,003) | (2,048,822) | (607,216) | (1,816,499) |
| Adjustment for inflation and exchange rate changes | (385,808) | (1,394,415) | (542,388) | (1,244,827) |
| (-) Capitalized interest | 31,040 | 82,415 | 28,347 | 74,151 |
| Adjustments to the sector financial liability ( note 9) | (34,044) | (99,738) | (26,765) | (98,378) |
| Exclusion of ICMS from PIS/COFINS base (note 8) | (38,875) | (128,494) | (84,557) | (243,623) |
| Intragroup loans (note 23) | (129,272) | (363,030) | (6,333) | (178,958) |
| Others | (122,722) | (241,056) | (14,363) | (130,915) |
| **Total** | **(1,381,685)** | **(4,193,139)** | **(1,253,275)** | **(3,639,049)** |
| **Financial result** | **(720,442)** | **(2,436,232)** | **(738,174)** | **(2,273,983)** |

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## (22) SEGMENT INFORMATION

| Nine-month, 2026 | Distribution | Transmission | Generation and Energy Management | Services | Subtotal | Other (*) | Eliminations | Total |
|---|---|---|---|---|---|---|---|---|
| Net operating revenue | 27,538,471 | 1,577,270 | 3,993,014 | 207,767 | 33,316,521 | 42 | - | 33,316,562 |
| (-) Intersegment sales | 10,158 | 367,791 | 947,327 | 753,102 | 2,078,377 | - | (2,078,377) | - |
| Electric energy costs | (14,332,152) | - | (2,026,342) | - | (16,358,494) | - | 1,319,705 | (15,038,789) |
| Operating costs and expenses | (6,679,416) | (922,723) | (460,881) | (697,065) | (8,760,085) | (30,782) | 758,672 | (8,032,194) |
| Depreciation and amortization | (1,103,890) | (26,610) | (662,748) | (41,007) | (1,834,255) | (49,895) | - | (1,884,150) |
| Income from operations | 5,433,171 | 995,727 | 1,790,369 | 222,797 | 8,442,064 | (80,635) | - | 8,361,429 |
| Results from equity investments | - | 2,693 | 234,849 | - | 237,543 | - | - | 237,542 |
| Finance income | 1,332,509 | 50,039 | 352,083 | 11,348 | 1,745,979 | 20,482 | (9,555) | 1,756,907 |
| Finance costs | (3,212,831) | (426,565) | (547,901) | (14,249) | (4,201,546) | (1,148) | 9,555 | (4,193,139) |
| Profit (loss) before income taxes | 3,552,849 | 621,895 | 1,829,401 | 219,896 | 6,224,040 | (61,301) | - | 6,162,739 |
| Income tax and social contribution | (791,471) | (189,580) | (483,025) | (73,593) | (1,537,670) | 11,145 | - | (1,526,525) |
| Net profit (loss) | 2,761,378 | 432,314 | 1,346,376 | 146,302 | 4,686,371 | (50,156) | - | 4,636,214 |
| Additions to contract assets, property, plant and equipment, and other intangible assets | 3,687,227 | 626,270 | 175,923 | 45,462 | 4,534,882 | 2,890 | - | 4,537,772 |

