Table of Contents

Company Data / Capital Composition

Number of Shares (Units)	Current Quarter June 30, 2026
Common Shares – Paid-in Capital	1,152,254,440
Preferred Shares – Paid-in Capital	0
Total Paid-in Capital	1,152,254,440
Treasury Common Shares	0
Treasury Shares (Preferred)	0
Total Treasury	0

Separate Financial Statements / Statement of Financial Position – Assets

(In thousands of BRL)

Account Code	Account Description	Current Quarter June 30, 2026	Previous Fiscal Year December 31,2025
1	Total assets	25,642,172	23,978,776
1.01	Current assets	1,749,458	1,285,426
1.01.01	Cash and Cash Equivalents	13,188	29,316
1.01.02	Financial Investments	50,841	22,582
1.01.02.01	Financial Investments Measured at Fair Value Through Profit or Loss	50,841	22,582
1.01.02.01.04	Securities	50,841	22,582
1.01.06	Taxes Recoverable	9,486	20,207
1.01.06.01	Current Taxes Recoverable	9,486	20,207
1.01.06.01.01	Income tax and social contribution recoverable	833	636
1.01.06.01.02	Other taxes recoverable	8,653	19,571
1.01.08	Other Current Assets	1,675,943	1,213,321
1.01.08.03	Other	1,675,943	1,213,321
1.01.08.03.01	Other assets	583	198
1.01.08.03.02	Intragroup loans	78,704	161,603
1.01.08.03.04	Dividends and interest on capital	1,596,656	1,051,520
1.02	Noncurrent assets	23,892,714	22,693,350
1.02.01	Long-Term Assets	9,943	13,082
1.02.01.07	Deferred Taxes	0	2,275
1.02.01.07.02	Deferred tax assets	0	2,275
1.02.01.10	Other Non-Current Assets	9,943	10,807
1.02.01.10.04	Escrow Deposits	230	198
1.02.01.10.05	Income tax and social contribution recoverable	24	24
1.02.01.10.10	Other assets	9,689	10,585
1.02.02	Investments	23,876,982	22,675,914
1.02.02.01	Equity Interests	23,876,982	22,675,914
1.02.02.01.02	Investments in Subsidiaries	23,876,982	22,675,914
1.02.03	Property, plant and equipment	4,352	3,550
1.02.03.01	Property, Plant and Equipment in Operation	4,352	3,550
1.02.04	Intangible assets	1,437	804
1.02.04.01	Intangible assets	1,437	804
1.02.04.01.02	Other Intangibles	1,437	804

Separate Financial Statements / Balance Sheet – Liabilities

(In thousands of BRL)

Account Code	Account Description	Current Quarter June 30, 2026	Previous Fiscal Year December 31,2025
2	Total liabilities	25,642,172	23,978,776
2.01	Current liabilities	2,901,869	1,456,249
2.01.02	Trade payables	380	918
2.01.02.01	Local Suppliers	380	918
2.01.03	Tax Liabilities	418	29,544
2.01.03.01	Federal Tax Liabilities	418	29,544
2.01.03.01.01	Income tax and social contribution payable	0	19,154
2.01.03.01.02	Other taxes, fees and contributions	418	10,390
2.01.05	Other Liabilities	2,901,071	1,425,787
2.01.05.02	Other	2,901,071	1,425,787
2.01.05.02.01	Dividends and JCP Payable	2,879,563	1,401,509
2.01.05.02.07	Other payables	21,508	24,278
2.02	Noncurrent liabilities	23,120	32,753
2.02.02	Other Liabilities	18,197	28,084
2.02.02.02	Other	18,197	28,084
2.02.02.02.04	Other payables	17,294	28,084
2.02.02.02.06	Deferred tax	903	0
2.02.03	Deferred Taxes	4,221	4,096
2.02.03.01	Deferred Income Tax and Social Contribution	4,221	4,096
2.02.04	Provisions	702	573
2.02.04.01	Tax, Social Security, Labor and Civil Provisions	702	573
2.02.04.01.04	Civil Provisions	702	573
2.03	Equity	22,717,183	22,489,774
2.03.01	Issued Capital	9,388,071	9,388,071
2.03.02	Capital reserves	-1,394,956	-1,394,956
2.03.04	Profit Reserves	13,201,387	16,139,278
2.03.04.01	Legal Reserve	1,877,614	1,877,614
2.03.04.02	Statutory reserve	7,510,454	7,510,454
2.03.04.04	Reserve of unrealized profit	3,813,319	3,822,612
2.03.04.08	Proposed Additional Dividends	0	2,928,598
2.03.05	Accumulated Profits/(Losses)	3,223,315	0
2.03.08	Other Comprehensive Income	-1,700,634	-1,642,619
2.03.08.01	Accumulated comprehensive income	-1,700,634	-1,642,619

Separate Financial Statements / Income Statement

(In thousands of BRL)

Account Code	Account Description	Current Quarter from April 1,2026 to June 30, 2026	Cumulative from January 1, 2026 to June 30, 2026	Current Quarter from April 1,2026 to June 30, 2026	Cumulative from January 1, 2025 to June 30, 2025
3.01	Revenue from the Sale of Goods and/or Services	14	28	352	704
3.03	Gross Profit	14	28	352	704
3.04	Operating Expenses/Income	1,362,811.00	3,186,721	1,137,445	2,737,121
3.04.02	General and Administrative Expenses	-10,935	-22,252	-10,716	-22,303
3.04.02.01	Depreciation and amortization	-841	-1,698	-802	-1,618
3.04.02.02	General and administrative expenses	-10,094	-20,554	-9,914	-20,685
3.04.05	Other Operating Expenses	-1	0	0	0
3.04.06	Equity Method Results	1,373,747	3,208,973	1,148,161	2,759,424
3.05	Equity interests in subsidiaries, associates and joint	1,362,825	3,186,749	1,137,797	2,737,825
3.06	Financial income (expenses)	6,395	12,624	1,679	-200
3.06.01	Financial income	6,057	12,691	1,803	31
3.06.02	Financial expenses	338	-67	-124	-231
3.07	Profit before taxes	1,369,220	3,199,373	1,139,476	2,737,625
3.08	Income Tax and Social Contribution on Profit	-3,267	-3,178	-15,156	-61,987
3.08.01	Current	-865	-841	-3,813	-17,803
3.08.02	Deferred	-2,402	-2,337	-11,343	-44,184
3.09	Net Income from Continuing Operations	1,365,953	3,196,195	1,124,320	2,675,638
3.11	Net Income (Loss) for the Period	1,365,953	3,196,195	1,124,320	2,675,638

Separate Financial Statements / Statement of Comprehensive Income

(In thousands of BRL)

Account Code	Account Description	Current Quarter from April 1,2026 to June 30, 2026	Cumulative from January 1, 2026 to June 30, 2026	Current Quarter from April 1,2026 to June 30, 2026	Cumulative from January 1, 2025 to June 30, 2025
4.01	Profit for the period	1,365,953	3,196,195	1,124,320	2,675,638
4.02	Other comprehensive income	-22,696	-45,161	-42,142	-75,972
4.02.01	Comprehensive income for the period, reflecting the effects of the Company’s investments	-22,696	-45,161	-42,142	-75,972
4.03	Total comprehensive income for the period	1,343,257	3,151,034	1,082,178	2,599,666

Separate Financial Statements / Statement of Cash Flows (Indirect Method)

(In thousands of BRL)