| Nine-month, 2025 | Distribution | Transmission | Generation and Energy Management | Services | Subtotal | Other (*) | Eliminations | Total |
|---|---|---|---|---|---|---|---|---|
| Net operating revenue | 26,824,775 | 1,571,668 | 3,950,820 | 185,168 | 32,532,431 | 1,056 | - | 32,533,487 |
| (-) Intersegment sales | 10,105 | (6,104) | 1,442,047 | 749,066 | 2,195,114 | - | (2,195,114) | - |
| Electric energy costs | (14,007,448) | - | (2,416,278) | - | (16,423,727) | - | 1,447,071 | (14,976,656) |
| Operating costs and expenses | (6,330,247) | (789,633) | (613,571) | (706,196) | (8,439,646) | (32,051) | 748,049 | (7,723,648) |
| Depreciation and amortization | (1,015,379) | (27,038) | (660,189) | (40,831) | (1,743,436) | (49,090) | - | (1,792,526) |
| Income from operations | 5,481,806 | 748,894 | 1,702,828 | 187,208 | 8,120,736 | (80,078) | - | 8,040,658 |
| Results from equity investments | - | 2,909 | 208,146 | - | 211,055 | - | - | 211,055 |
| Finance income | 1,132,434 | 42,804 | 195,672 | 10,838 | 1,381,748 | (901) | (15,781) | 1,365,066 |
| Finance costs | (2,739,609) | (406,630) | (498,352) | (9,293) | (3,653,884) | (947) | 15,781 | (3,639,049) |
| Profit (loss) before income taxes | 3,874,631 | 387,977 | 1,608,294 | 188,753 | 6,059,655 | (81,926) | - | 5,977,729 |
| Income tax and social contribution | (1,138,947) | (99,796) | (433,209) | (41,979) | (1,713,931) | (86,218) | - | (1,800,149) |
| Net profit (loss) | 2,735,684 | 288,181 | 1,175,085 | 146,774 | 4,345,724 | (168,144) | - | 4,177,581 |
| Additions to contract assets, property, plant and equipment, and other intangible assets | 3,629,019 | 556,843 | 169,562 | 37,358 | 4,392,782 | 111 | - | 4,392,893 |

(*) Other: primarily relates to assets and transactions that are not associated with any of the identified segments.

## (23) RELATED PARTY TRANSACTIONS

The total compensation of key management personnel for the nine-month period ended September 30, 2026, as required by CVM Resolution No. 94/2022 and CPC 05 (R1) – Related Party Disclosures, amounted to R$50,960 (R$49,253 for the nine-month period ended September 30, 2025). This amount comprises R$49,806 (R$47,978 for the nine-month period ended September 30, 2025) related to short-term employee benefits and R$1,154 (R$1,275 for the nine-month period ended September 30, 2025) related to post-employment benefits and represents the amount recognized on an accrual basis.

Other financial transactions primarily refer to debentures issued by the subsidiary CPFL Paulista and acquired by its parent company, State Grid Brazil Power Participações S.A. (SGBP). The effective annual interest rate on these debentures is CDI + 0.59%, with maturities beginning in February 2029.

The intercompany loan balances with the related party under common control, State Grid Europe Limited (SGEL), are presented below:

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| Subsidiary | Total | Inception | Interest Payment | Principal Repayment | Financial Charge and Effective Annual Rate | Effective Rate with Hedge |
|---|---|---|---|---|---|---|
| CPFL Paulista | 1,044,901 | Sep/25 | Semiannual | Single installment in September 2028 | CHF +2.33% | CDI - 0.37% |
| CPFL Piratininga | 1,008,587 | Sep/25 | Semiannual | Single installment in September 2028 | CHF +2.33% | CDI - 0.37% |
| CPFL Santa Cruz | 205,752 | Sep/25 | Semiannual | Single installment in September 2028 | CHF +2.33% | CDI - 0.37% |
| CPFL RGE | 665,667 | Sep/25 | Semiannual | Single installment in September 2028 | CHF +2.33% | CDI - 0.37% |
| CPFL Brasil | 105,699 | Sep/25 | Semiannual | Single installment in September 2028 | CHF +2.33% | CDI - 0.37% |
| CPFL Brasil | 386,094 | Jul/26 | Quarterly | Single installment in June 2029 | CHF +2.10% | CDI - 0.32% |
| CPFL Renováveis | 1,349,880 | Dec/25 | Quarterly | Single installment in December 2028 | CHF +2.00% | CDI - 0.49% |
| CPFL Renováveis | 631,421 | Jul/26 | Quarterly | Single installment in June 2029 | CHF +2.10% | CDI - 0.36% |
| CPFL Transmissão | 198,192 | Apr/26 | Quarterly | Single installment in April 2029 | EUR + LIBOR 1% | CDI - 0.23% |
| CPFL Transmissão | 808,219 | Jul/26 | Quarterly | Single installment in June 2029 | CHF +2.10% | CDI - 0.36% |
| | **6,404,412** | | | | | |

**Transactions involving controlling shareholders, entities under common control or significant influence and joint ventures:**

| | Consolidated | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | ASSET | | LIABILITY | | INCOME | | EXPENSE | |
| | September 30,2026 | December 31,2025 | September 30,2026 | December 31,2025 | Nine months, 2026 | Nine months, 2025 | Nine months, 2026 | Nine months, 2025 |
| **Other Financial Transactions** | | | | | | | | |
| State Grid Brazil Power Participações S.A. | - | - | 325,374 | 325,563 | - | - | (33,971) | (85,458) |
| **Purchase and sale of electric energy and sector charges** | | | | | | | | |
| Entities under common control | - | - | - | - | 1,405 | 1,524 | (336,207) | (318,369) |
| Jointly controlled ventures and Others (CPFL Energia consolidated) | - | - | 72,593 | 76,888 | 352 | 403 | (679,303) | (674,597) |
| **Intangible assets, property, plant and equipment, contract assets, materials, services and other transactions** | | | | | | | | |
| Entities under common control | - | - | 9,561 | 557 | - | - | (23,730) | (21,878) |
| Jointly controlled ventures and Others (CPFL Energia consolidated) | 106 | 556 | 132 | - | 5,066 | 5,266 | - | - |
| **Intercompany Loan Agreement** | | | | | | | | |
| Entities under common control | | - | 6,404,412 | 4,412,650 | - | - | (77,200) | (12,212) |
| State Grid Brazil Power Participações S.A. | - | - | - | - | - | - | - | (277,773) |
| **Dividends and Interest on Equity** | | | | | | | | |
| Jointly controlled ventures (CPFL Energia consolidated) | 1,581 | 11,194 | - | - | - | - | - | - |
| **Other** | | | | | | | | |
| Instituto CPFL | - | - | - | 467 | - | - | (4,600) | (3,854) |

## (24) FINANCIAL INSTRUMENTS

The main financial instruments measured at fair value and/or whose carrying amount differs from the respective fair value, classified in accordance with the Group's accounting practices, are as follows:

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| | Note | Category / Measurement | Level (*) | Consolidated September 30,2026 Carrying amount | Fair value |
|---|---|---|---|---|---|
| **Assets** | | | | | |
| Cash and cash equivalent | 5 | (a) | Level 1 | 2,017,833 | 2,017,833 |
| Securities | 6 | (a) | Level 1 | 2,517,206 | 2,517,206 |
| Derivatives | 22 | (a) | Level 2 | 384,621 | 384,621 |
| Concession financial asset | 10 | (a) | Level 3 | 1,928,518 | 1,928,518 |
| Sectorial financial asset | 9 | (a) | Level 2 | 2,637,534 | 2,637,534 |
| **Total** | | | | **9,485,712** | **9,485,712** |
| | | | | | |
| **Liabilities** | | | | | |
| Borrowings - principal and interest | 12 | (b) | Level 2 (***) | 5,788,123 | 5,812,243 |
| Borrowings - principal and interest (**) | 12 | (a) | Level 2 | 2,353,081 | 2,353,081 |
| Debentures - Principal and interest | 13 | (b) | Level 2 (***) | 15,512,850 | 15,666,548 |
| Debentures - Principal and interest (**) | 13 | (a) | Level 2 | 7,812,696 | 7,812,696 |
| Mútuos com partes relacionadas (**) | 21 | (a) | Level 2 | 6,404,412 | 6,404,412 |
| Derivatives | 22 | (a) | Level 2 | 453,297 | 453,297 |
| Sectorial financial liabilities | 9 | (a) | Level 2 | 1,120,494 | 1,120,494 |
| **Total** | | | | **39,444,953** | **39,622,771** |