Account Code	Account Description	Cumulative from January 1, 2026 to June 30, 2026	Cumulative from January 1, 2025 to June 30, 2025
6.01	Cash flows provided (used) by operations activities	1,353,516	695,369
6.01.01	Cash flows provided (used) by operations	-13,987	-29,790
6.01.01.01	Profit before taxes	3,199,373	2,737,625
6.01.01.02	Depreciation and amortization	1,698	1,618
6.01.01.03	Provision for tax, civil and labor risks	604	617
6.01.01.05	Interest on debts, monetary adjustment and exchange rate changes	-6,689	-10,226
6.01.01.06	Equity interests in subsidiaries, associates and joint ventures	-3,208,973	-2,759,424
6.01.02	Changes in Assets and Liabilities	1,386,855	769,362
6.01.02.01	Dividends and Interest on Equity Received	1,417,609	756,431
6.01.02.02	Taxes recoverable	12,074	29,438
6.01.02.03	Escrow deposits	-28	27
6.01.02.05	Other operating assets	-803	-320
6.01.02.06	Trade payables	-538	-1,400
6.01.02.07	Other taxes and social contributions	-27,420	2,636
6.01.02.08	Tax, civil and labor risks paid	-481	-619
6.01.02.09	Other operating liabilities	-13,558	-16,831
6.01.03	Other	-19,352	-44,203
6.01.03.02	Income tax and social contribution paid	-19,352	-44,203
6.02	Net cash generated by (used) in investing activities	58,481	49,588
6.02.01	Purchases of property, plant and equipment	-1,177	0
6.02.03	Purchases of intangible assets	-643	0
6.02.04	Securities, pledges and restricted deposits - investment	-118,882	49,884
6.02.05	Securities, pledges and restricted deposits - redemption	90,624	0
6.02.06	Advance for Future Capital Increase	0	-6,214
6.02.07	Intragroup loans to subsidiaries	-16,489	-2,280
6.02.08	Receiving of intragroup loans from subsidiaries	105,048	8,198
6.03	Net cash generated by (used in) financing activities	-1,428,125	-897,223
6.03.08	Dividend and interest on capital paid	-1,428,125	-897,223
6.05	Net increase (decrease) in cash and cash equivalents	-16,128	-152,266
6.05.01	Cash and cash equivalents at the beginning of the year	29,316	191,538
6.05.02	Cash and cash equivalents at the end of the year	13,188	39,272

Separate Financial Statements / Value Added Statement

(In thousands of BRL)

Account Code	Account Description	Cumulative from January 1, 2026 to June 30, 2026	Cumulative from January 1, 2025 to June 30, 2025
7.01	Revenues	1,850	776
7.01.01	Sales of Goods, Products and Services	31	776
7.01.03	Revenues related to the construction of own assrts	1,819	0
7.02	Inputs Acquired from Third Parties	-9,598	-7,446
7.02.02	Materials, Energy, Services Provided by Third Parties and Other	-9,598	-7,446
7.03	Gross added value	-7,748	-6,670
7.04	Retentions	-1,698	-1,618
7.04.01	Depreciation, Amortization and Depletion	-1,698	-1,618
7.05	Net added value generated	-9,446	-8,288
7.06	Added vaue received in transfer	3,222,282	2,783,699
7.06.01	Equity Method Results	3,208,973	2,759,424
7.06.02	Financial Income	13,309	24,275
7.07	Added value to be distributed	3,212,836	2,775,411
7.08	Distribution of added value	3,212,836	2,775,411
7.08.01	Personnel	12,056	12,551
7.08.01.01	Direct Remuneration	7,401	6,702
7.08.01.02	Benefits	3,997	5,225
7.08.01.03	Government severance indemnity fund for employees	657	624
7.08.01.04	Other	1	0
7.08.02	Taxes, Fees and Contributions	5,983	88,693
7.08.02.01	Federal	5,907	88,615
7.08.02.02	Estate	76	78
7.08.03	Interest and Rentals	-1,398	-1,471
7.08.03.01	Interest	58	147
7.08.03.02	Rentals	-1,456	-1,618
7.08.04	Interest on capital	3,196,195	2,675,638
7.08.04.03	Retained Earnings	3,196,195	2,675,638

Separate Financial Statements / Statement of Changes in Equity - January 1, 2026 to June 30, 2026

(In thousands of BRL)

Account Code	Account Description	Issued capital	Capital Reserves, Share-based Payment Options and Treasury Shares	Profit Reserves	Accumulated Profits or Losses	Other comprehensive income	Equity
5.01	Opening Balances	9,388,071	-1,394,956	16,139,278	0	-1,642,618	22,489,775
5.03	Adjusted Opening Balances	9,388,071	-1,394,956	16,139,278	0	-1,642,618	22,489,775
5.04	Capital transactions with owners	0	0	-2,928,598	4,971	0	-2,923,627
5.04.08	Dividend proposal approved	0	0	-2,928,598	0	0	-2,928,598
5.04.09	Unpaid dividend	0	0	0	4,971	0	4,971
5.05	Total comprehensive income	0	0	0	3,196,195	-45,162	3,151,033
5.05.01	Profit for the period	0	0	0	3,196,195	0	3,196,195
5.05.02	Other comprehensive income	0	0	0	0	-45,162	-45,162
5.05.02.06	Other comprehensive income: credit risk in fair value measurement	0	0	0	0	-987	-987
5.05.02.07	Other comprehensive income: actuarial gains (losses)	0	0	0	0	-44,175	-44,175
5.06	Internal changes in equity	0	0	-9,293	22,149	-12,856	0
5.06.04	Realization of deemed cost of property, plan and equipment	0	0	0	19,478	-19,478	0
5.06.05	Tax effects on realization of deemed cost	0	0	0	-6,622	6,622	0
5.06.06	Tax effect on realization of deemed cost	0	0	-9,293	9,293	0	0

Separate Financial Statements / Statement of Changes in Equity - January 1, 2025 to June 30, 2025

(In thousands of BRL)

Account Code	Account Description	Issued capital	Capital Reserves, Share-based Payment Options and Treasury Shares	Profit Reserves	Accumulated Profits or Losses	Other comprehensive income	Equity
5.01	Opening Balances	9,388,071	-1,394,956	13,841,011	0	-1,102,363	20,731,763
5.03	Adjusted Opening Balances	9,388,071	-1,394,956	13,841,011	0	-1,102,363	20,731,763
5.04	Capital transactions with owners	0	0	-1,855,190	5,541	0	-1,849,649
5.04.06	Dividends	0	0	-1,855,190	0	0	-1,855,190
5.04.08	Unpald dividend	0	0	0	5,541	0	5,541
5.05	Total comprehensive income	0	0	0	2,675,638	-75,972	2,599,666
5.05.01	Profit for the period	0	0	0	2,675,638	0	2,675,638
5.05.02	Other comprehensive income	0	0	0	0	-75,972	-75,972
5.05.02.08	Equity Method on Comprehensive Income of Subsidiaries and Associates	0	0	0	0	-75,972	-75,972
5.06	Internal changes in equity	0	0	-8,808	21,061	-12,253	0
5.06.02	Realization of Revaluation Reserve	0	0	-8,808	8,808	0	0
5.06.07	Equity Method on Comprehensive Income of Subsidiaries and Associates	0	0	0	12,253	-12,253	0
5.07	Closing Balances	9,388,071	-1,394,956	11,977,013	2,702,240	-1,190,588	21,481,780

Consolidated Financial Statements / Statement of Financial Position – Assets

(In thousands of BRL)