(*) Refers to the hierarchy for fair value measurement

(**) As a result of the initial designation of this financial liability, the Group recognized a gain of R$ 482,537 during the nine-month 2026 (loss of R$ 250,593 during the nine-month 2025)

(***) Only for disclosure purposes, in accordance with CPC 40 (R1) / IFRS 7

**Key**

**Category / Measurement:**

(a) - Measured at fair value against profit or losso

(b) - measured at amortized cost

For more information on the classification of financial instruments, see Note 34 to the financial statements for the year ended December 31, 2025. Additionally, there were no transfers between levels of the fair value hierarchy in the nine months of 2026.

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## a) Derivative Instruments

| | Parent company | | | |
|---|---|---|---|---|
| | At December 31,2025 | Interest, monetary adjustment, exchange rate and fair value measurement | Repayment | At September 30,2026 |
| **Derivatives** | | | | |
| To debts designate at fair value | 288,592 | 1,395,048 | (1,144,303) | 539,337 |
| Fair value measurement | (96,123) | (511,890) | - | (608,013) |
| **Total** | **192,469** | **883,158** | **(1,144,303)** | **(68,676)** |
| | | | | |
| **Assets - Current** | **4,513** | | | **414** |
| **Assets - Non-current** | **591,350** | | | **384,207** |
| **Liabilities - Current** | **(232,540)** | | | **(55,452)** |
| **Liabilities - Non-current** | **(170,854)** | | | **(397,845)** |

## b) Sensitivity analysis

### Exchange rate variation

| | Consolidated | | | | |
|---|---|---|---|---|---|
| | | | Income (expense) | | |
| **Instruments** | **Exposure (a) R$ thousand** | **Risk** | **Currency depreciation (b)** | **Currency appreciation/ depreciation of 25%** | **Currency appreciation/depreciation of 50%** |
| Financial liability instruments | (20,507) | | (1,256) | 4,185 | 9,625 |
| Derivatives - *swap plain vanilla* | 20,575 | | 1,260 | (4,198) | (9,657) |
| | **68** | drop in the dolar | **4** | **(13)** | **(32)** |
| Financial liability instruments | (198,192) | | (15,315) | 38,061 | 91,438 |
| Derivatives - *swap plain vanilla* | 200,849 | | 15,521 | (38,572) | (92,664) |
| | **2,657** | drop in the euro | **206** | **(511)** | **(1,226)** |
| Financial liability instruments | (246,692) | | (22,697) | 44,650 | 111,997 |
| Derivatives - *swap plain vanilla* | 248,234 | | 22,839 | (44,929) | (112,697) |
| | **1,542** | drop in the yen | **142** | **(279)** | **(700)** |
| Financial liability instruments | (7,285,667) | | (687,186) | 1,306,027 | 3,299,241 |
| Derivatives - *swap plain vanilla* | 7,370,787 | | 695,214 | (1,321,286) | (3,337,786) |
| | **85,120** | drop in the renminbi | **8,028** | **(15,259)** | **(38,545)** |
| Financial liability instruments | (639,592) | | (69,340) | 107,893 | 285,126 |
| Derivatives - *swap plain vanilla* | 642,048 | | 69,606 | (108,307) | (286,221) |
| | **2,456** | drop in the swiss franc | **266** | **(414)** | **(1,095)** |
| | | | | | |
| **Total** | **91,843** | | **8,440** | **(15,965)** | **(40,372)** |
| | | | | | |
| **Effects on profit or loss for the period** | | | **8,440** | **(15,965)** | **(40,372)** |

(a) The exchange rates considered as of September 30, 2026, were R$5.22 per U.S. dollar, R$5.92 per euro, R$0.03 per Japanese yen, R$0.78 per Renminbi (RMB), and R$6.26 per Swiss franc.