Account Code	Account Description	Current Quarter June 30, 2026	Previous Fiscal Year December 31,2025
1	Total assets	83,455,954	81,099,930
1.01	Current assets	17,199,176	16,616,314
1.01.01	Cash and Cash Equivalents	2,164,836	2,229,320
1.01.02	Financial Investments	1,823,430	675,762
1.01.02.01	Financial Investments Measured at Fair Value Through Profit or Loss	1,823,430	675,762
1.01.02.01.02	Securities Designated at Fair Value	1,823,430	675,762
1.01.03	Accounts Receivable	6,340,947	6,244,460
1.01.03.01	Customers	6,340,947	6,244,460
1.01.04	Inventories	259,764	236,566
1.01.06	Taxes Recoverable	2,877,959	3,066,693
1.01.06.01	Current Taxes Recoverable	2,877,959	3,066,693
1.01.06.01.01	Income tax and social contribution recoverable	369,226	528,584
1.01.06.01.02	Other taxes recoverable	664,411	693,224
1.01.06.01.03	PIS/COFINS Recoverable on ICMS	1,844,322	1,844,885
1.01.08	Other Current Assets	3,732,240	4,163,513
1.01.08.03	Other	3,732,240	4,163,513
1.01.08.03.01	Other assets	1,953,314	1,829,761
1.01.08.03.02	Derivatives	0	4,513
1.01.08.03.04	Dividends and interest on capital	99,765	14,712
1.01.08.03.06	Sector financial asset	813,014	1,442,244
1.01.08.03.07	Contract assets	866,147	872,283
1.02	Noncurrent assets	66,256,778	64,483,616
1.02.01	Long-Term Assets	20,598,057	47,834,095
1.02.01.04	Accounts Receivable	122,520	133,102
1.02.01.04.01	Customers	122,520	133,102
1.02.01.07	Deferred Taxes	187,901	202,046
1.02.01.07.01	Income tax and social contribution deferred	354	310
1.02.01.07.02	Deferred tax assets	187,547	201,736
1.02.01.10	Other Non-Current Assets	20,287,636	47,498,947
1.02.01.10.03	Derivatives	254,591	591,350
1.02.01.10.04	Escrow Deposits	698,273	805,776
1.02.01.10.05	Income tax and social contribution recoverable	492,747	447,583
1.02.01.10.06	Other taxes recoverable	445,940	440,936
1.02.01.10.07	PIS/COFINS Recoverable on ICMS	1,479,443	2,251,657
1.02.01.10.08	Concession financial asset	1,841,285	29,623,619
1.02.01.10.09	Investments at cost	129,659	129,659
1.02.01.10.10	Other assets	268,773	261,064
1.02.01.10.11	Sector financial asset	1,401,660	960,063
1.02.01.10.12	Contract assets	13,275,265	11,987,240
1.02.02	Investments	311,480	380,803
1.02.02.01	Equity Interests	311,480	380,803
1.02.02.01.04	Investments in Subsidiaries	311,480	380,803
1.02.03	Property, plant and equipment	9,151,635	9,375,880
1.02.03.01	Property, Plant and Equipment in Operation	8,564,393	8,671,158
1.02.03.03	Property, Plant and Equipment in Progress	587,242	704,722
1.02.04	Intangible assets	36,195,606	6,892,838
1.02.04.01	Intangible assets	36,195,606	6,892,838
1.02.04.01.01	Concession Agreement	36,055,721	6,759,339
1.02.04.01.02	Other Intangibles	6,115	6,115
1.02.04.01.03	Other intangible assets	133,770	127,384

Consolidated Financial Statements / Statement of Financial Position – Liabilities

(In thousands of BRL)

Account Code	Account Description	Current Quarter June 30, 2026	Previous Fiscal Year December 31,2025
2	Total liabilities	83,455,954	81,099,930
2.01	Current liabilities	18,603,197	17,875,964
2.01.02	Trade payables	3,618,317	4,098,399
2.01.02.01	Local Suppliers	3,618,317	4,098,399
2.01.03	Tax Liabilities	1,270,423	1,451,975
2.01.03.01	Federal Tax Liabilities	1,270,423	1,451,975
2.01.03.01.01	Income tax and social contribution payable	382,675	748,215
2.01.03.01.02	Other taxes, fees and contributions	887,748	703,760
2.01.04	Borrowings	6,092,971	4,895,705
2.01.04.01	Borrowings	2,210,949	3,160,115
2.01.04.01.01	In Local Currency	1,536,881	1,222,715
2.01.04.01.02	In Foreign Currency	674,068	1,937,400
2.01.04.02	Debentures	3,882,022	1,735,590
2.01.05	Other Liabilities	7,617,227	7,424,732
2.01.05.01	Related Party Liabilities	21,114	19,416
2.01.05.01.03	Payables to Controlling Shareholders	21,114	19,416
2.01.05.02	Other	7,596,113	7,405,316
2.01.05.02.01	Dividends and JCP Payable	3,054,692	1,506,041
2.01.05.02.04	Derivatives	67,433	232,540
2.01.05.02.05	Sector financial liability	153,157	1,077,501
2.01.05.02.07	Other payables	3,760,010	3,465,230
2.01.05.02.09	Private pension plan	101,797	105,186
2.01.05.02.10	PIS/COFINS consumer reimbursement	459,024	1,018,818
2.01.06	Provisions	4,259	5,153
2.01.06.02	Other Provisions	4,259	5,153
2.01.06.02.04	Provision for demobilization and environmental expenses	4,259	5,153
2.02	Noncurrent liabilities	41,178,044	39,719,457
2.02.01	Borrowings	25,459,178	24,160,022
2.02.01.01	Borrowings	5,642,904	6,417,553
2.02.01.01.01	In Local Currency	4,875,613	5,609,854
2.02.01.01.02	In Foreign Currency	767,291	807,699
2.02.01.02	Debentures	19,816,274	17,742,469
2.02.02	Other Liabilities	10,478,432	10,646,632
2.02.02.01	Related Party Liabilities	4,489,444	4,393,234
2.02.02.02	Other	5,988,988	6,253,398
2.02.02.02.03	Trade payables	266,173	239,699
2.02.02.02.04	Private pension plan	431,836	501,738
2.02.02.02.05	Derivatives	496,000	170,854
2.02.02.02.06	Sector financial liability	1,035,959	913,146
2.02.02.02.08	Other payables	691,573	833,632
2.02.02.02.09	Other Taxes and Social Contributions Payable	925,935	956,254
2.02.02.02.10	Income tax and social contribution payable	253,131	254,049
2.02.02.02.11	PIS/COFINS consumer reimbursement	1,888,381	2,384,026
2.02.03	Deferred Taxes	3,421,775	3,001,777
2.02.03.01	Deferred Income Tax and Social Contribution	3,421,775	3,001,777
2.02.03.01.01	Deferred Income Tax and Social Contribution	3,375,916	2,957,022
2.02.03.01.02	Other Deferred Taxes	45,859	44,755
2.02.04	Provisions	1,818,659	1,911,026
2.02.04.01	Tax, Social Security, Labor and Civil Provisions	1,639,155	1,740,903
2.02.04.01.01	Tax provisions	291,601	390,034
2.02.04.01.02	Social Security and Labor Provisions	755,154	761,139
2.02.04.01.04	Civil Provisions	457,239	446,178
2.02.04.01.05	Provisions for Other Risks	135,161	143,552
2.02.04.02	Other Provisions	179,504	170,123
2.02.04.02.04	Provision for Decommissioning and Environmental Costs	179,504	170,123
2.03	Consolidated Equity	23,674,713	23,504,509
2.03.01	Issued Capital	9,388,071	9,388,071
2.03.02	Capital reserves	-1,394,956	-1,394,956
2.03.04	Profit Reserves	13,201,387	16,139,278
2.03.04.01	Legal Reserve	1,877,614	1,877,614
2.03.04.02	Statutory reserve	7,510,454	7,510,454
2.03.04.04	Reserve of unrealized profit	3,813,319	3,822,612
2.03.04.08	Proposed Additional Dividends	0	2,928,598
2.03.05	Accumulated Profits (Losses)	3,223,315	0
2.03.08	Other Comprehensive Income	-1,700,634	-1,642,619
2.03.08.01	Accumulated comprehensive income	-1,700,634	-1,642,619
2.03.09	Non-controlling Interests	957,530	1,014,735

Consolidated Financial Statements / Income Statement

(In thousands of BRL)

Account Code	Account Description	Current Quarter from April 1,2026 to June 30, 2026	Cumulative from January 1, 2026 to June 30, 2026	Current Quarter from April 1,2026 to June 30, 2026	Cumulative from January 1, 2025 to June 30, 2025
3.01	Revenue from the Sale of Goods and/or Services	11,107,429	22,448,961	10,549,126	21,204,346
3.02	Cost of Goods and/or Services Sold	-7,409,654	-14,856,634	-7,372,472	-14,112,810
3.02.01	Cost of electric energy	-4,865,710	-10,075,820	-4,961,766	-9,584,402
3.02.02	Cost of operation - Depreciation and amortization	-521,063	-1,022,174	-483,477	-952,992
3.02.03	Other cost of operation	-550,581	-1,136,239	-606,536	-1,188,216
3.02.04	Cost of services rendered to third parties	-1,472,300	-2,622,401	-1,320,693	-2,387,200
3.03	Gross Profit	3,697,775	7,592,327	3,176,654	7,091,536
3.04	Operating Expenses/Income	-780,863	-1,430,552	-751,396	-1,404,672
3.04.01	Selling expenses	-270,998	-518,117	-224,020	-472,663
3.04.01.01	Depreciation and amortization	-3,167	-5,705	-3,008	-6,215
3.04.01.02	Allowance for doubtfu accounts	-97,095	-193,842	-73,844	-176,722
3.04.01.03	Other selling expenses	-170,736	-318,570	-147,168	-289,726
3.04.02	General and Administrative Expenses	-430,871	-785,959	-377,945	-722,284
3.04.02.01	Depreciation and amortization	-3,167	-5,705	-3,008	-6,215
3.04.02.02	General and administrative expenses	-399,545	-726,495	-345,304	-655,137
3.04.05	Other Operating Expenses	-140,257	-265,132	-222,747	-343,553
3.04.05.01	Amortization of concession intangible asst	-83,795	-167,532	-83,520	-166,312
3.04.05.02	Other operating income (expenses)	-56,462	-97,600	-139,227	-177,241
3.04.06	Equity Method Results	61,263	138,656	73,316	133,828
3.05	Equity interests in subsidiaries, associates and joint	2,916,912	6,161,775	2,425,258	5,686,864
3.06	Financial income (expenses)	-985,808	-1,715,790	-666,545	-1,535,809
3.06.01	Financial income	552,710	1,095,664	462,571	849,965
3.06.02	Financial expenses	-1,538,518	-2,811,454	-1,129,116	-2,385,774
3.07	Profit before taxes	1,931,104	4,445,985	1,758,713	4,151,055
3.08	Income Tax and Social Contribution on Profit	-493,059	-1,098,484	-572,911	-1,349,860
3.08.01	Current	-138,810	-293,811	-153,485	-364,084
3.08.02	Deferred	-354,249	-804,673	-419,426	-985,776
3.09	Net Income from Continuing Operations	1,438,045	3,347,501	1,185,802	2,801,195
3.11	Consolidated Net Income (Loss) for the Period	1,438,045	3,347,501	1,185,802	2,801,195
3.11.01	Profit (loss) for the yer attributable to owners of the Company	1,365,954	3,196,195	1,124,320	2,675,638
3.11.02	Profit (loss) for the yer attributable to noncontrolling interests	72,091	151,304	61,483	125,557
3.99.01.01	ON	1,19	2,77	0,98	2,32

Consolidated Financial Statements / Statement of Comprehensive Income

(In thousands of BRL)

Account Code	Account Description	Current Quarter from April 1,2026 to June 30, 2026	Cumulative from January 1, 2026 to June 30, 2026	Current Quarter from April 1,2026 to June 30, 2026	Cumulative from January 1, 2025 to June 30, 2025
4.01	Consolidated Net Income for the Period	1,438,044	3,347,500	1,185,803	2,801,195
4.02	Other comprehensive income	-22,697	-45,162	-42,141	-75,972
4.02.01	Actuarial gains (losses), net of tax effects	-22,079	-44,175	-42,159	-75,502
4.02.02	Credit risk fair value measurement of financial liabilities	-618	-987	18	-470
4.03	Consolidated Comprehensive Income for the Period	1,415,347	3,302,338	1,143,662	2,725,223
4.03.01	Attributable to Equity Holders of the Parent	1,343,256	3,151,034	1,082,179	2,599,666
4.03.02	Attributable to Non-controlling Interests	72,091	151,304	61,483	125,557

Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)

(In thousands of BRL)

Account Code	Account Description	Cumulative from January 1, 2026 to June 30, 2026	Cumulative from January 1, 2025 to June 30, 2025
6.01	Cash flows provided (used) by operations activities	3,238,892	3,987,643
6.01.01	Cash flows provided (used) by operations	6,544,510	6,095,562
6.01.01.01	Profit before taxes	4,445,983	4,151,054
6.01.01.02	Depreciation and amortization	1,254,876	1,192,666
6.01.01.03	Provision for tax, civil and labor risks	106,482	108,755
6.01.01.04	Allowance for doubtful accounts	193,842	176,722
6.01.01.05	Interest on debts, monetary adjustment and exchange rate changes	1,261,443	889,537
6.01.01.06	Pension plan expense (income)	5,178	17,368
6.01.01.07	Equity interests in subsidiaries, associates and joint ventures	-138,656	-133,828
6.01.01.08	Loss (gain) on disposal of noncurrent assets	87,551	177,135
6.01.01.11	Other	-672,189	-475,480
6.01.01.12	Fair Value Adjustment on Investments	0	-8,367
6.01.02	Changes in Assets and Liabilities	-1,325,270	-181,131
6.01.02.01	Consumers, concessionaires and licensees	-265,632	162,899
6.01.02.02	Dividend and interest on capital received	123,803	168,539
6.01.02.03	Taxes recoverable	1,115,374	970,842
6.01.02.04	Escrow deposits	59,850	-12,354
6.01.02.05	Sector financial asset	-1,218,668	-346,974
6.01.02.06	Receivables - CDE	9,832	-240,133
6.01.02.08	Transmission asset addition	-328,703	-316,389
6.01.02.11	Other operating assets	283,564	413,687
6.01.02.12	Trade payables	-485,282	-112,397
6.01.02.13	Other taxes and social contributions	-97,664	-114,195
6.01.02.14	Other obligations with a private pension entity	-122,643	-341,808
6.01.02.15	Regulatory charges	-94,149	29,262
6.01.02.17	Tax, civil and labor risks paid	-208,018	-150,653
6.01.02.18	Sector financial liability	-781,448	-582,482
6.01.02.19	Payables - CDE	2,914	29,885
6.01.02.20	Other operating liability	681,600	261,140
6.01.03	Other	-1,980,348	-1,926,788
6.01.03.01	Interest pain on debts and debentures	-1,085,599	-964,015
6.01.03.02	Income tax and social contribution paid	-894,749	-962,773
6.02	Net cash generated by (used) in investing activities	-3,522,116	-2,698,632
6.02.01	Purchases of property, plant and equipment	-141,543	-122,808
6.02.02	Purchases of contract asset	-2,305,217	-2,212,870
6.02.03	Purchases of intangible assets	-13,000	-8,064
6.02.04	Securities, pledges and restricted deposits - investment	-9,054,680	-6,977,027
6.02.05	Securities, pledges and restricted deposits - redemption	7,992,324	6,522,079
6.02.09	Capital reductions (increases) in investees	0	39,248
6.02.10	Sale of Non-Current Assets	0	60,810
6.03	Net cash generated by (used in) financing activities	218,740	-1,063,477
6.03.02	Borrowings and debentures raised	4,344,932	7,996,578
6.03.03	Repayment of princial of borrowings and debentures	-2,003,141	-8,166,674
6.03.04	Repayment of derivatives	-757,807	135,550
6.03.06	Dividend and interest on capital paid	-1,564,726	-1,028,931
6.03.07	Intragroup loans raised	199,482	0
6.05	Net increase (decrease) in cash and cash equivalents	-64,484	225,534
6.05.01	Cash and cash equivalents at the beginning of the year	2,229,320	1,973,401
6.05.02	Cash and cash equivalents at the end of the year	2,164,836	2,198,935