(b) Based on foreign exchange rate curves obtained from information made available by B3 S.A. – Brasil, Bolsa, Balcão, the exchange rates considered were R$5.54, R$6.38, R$0.04, R$0.85, and R$6.93, and the foreign exchange depreciation rates were 6.13%, 7.73%, 9.20%, 9.43%, and 10.84% for the U.S. dollar, euro, Japanese yen, Renminbi (RMB), and Swiss franc, respectively, as of September 30, 2026

### Interest rate variation

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| | Consolidated | | | | | | |
|---|---|---|---|---|---|---|---|
| | | | | | Income (expense) | | |
| Instruments | Exposure R$ thousand | Risk | Rate in the period | Likely scenario rate (a) | Likely scenario | Raising/Drop index by 25% | Raising/Drop index by 50% |
| Financial asset instruments | 4,530,072 | | | | 607,936 | 759,920 | 911,903 |
| Financial liability instruments | (10,508,262) | | | | (1,410,209) | (1,762,761) | (2,115,313) |
| Derivatives - *swap plain vanilla* | (17,013,050) | | | | (2,283,151) | (2,853,939) | (3,424,727) |
| Setorial financial assets and liabilities | 1,517,040 | | | | 203,587 | 254,483 | 305,380 |
| | **(21,474,200)** | CDI/SELIC apprec. | **13.65%** | **13.42%** | **(2,881,837)** | **(3,602,297)** | **(4,322,757)** |
| Financial liability instruments | (34,275) | | | | (1,344) | (1,679) | (2,015) |
| | **(34,275)** | IGP-M apprec. | **3.34%** | **3.92%** | **(1,344)** | **(1,679)** | **(2,015)** |
| Financial liability instruments | (211,825) | | | | (19,679) | (24,598) | (29,518) |
| | **(211,825)** | TJLP apprec. | **9.08%** | **9.29%** | **(19,679)** | **(24,598)** | **(29,518)** |
| Financial liability instruments | (18,299,967) | | | | (605,729) | (757,161) | (908,593) |
| Derivatives - *swap plain vanilla* | 8,461,881 | | | | 280,088 | 350,110 | 420,132 |
| Financial instruments - assets | 2,103,493 | | | | 69,626 | 87,032 | 104,438 |
| | **(7,734,593)** | IPCA apprec. | **4.58%** | **3.31%** | **(256,015)** | **(320,019)** | **(384,023)** |
| **Total** | **(29,454,893)** | | | | **(3,158,875)** | **(3,948,593)** | **(4,738,313)** |
| **Effects on profit or loss for the period** | | | | | **(3,158,875)** | **(3,948,593)** | **(4,738,313)** |

(a) The indexes considered in this analysis were obtained from information available in the market.

## (25) RELEVANT FACTS AND SUBSEQUENT EVENTS

### 25.1 Annual Tariff Adjustment ("RTA")

On October 16, 2026, ANEEL issued Ratifying Resolution ("REH") No. 3,612, which ratified the result of the 2026 Annual Tariff Adjustment ("RTA") of the subsidiary CPFL Piratininga, effective from October 23, 2026 to October 22, 2027. The overall average tariff effect to be experienced by consumers is 5.41%.

### 25.2 Curtailment

During the fiscal year ended December 31, 2025 and the nine-month period ended September 30, 2026, the curtailment events identified by the Group, resulting from generation restrictions imposed by the National Electric System Operator ("ONS") due to operational conditions of the National Interconnected System ("SIN"), affected its electricity generation assets.

For events occurring between September 1, 2023 and November 25, 2025, Law No. 15,269/2025 established an extraordinary compensation mechanism applicable to wind and photovoltaic power plants affected by external unavailability and electrical reliability restrictions, excluding curtailments resulting from energy oversupply (energy-related reasons).

For events occurring on or after November 26, 2025, the same legislation established compensation for restrictions classified as external unavailability and electrical reliability, excluding events resulting from energy-related reasons.

In July 2026, MME Normative Ordinance No. 140/2026 was issued, regulating the procedures for enrollment in the compensation mechanism, including the draft Commitment Agreement to be executed by eligible market participants. On August 7, 2026, the Company formally expressed its interest in proceeding to the subsequent stages required for participation in the mechanism. Such expression of interest, however, is preliminary in nature and does not constitute definitive adherence to the Commitment Agreement, nor does it imply recognition, approval, or certainty regarding any amounts that may become eligible for compensation. Effective participation in the mechanism remains subject to the completion of the assessment, validation and classification procedures applicable to eligible events, as well as the future execution of the relevant Commitment Agreement.

Considering that the completion of the assessment process, the classification of events and the calculation of eligible compensation amounts remain subject to procedures established by the applicable regulation, Management does not have, as of the date of authorization for issuance of

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these interim financial statements, sufficient information to reliably measure any asset that may be recognized.

**25.3 Legal Proceedings Challenging Technical Notes No. 23/2003-SEM/ANEEL and No. 81/2003-SFF/ANEEL**

In 2004, the subsidiary CPFL Brasil filed legal actions seeking to nullify the effects of the retroactive application of the criteria established by Technical Notes No. 23/2003-SEM/ANEEL and No. 81/2003-SFF/ANEEL, as well as related regulatory acts, so that the prices under previously executed electricity trading agreements would continue to be governed by the resolutions of the Brazilian National Electric Energy Agency ("ANEEL") regulating the so-called "normative value" in effect at the time such agreements were entered into. The legal actions filed by CPFL Brasil sought to set aside ANEEL's intervention in an Electric Energy Purchase and Sale Agreement entered into by CPFL Brasil, whereby ANEEL required a reduction in the contracted price pursuant to Technical Notes No. 23/2003-SEM/ANEEL and No. 81/2003-SFF/ANEEL. On July 2, 2024, one of CPFL Brasil's legal proceedings, in which a favorable ruling had been rendered in favor of the subsidiary, became final and unappealable. The energy agreement related to such legal proceeding, whose original effects were reinstated by the judiciary, had the subsidiary CPFL Paulista as its counterparty. Accordingly, the amount to be received by CPFL Brasil will be funded by CPFL Paulista through the tariff adjustment process. In August 2024, enforcement proceedings were initiated before the court of first instance. Concurrently, CPFL Brasil sought, through administrative discussions with ANEEL, to establish the procedures for compliance with the court decision based on the methodology adopted by the Office of the Federal Attorney General (AGU), which calculated the judgment amount at R$4,678,104, as updated through March 2025.

On April 11, 2025, after CPFL Brasil petitioned the court for the continuation of the enforcement proceedings, ANEEL was granted a period to submit its position before the court regarding the ongoing administrative discussions, particularly with respect to the criteria and manner in which the amount will be incorporated into CPFL Paulista's tariff-setting process. At an ANEEL Board Meeting held on April 29, 2025, the Agency resolved not to include, at that time, the amount related to the legal proceeding in the distributor's tariff. As no progress was achieved in reaching a settlement through the administrative process, CPFL Brasil, in December 2025, requested the continuation of the enforcement proceedings against ANEEL before the competent court. In October 2026, the court of first instance granted CPFL Brasil's request and ordered ANEEL to comply with the court ruling. Such decision remains subject to appeal by ANEEL.