Consolidated Financial Statements / Value Added Statement

(In thousands of BRL)

Account Code	Account Description	Cumulative from January 1, 2026 to June 30, 2026	Cumulative from January 1, 2025 to June 30, 2025
7.01	Revenues	33,128,352	30,425,238
7.01.01	Sales of Goods, Products and Services	30,455,337	27,935,614
7.01.02	Other revenues	2,783,746	2,575,879
7.01.02.01	Revenue from infrastructure construction of the concession	2,783,746	2,575,879
7.01.03	Revenues related to the construction of own assrts	83,111	90,467
7.01.04	Allowance for doubful accounts	-193,842	-176,722
7.02	Inputs Acquired from Third Parties	-14,982,307	-14,301,942
7.02.01	Cost of Goods, Products and Services Sold	-11,295,226	-10,706,898
7.02.02	Materials, Energy, Services Provided by Third Parties and Other	-3,687,081	-3,595,044
7.03	Gross added value	18,146,045	16,123,296
7.04	Retentions	-1,258,259	-1,196,063
7.04.01	Depreciation, Amortization and Depletion	-1,090,727	-1,029,751
7.04.02	Other	-167,532	-166,312
7.04.02.01	Amortization of intangible assets of the concession	-167,532	-166,312
7.05	Net added value generated	16,887,786	14,927,233
7.06	Added vaue received in transfer	1,276,800	1,036,919
7.06.01	Equity Method Results	138,656	133,828
7.06.02	Financial Income	1,138,144	903,091
7.07	Added value to be distributed	18,164,586	15,964,152
7.08	Distribution of added value	18,164,586	15,964,152
7.08.01	Personnel	1,140,257	1,087,228
7.08.01.01	Direct Remuneration	687,789	656,432
7.08.01.02	Benefits	385,585	369,024
7.08.01.03	Government severance indemnity fund for employees	66,883	61,772
7.08.02	Other	10,793,054	9,620,134
7.08.02.01	Taxes, Fees and Contributions	6,890,567	5,954,690
7.08.02.02	Federal	3,871,787	3,636,946
7.08.02.03	Estate	30,700	28,498
7.08.03	Interest and Rentals	2,883,775	2,455,595
7.08.03.01	Interest	2,858,593	2,425,145
7.08.03.02	Rentals	25,182	30,450
7.08.04	Interest on capital	3,347,500	2,801,195
7.08.04.02	Dividend	6,308	5,188
7.08.04.03	Retained Earnings	3,341,192	2,796,007

Consolidated Financial Statements / Statement of Changes in Equity - January 1, 2026 to June 30, 2026

(In thousands of BRL)

Account Code	Account Description	Issued capital	Capital Reserves, Share-based Payment Options and Treasury Shares	Profit Reserves	Accumulated Profits or Losses	Other comprehensive income	Equity	Non-controlling Interests	Consolidated Equity
5.01	Opening Balances	9,388,071	-1,394,956	16,139,278	0	-1,642,618	22,489,775	1,014,735	23,504,510
5.03									
	Adjusted Opening Balances	9,388,071	-1,394,956	16,139,278	0	-1,642,618	22,489,775	1,014,735	23,504,510
5.04	Capital Transactions with Shareholders	0	0	-2,928,598	4,971	0	-2,923,627	-208,507	-3,132,134
5.04.08	Dividend proposal approved	0	0	-2,928,598	0	0	-2,928,598	-207,293	-3,135,891
5.04.09	Other transactions	0	0	0	0	0	0	-1,214	-1,214
5.04.10	Unpald dividend	0	0	0	4,971	0	4,971	0	4,971
5.05	Total comprehensive income	0	0	0	3,196,195	-45,162	3,151,033	151,304	3,302,337
5.05.01	Profit for the period	0	0	0	3,196,195	0	3,196,195	151,304	3,347,499
5.05.02	Other comprehensive income	0	0	0	0	-45,162	-45,162	0	-45.162
5.05.02.06	Other comprehensive income: actuarial gains (losses)		0	0	0	-44,175	-44,175	0	-44,175
5.05.02.07	Other comprehensive income: credit risk in fair value measurement		0	0	0	-987	-987	0	-987
5.06	Internal changes in equity	0	0	-9,293	22,149	-12,856	0	0	0
5.06.04	Realization of deemed cost of property, plan and equipment	0	0	0	19,478	-19,478	0	0	0
5.06.05	Tax effect on realization of deemed cost	0	0	0	-6,622	6,622	0	0	0
5.06.06	Constitution/Reversal of profit reserve for the period	0	0	-9,293	9,293	0	0	0	0
5.07	Closing Balances	9,388,071	-1,394,956	13,201,387	3,223,315	-1,700,636	22,717,181	957,532	23,674,713

REVIEW OF THE COMPANY'S PERFORMANCE IN THE QUARTER

Comments on the performance are expressed in thousands of Reais, unless otherwise noted.

Analysis of results

CPFL Energia (Parent Company)

In this quarter, the increase in net profit was R$ 241,633, when compared to the same period of the previous year (R$ 1,365,953 in 2026 and R$ 1,124,320 in 2025), mainly due to increases in equity-accounted earnings, R$ 225,586.