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## BOARD OF DIRECTORS

**Sun Peng**
Chairman

**Kedi Wang**
**Zhonghua Wei**
**Gustavo Estrella**
**Antonio Kandir**
**Claudia Elisa Pinho Soares**
**Wang Yusheng**

Directors

## EXECUTIVE BOARD

**GUSTAVO ESTRELLA**
Chief Executive Officer

**KEDI WANG**
Chief Financial Officer and Investor Relations Officer

**FUTAO HUANG**
Senior Executive Vice President
Strategy, Innovation and Business Excellence and Executive Vice President (interim)

**LUIS HENRIQUE FERREIRA PINTO**
Vice President of Regulated Operations

**GUSTAVO PINTO GACHINEIRO**
Vice President of Legal and Institutional Relations

**FLÁVIO HENRIQUE RIBEIRO**
Vice President of Business Management

**VITOR FAGALI**
Vice President of Market Operations

**ROBERTO SARTORI**
Vice President of Transmission and Services

## ACCOUNTING

**THIAGO NOGUEIRA GALLI**
Accounting Manager
CRC SP-307181/O-8

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Shareholding position of CPFL Energia S.A. shareholders holding more than 5% of each share type and class as of September 30, 2026:

| Shareholders | Ordinary shares | Partic - % |
|---|---|---|
| State Grid Brazil Power Participações S.A. | 730.435.698 | 63,39 |
| ESC Energia S.A. | 234.086.204 | 20,32 |
| Other shareholders | 187.732.538 | 16,29 |
| **Total** | **1.152.254.440** | **100,00** |

Quantity and characteristics of securities held by the group of direct or indirect controlling shareholders, members of the Executive Board, members of the Board of Directors, members of the Fiscal Council, and shares in free float, as of September 30, 2026 and December 31, 2025:

| | September 30, 2026 | | December 31, 2025 | |
|---|---|---|---|---|
| **Shareholders** | **Ordinary shares** | **Partic- %** | **Ordinary shares** | **Partic- %** |
| Controlling Shareholders | 964.521.902 | 83,71 | 964.521.902 | 83,71 |
| Management | | | | |
| Members of the Executive Board | 500 | 0,00 | 500 | 0,00 |
| Members of the Board of Directors | 0,00 | 0,00 | 0,00 | 0,00 |
| Members of the Fiscal Council | - | - | - | - |
| Other Shareholders | 187.732.038 | 16,29 | 187.732.038 | 16,29 |
| **Total** | **1.152.254.440** | **100,00** | **1.152.254.440** | **100,00** |
| Shares in Free Float | **187.732.038** | **16,29** | **187.732.038** | **16,29** |

The Company is bound to arbitration at the Market Arbitration Chamber, in accordance with the Arbitration Clause contained in article n° 32 of the Company's Bylaws.

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(A free translation of the original in Portuguese)

# Report on review of quarterly information

To the Board of Directors and Stockholders
CPFL Energia S.A.

## Introduction

We have reviewed the accompanying parent company and consolidated interim accounting information of CPFL Energia S.A.("Company"), included in the Quarterly Information Form (ITR) for the quarter ended September 30, 2026, comprising the balance sheet at that date and the statements of income and comprehensive income for the quarter and nine-month periods then ended, and the statements of changes in equity and cash flows for the nine-month period then ended, and explanatory notes.

Management is responsible for the preparation of the parent company and consolidated interim accounting information in accordance with the accounting standard CPC 21 - "Interim Financial Reporting", of the Brazilian Accounting Pronouncements Committee (CPC) and International Accounting Standard (IAS) 34 - "Interim Financial Reporting" issued by the International Accounting Standards Board (IASB), as well as the presentation of this information in accordance with the standards issued by the Brazilian Securities Commission (CVM), applicable to the preparation of the Quarterly Information (ITR). Our responsibility is to express a conclusion on this interim accounting information based on our review.

## Scope of review

We conducted our review in accordance with Brazilian and International Standards on Reviews of Interim Financial Information (NBC TR 2410 - "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", and ISRE 2410 - "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", respectively). A review of interim information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Brazilian and International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

## Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying parent company and consolidated interim accounting information included in the quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21 and IAS 34 applicable to the preparation of the Quarterly Information, and presented in accordance with the standards issued by the CVM.

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PricewaterhouseCoopers Auditores Independentes Ltda.
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CPFL Energia S.A.

## Other matters - Statements of value added

The quarterly information referred to above includes the parent company and consolidated statements of value added for the nine-month period ended September 30, 2026. These statements are the responsibility of the Company's management and are presented as supplementary information under IAS 34. These statements have been subjected to review procedures performed together with the review of the quarterly information for the purpose of concluding whether they are reconciled with the interim accounting information and accounting records, as applicable, and if their form and content are in accordance with the criteria defined in the accounting standard CPC 09 - "Statement of Value Added". Based on our review, nothing has come to our attention that causes us to believe that these statements of value added have not been properly prepared, in all material respects, in accordance with the criteria established in this accounting standard, and consistent with the parent company and consolidated interim accounting information taken as a whole.

Campinas, November 11, 2026

PricewaterhouseCoopers
Auditores Independentes Ltda.
CRC 2SP027613/F-1

DocuSigned by
Lia Fonseca
Assinado por: LIA MARCELA RUSINQUE FONSECA:23243418836
CPF: 23243418836
Data/Hora da Assinatura: 11 November 2026 | 16:11 BRT
O: ICP-Brasil, OU: Secretaria da Receita Federal do Brasil - RFB
C: BR
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Lia Marcela Rusinque Fonseca
Contadora CRC 1SP291166/O-4

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| **DECLARAÇÃO** | **STATEMENT** |
|---|---|
| Em atendimento ao disposto nos incisos V e VI do artigo 27 da Resolução CVM nº 80, de 29 de março de 2022, o presidente e os diretores da **CPFL Energia S.A.**, sociedade por ações de capital aberto, com sede na Rua Jorge de Figueiredo Corrêa, nº 1.632 – parte - Jardim Professora Tarcília – CEP: 13087-397, na Cidade de Campinas, Estado de São Paulo, inscrita no CNPJ sob nº 02.429.144/0001-93, declaram que: | In compliance with the provisions in items V and VI of article 27 of the Brazilian Securities & Exchange Commission (CVM) Resolution No. 80, of March 29, 2022, the chief executive officers and the officers of **CPFL Energia S.A.**, a publicly traded company, with its registered office at Rua Jorge de Figueiredo Corrêa, nº 1.632 – parte - Jardim Professora Tarcília – CEP: 13087-397, Campinas, Estado de São Paulo - Brazil, enrolled with the National Register of Legal Entities (CNPJ) under No. 02.429.144/0001-93, hereby stated that: |
| a) reviram, discutiram e concordam com as opiniões expressas no parecer da PwC Auditores Independentes, relativamente às demonstrações financeiras da **CPFL Energia S.A.** de 30 de Setembro de 2026; | a) they have reviewed and discussed, and agree with, the opinions expressed in the opinion of PwC Auditores Independentes on the financial statements of **CPFL Energia S.A.**, of September 30, 2026; |
| b) reviram, discutiram e concordam com as demonstrações financeiras da **CPFL Energia S.A.** de 30 de Setembro de 2026. | b) they have reviewed and discussed, and agree with, the financial statements of **CPFL Energia S.A.**, of September 30, 2026. |
| Campinas, 11 de Novembro de 2026. | Campinas, November 11, 2026. |

| | | |
|---|---|---|
| **Gustavo Estrella**<br>Diretor Presidente<br>Chief Executive Officer<br>CPF: 037.234.097-09 | **Kedi Wang**<br>Diretora Vice-Presidente Financeiro e de Relações com Investidores<br>Chief Financial Officer and of Investors Relations Officer<br>CPF: 050.180.008-56 | **Thiago Nogueira Galli**<br>Gerente de Contabilidade<br>Accounting manager<br>CRC SP-307181/O-8<br>CPF 711.788.721-49 |