COMMENTS ON THE CONSOLIDATED PERFORMANCE

Company: CPFL Energia S.A	Consolidated					
	2nd quarter			1st semester		
	2026	2025	Variation	2026	2025	Variation
Gross operating revenue	**16,391,287**	**15,101,199**	**8.5%**	**33,239,083**	**30,511,493**	**8.9%**
Electricity sales to final consumers (*)	8,500,427	7,626,129	**11.5%**	17,525,196	16,973,205	3.3%
Electricity sales to wholesaler's (*)	1,174,911	1,482,871	**-20.8%**	2,462,357	2,741,088	-10.2%
Revenue from construction of concession infrastructure	1,559,829	1,418,287	10.0%	2,783,746	2,575,879	8.1%
Other operating revenues (*)	4,381,854	3,518,802	24.5%	8,438,144	7,262,843	16.2%
Sector financial assets and liabilities	774,266	1,055,111	-26.6%	2,029,640	958,479	111.8%
Deductions from operating revenues	(5,283,859)	(4,552,073)	16.1%	(10,790,122)	(9,307,147)	15.9%
Net operating revenue	**11,107,429**	**10,549,126**	**5.3%**	**22,448,961**	**21,204,346**	**5.9%**
Cost of eletricity energy services	**(4,865,710)**	**(4,961,766)**	**-1.9%**	**(10,075,820)**	**(9,584,402)**	**5.1%**
Electricity purchased for resale	(3,492,045)	(3,722,574)	-6.2%	(7,285,509)	(7,163,935)	1.7%
Electricity network usage charges	(1,373,665)	(1,239,192)	10.9%	(2,790,311)	(2,420,467)	15.3%
Operating costs and expenses	**(3,386,071)**	**(3,235,418)**	**4.7%**	**(6,350,023)**	**(6,066,909)**	**4.7%**
Personnel	(609,768)	(581,214)	4.9%	(1,196,245)	(1,126,224)	6.2%
Employee pension plans	(2,589)	(8,684)	-70.2%	(5,178)	(17,368)	-70.2%
Materials	(126,494)	(124,554)	1.6%	(251,693)	(250,409)	0.5%
Outside Services	(275,926)	(261,056)	5.7%	(543,948)	(516,851)	5.2%
Depreciation and Amortization	(555,557)	(519,124)	7.0%	(1,087,343)	(1,026,354)	5.9%
Merged Goodwill Amortization	(83,795)	(83,520)	0.3%	(167,532)	(166,312)	0.7%
Costs related to infrastructure construction	(1,470,701)	(1,319,460)	11.5%	(2,619,393)	(2,384,522)	9.8%
Other	(261,241)	(337,805)	-22.7%	(478,690)	(578,869)	-17.3%
Income from eletric energy service	**2,855,648**	**2,351,942**	**21.4%**	**6,023,118**	**5,553,036**	**8.5%**
Financial result	**(985,808)**	**(666,544)**	**47.9%**	**(1,715,790)**	**(1,535,809)**	**11.7%**
Income	552,710	462,571	19.5%	1,095,664	849,965	28.9%
Expense	(1,538,518)	(1,129,116)	36.3%	(2,811,454)	(2,385,774)	17.8%
Equity in subsidiaries	61,263	73,316	-16.4%	138,656	133,828	3.6%
INCOME BEFORE TAXES	**1,931,103**	**1,758,714**	**9.8%**	**4,445,983**	**4,151,054**	**7.1%**
Social Contribution	(138,810)	(153,485)	-9.6%	(293,811)	(364,084)	-19.3%
Income Tax	(354,249)	(419,426)	-15.5%	(804,673)	(985,776)	-18.4%
NET INCOME	**1,438,044**	**1,185,803**	**21.3%**	**3,347,500**	**2,801,195**	**19.5%**
			0.0%			0.0%
Net income attributable to the shareholders of the company	1,365,954	1,124,320	21.5%	3,196,195	2,675,638	19.5%
Net income attributable to the non controlling interests	72,091	61,483	17.3%	151,304	125,557	20.5%
EBITDA	**3,556,216**	**3,027,986**	17.4%	**7,416,597**	**6,879,693**	7.8%

Net Income for the Period and Adjusted EBITDA Reconciliation				
NET INCOME FOR THE PERIOD	**1,438,044**	**1,185,803**	**3,347,500**	**2,801,195**
Depreciation and Amortization	639,352	602,644	1,254,876	1,192,666
Amortization of fair value adjustment of asset	(47)	81	(52)	163
Financial Income (Expense)	985,808	666,544	1,715,790	1,535,809
Social Contribution	138,810	153,485	293,811	364,084
Income Tax	354,249	419,426	804,673	985,776
Adjusted EBITDA	**3,556,216**	**3,027,984**	**7,416,597**	**6,879,693**

(*) For the purpose of presenting the performance comment, the reclassification of revenue from network availability to captive consumers was not carried out - TUSD

Gross operating revenue

Gross operating revenue in the 2nd quarter of 2026 was R$ 16,391,287, representing an increase of 8.5% (R$ 1,290,090), when compared to the same period of the previous year.

The main factors of this variation were:

- Increase of 11.5% (R$ 874,300) in the supply of electricity, resulting from the increase of: 8.8% in the average tariffs R$ 686,218 and 2.5% in the quantity sold R$ 188,082;
- Increase of 24.5% (R$ 863,052) in other operating revenues, mainly due to increases in: (i) free consumers TUSD, R$ 401,233 and (ii) low-income subsidies, R$ 144,027;
- Increase of 10% (R$ 141,542) in revenue from construction of concession infrastructure;
- Decrease of 20.8% (R$ 307,961) in the supply of electricity, mainly due to decrease of the average tariffs, of 23.7% (R$ 364,816); partially offset by the increase in volume sold, of 3.8% (R$ 56,855); and
- Decrease of R$ 280,845 in sectoral financial assets and liabilities, due to the: (i) decrease in the realization of liabilities in the 2nd quarter of 2026 (R$ 373,527), partially offset by (ii) higher constitution of assets in the 2nd quarter of 2026, (R$ 92,682).

➢ Volume of energy sold

In the 2nd quarter of 2026, the volume of energy billed to captive consumers in the period, including other licensees, remained virtually stable compared to the same quarter of 2025, with a positive variation of 0.1%.

Residential class consumption represents 63.1% of the total captive market supplied by the distributor and showed an increase of 4.0% in the 2nd quarter of 2026, when compared to the same period of the previous year. This performance reflects the effects of temperature, to the billing calendar and organic growth.

Commercial class consumption represents 15.2% of the total captive market supplied by the distributor and showed a increase of 1.0% in the 2nd quarter of 2026, when compared to the same period of the previous year. This performance reflects the effects of temperature, to the billing calendar, organic growth, and the increase in data center demand.

Industrial class consumption represents 4.1% of the total captive market supplied by the distributor and showed a decrease of -13.9% in the 2nd quarter of 2026, when compared to the same period of the previous year. This performance reflects the increase in the number of consumer units with distributed generation and migration of captive customers to the free market.

The other classes of consumption (rural, public power, public lighting, public service and licensees) participated with 17.6% of the total captive market supplied by the distributor. These classes recorded a decrease of -9.4% in the 2nd quarter of 2026, due to the increase in the number of consumer units with distributed generation and migration of captive customers to the free market.

Regarding the volume of energy sold and transported in the concession area, which impacts both the billed supply (captive market) and the TUSD charge (free market), there was an increase of 2.6% when compared to the same period of the previous year. The variance by class was: residential (+4.0%), commercial (+8.5%), industrial (+0.7%) and other classes (-2.3%).

➢ Rates

In the 2nd quarter of 2026, the energy supply tariffs charged by the distribution subsidiaries are as follows:

		2026	2025
Distributor	**Month**	**Effect perceived by consumers (a)**	**Effect perceived by consumers (a)**
CPFL Paulista	April	12.13%	-3.66%
CPFL Piratininga	October	(b)	7.63%
CPFL RGE	June	16.06%	12.39%
CPFL Santa Cruz	March	15.12%	2.62%

(a) Represents the average effect perceived by the consumer, as a result of the elimination from the tariff base of financial components that had been added in the prior tariff adjustment.

(b) The corresponding adjustment for 2026 have not yet occurred.

Deductions from operating revenue

Deductions from operating revenue, in the 2nd quarter of 2026, were R$ 5,283,859, an increase of 16.08% (R$ 731,785) when compared to the same quarter of 2025, which was primarily due to:

- Increase of 29.3% (R$ 460,708) in the Energy Development Account – CDE;
- Increase of 12.3% (R$ 210,853) in ICMS on the sale of energy and services; and
- Increase of 6.5% (R$ 68,281) in PIS/COFINS on the sale of energy and services;

Cost of electric energy

The cost of electric energy in this quarter totaled R$ 4,865,710, representing an decrease of 1.9% (R$ 96,056) when compared to the same period of the previous year, mainly justified by:

- Decrease of 6.2% (R$ 230,529) in electricity purchased for resale, justified by the decrease of: (i) 1.9% (R$ 67,614) in the average price; (ii) 4.4% (R$ 162,916) in the volume of energy purchased; and
- Increase of 10.9% (R$ 134,473) in the charges for the use of the transmission and distribution system, mainly due to increases in: (i) basic network charges, R$ 141,731, (ii) system service charges, R$ 25,635, partially offset by the decrease in (iii) reserve energy charges R$ 36,776.

Operating Costs and Expenses

Excluding the cost of building the concession infrastructure, operating costs and expenses in this quarter were R$ 1,915,368, an decrease of 0.03% (R$ 591) when compared to the same period last year. This variation is mainly due to:

- **Personnel:** an increase of 4.9% (R$ 28,553), basically due to adjustments in collective bargaining agreements;
- **Private pension entity**: decrease of 70.2% (R$ 6,094), basically due to the recording of the impacts of the actuarial report of the Group's companies.
- **Services from third parties:** increase of 5.7% (R$ 14,869), mainly due to: (i) transportation and travel expenses R$ 34,092; (ii) auditing, consulting, legal services and official publications, R$ 7,194; partially offset by decreases in (iii) maintenance, conservation, cleaning, and security of electrical systems, lines, networks, machinery, equipment, buildings, substations, and hardware/software R$ 29,166;
- **Depreciation and amortization:** an increase of 7.0% (R$ 36,431), mainly due to the additions to the asset base in the period, mainly by the distributors; and
- **Other expenses:** a reduction of 22.7% (R$ 76,566), mainly due to the reduction in losses from asset disposals and deactivations of R$ 84,701.

Financial result

The net financial result in this quarter showed net expenses of R$ 985,808, when compared to R$ 666,544 in the same period of 2025, representing a increase of 47.9% (R$ 319,264). This variation is basically due to:

- Increase in financial revenues of 19.5% (R$ 90,139), mainly due to the increase of (i) updates of sectoral financial assets R$ 71,120, (ii) monetary and exchange rate updates R$ 16,233, (iii) income from financial investments R$ 16,117 e (iv) increases and late payment fines, R$ 13.395; partially offset by the decrease in (v) updates of tax credits and judicial deposits R$ 31,185; and
- Increase in financial expenses of 36.3% (R$ 409,402), mainly due to the additions of: (i) monetary and exchange rate updates R$ 252,201; (ii) debt charges R$ 131,305; (iii) accruals on intercompany loans R$ 29,036 partially offset by decreases in (iv) updating of the exclusion of ICMS from the PIS/COFINS calculation base R$ 38,873.

Equity Equivalence

The decrease of 16.4% (R$ 12,053) in the consolidated equity income refers to the result of equity interests in joint ventures, as follows:

	2nd Quarter 2026	2nd Quarter 2025
Epasa	-	413
Baesa	(611)	(690)
Chapecoense	61.153	72.185
CPFL Transmissão investments	755	1.489
Amortization of fair value adjustment of asset	(34)	(81)
Total	**61.263**	**73.316**

Social Contribution and Income Tax

Income tax expenses in the 2nd quarter of 2026 were R$ 493,059 and showed a decrease of 13.9% (R$ 79,852) when compared to that recorded in the same quarter of 2025.

Net Profit and EBITDA

As a result of the factors set forth above, net profit for this quarter was R$ 1,438,044, 21.3% (R$ 252,241) higher, when compared to the same period of 2025.

EBITDA (Net income excluding the effects of depreciation, amortization, financial result, social contribution and income tax) for the 2nd quarter of 2026 was R$ 3,556,216,7.8% (R$ 528,231) higher, when compared to the same period of 2025.

COMMENTS ON THE PERFORMANCE OF SUBSIDIARIES/ASSOCIATES

Subsidiary/Associate: Companhia Paulista de Força e Luz - CPFL

The subsidiary Companhia Paulista de Força e Luz - CPFL is a publicly held company, and its performance commentary is contained in its Quarterly Information - ITR, dated June 30, 2026, filed with the CVM - Brazilian Securities and Exchange Commission.

Subsidiary/Associate: CPFL Transmissão S.A.

The subsidiary CPFL Transmissão S.A. is a publicly-held company, and its individual and consolidated performance commentary is contained in its Quarterly Information – ITR, dated June 30, 2026, filed with the CVM – Brazilian Securities and Exchange Commission.

Subsidiary/Associate: CPFL Energias Renováveis S.A.

The subsidiary CPFL Energias Renováveis S.A. is a publicly-held company, and its consolidated performance commentary is contained in its Quarterly Information – ITR, dated June 30, 2026, filed with the CVM – Brazilian Securities and Exchange Commission.

Subsidiary/Associate: Companhia Piratininga de Força e Luz

The subsidiary Companhia Piratininga de Força e Luz is a publicly held company, and its performance commentary is contained in its Quarterly Information - ITR, dated June 30, 2026, filed with the CVM - Brazilian Securities and Exchange Commission.

Subsidiary/Associate: RGE Sul Distribuidora de Energia S.A.

The subsidiary RGE Sul Distribuidora de Energia S.A. is a publicly held company, and its performance commentary is contained in its Quarterly Information – ITR, dated June 30, 2026, filed with the CVM – Brazilian Securities and Exchange Commission.

Subsidiary: CPFL Comercialização Brasil S.A.

Company: CPFL Comercialização Brasil S.A.

	Consolidated					
	2nd quarter			1st semester		
	2026	2025	Variation	2026	2025	Variation
Gross operating revenue	**1,154,754**	**1,195,275**	**-3.4%**	**2,092,857**	**2,589,072**	**-19.2%**
Electricity sales to final consumers	288,407	263,020	9.7%	530,795	523,001	1.5%
Electricity sales to wholesaler´s	854,663	465,199	83.7%	1,548,526	940,228	64.7%
Revenue from construction of concession infrastructure	-	249,153	-100.0%	-	474,442	-100.0%
Other operating revenues	11,684	217,902	-94.6%	13,537	651,401	-97.9%
Deductions from operating revenues	(158,248)	(148,079)	6.9%	(285,335)	(304,271)	-6.2%
Net operating revenue	**996,506**	**1,047,195**	**-4.8%**	**1,807,522**	**2,284,800**	**-20.9%**
Cost of eletricity energy services	**(736,884)**	**(680,548)**	**8.3%**	**(1,404,149)**	**(1,299,430)**	**8.1%**
Electricity purchased for resale	(707,976)	(678,819)	4.3%	(1,354,234)	(1,295,217)	4.6%
Electricity network usage charges	(28,909)	(1,729)	1572.3%	(49,914)	(4,213)	1084.8%
Operating costs and expenses	**(44,931)**	**(278,421)**	**-83.9%**	**(81,042)**	**(569,060)**	**-85.8%**
Personnel	(14,807)	(42,500)	-65.2%	(28,478)	(85,754)	-66.8%
Employee pension plans	-	(9,878)	-100.0%	-	(19,756)	-100.0%
Materials	(1,134)	(2,022)	-43.9%	(1,746)	(3,743)	-53.4%
Outside Services	(10,290)	(27,265)	-62.3%	(20,928)	(57,337)	-63.5%
Depreciation and Amortization	(44,150)	(4,525)	875.7%	(73,982)	(9,692)	663.4%
Merged Goodwill Amortization	(5,761)	(5,593)	3.0%	(9,602)	(11,185)	-14.2%
Costs related to infrastructure construction	-	(178,535)	-100.0%	-	(338,898)	-100.0%
Other	31,212	(8,105)	-485.1%	53,696	(42,696)	-225.8%
Income from eletric energy service	**214,691**	**88,226**	**143.3%**	**322,332**	**416,310**	**-22.6%**
Financial result	**(25,527)**	**(125,275)**	**-79.6%**	**(43,398)**	**(245,053)**	**-82.3%**
Income	25,097	20,657	21.5%	42,326	38,492	10.0%
Expense	(50,624)	(145,932)	-65.3%	(85,724)	(283,545)	-69.8%
Equity in subsidiaries	275,527	25,397	984.9%	552,418	70,633	682.1%
Income before taxes	**464,691**	**(11,653)**	**4087.9%**	**831,352**	**241,890**	**243.7%**
Social Contribution	(21,031)	(2,645)	695.2%	(30,988)	(18,976)	63.3%
Income Tax	(58,391)	(6,441)	806.6%	(86,028)	(50,542)	70.2%
Net income	**385,270**	**(20,738)**	**1957.8%**	**714,335**	**172,372**	**314.4%**
Net income attributable to the shareholders of the company	318,126	(20,803)	1629.3%	598,589	172,201	247.6%
Net income attributable to the non controlling interests	67,144	63	105763.0%	115,748	171	67657.0%
EBITDA	**555,938**	**124,533**	**346.4%**	**989,200**	**509,426**	**94.2%**

Net Income for the Period and Adjusted EBITDA Reconciliation						
Net income for the period	**385,270**	**(20,738)**	**1957.8%**	**714,335**	**172,372**	**0.0%**
Depreciation and Amortization	49,911	10,117		83,584	20,877	0.0%
Financial Income (Expense)	25,527	125,275		43,398	245,053	0.0%
Social Contribution	21,031	2,645		30,988	18,976	0.0%
Income Tax	58,391	6,441		86,028	50,542	0.0%
Adjusted EBITDA	**555,938**	**124,533**	**346.4%**	**-**	**-**	0.0%

Gross Operating Revenue

Gross Operating Revenue amounted to R$ 1,154,754 in the 2nd quarter of 2026, showing a decrease of R$ 40,521 (3.4%) compared to the same period in 2025. The variation is primarily attributable to the discontinuation of CPFL Transmissão's consolidation, partially offset by the increase in CPFL Geração's contracts, both resulting from the corporate reorganization.

Cost of Electric Energy

The cost of electricity reached R$ 736,884 in the 2nd quarter of 2026, representing an increase of R$ 56,336 (8.3%) compared to the same period in 2025. Increase due to the higher volume of energy purchased and the corporate reorganization of CPFL Geração.

Operating Costs and Expenses

The operating costs and expenses totaled R$ 44,931, a reduction of R$ 233,491 (83.9%) compared to the same quarter of 2025. The decrease primarily reflects the deconsolidation of CPFL Transmissão, partially offset by the operations of CPFL Geração, both as a result of the corporate reorganization

Financial Result

The financial result recorded in the 2nd quarter of 2026 showed a net expense of R$ 25,527, representing a reduction of 79.6% (R$ 99,748) compared to the same quarter of 2025. This variation is primarily attributable to the deconsolidation of CPFL Transmissão, partially offset by the operations of CPFL Geração, both resulting from the corporate reorganization.

Financial Revenue: increase of R$ 4,440 (21.5%), mainly due to the update of financial investments (CDBs), judicial deposits, and interest on intercompany loan agreements.

Financial Expenses: decrease of R$ 95,308 (65,3%), mainly due to lower exposure to currency variations and charges on loans in foreign currency after the discontinuation of CPFL Transmissão consolidation following corporate reorganization.

Equity Method Result

The equity result was R$ 275,527, increase of R$ 250,130 mainly attributable to the corporate reorganization of CPFL Transmissão, which became an associate of the Company. The results of investees CPFL Renováveis and Chapecoense Geração also contributed positively

Net Profit for the Period and EBITDA

The net profit for the period totaled R$ 385,270, an increase of R$ 406,008 (1,957.8%) when compared to the same quarter of 2025. The result primarily reflects the impacts of the corporate reorganization carried out during the period, as well as the positive performance of the investees.

EBITDA reached R$ 555,938, representing an increase of 346.4% compared to the same period in 2025, when it totaled R$ 124,533. This performance was primarily driven by the deconsolidation of CPFL Transmissão and the incorporation of CPFL Geração's operations, both resulting from the corporate reorganization.

GLOSSARY OF TERMS IN THE ELECTRICITY SECTOR

ACL: Free Contracting Environment. Segment of the market comprising the purchase of electric power by deregulated agents (such as Free Consumers and electric power traders).
ACR: Regulated Contracting Environment. Segment of the market comprising the purchase by distributing companies, by means of bids and other mechanisms provided by Aneel.

ANEEL: National Electric Energy Agency.
Annual General Meeting (AGM): mandatory annual meeting of the Company's shareholders called by the Board of Directors, in order to: (a) acknowledge the management accounts; (b) analyze and vote on the Company's financial statements;(c) decide on the allocation of net profit;(d) distribution of dividends; and (e) elect the Board of Directors and the Fiscal Council.

B3 – B3 S.A. - Brasil, Bolsa, Balcão: São Paulo Stock Exchange.

BNDES: National Bank of Economic and Social Development.

Installed Capacity: Maximum amount of energy that can be delivered by a particular generating unit on a full continuous charge basis under specific conditions as designated by the manufacturer.

CCEE: Energy Trading Chamber.

CDE: Energy Development Account, instituted by Law No. 10,438 of April 26, 2002, and subsequent amendments thereto. A fund managed by CCEE to foster electricity development in general and its production from alternative energy sources in particular, as well as the universalization of energy services in Brazil. All concessionaires contribute to this fund.

Company or CPFL Energia: CPFL Energia S.A. or the group of companies comprising CPFL Energia and its subsidiaries.

Consumer: An individual or legal entity that requests power supply from a concessionaire, assuming the responsibility of paying the bills and complying with other obligations determined by ANEEL.

Captive Consumer: Consumer who can only buy energy from the utility that operates in the network to which it is connected.

Final Consumer: Consumer who uses electricity to meet their own needs.

Free Consumers: Group A Consumers who are supplied by generators or traders through bilateral contracts signed within the ACL (Free Contracting Environment). These consumers still have to pay the distributor where it is located for the use of the distribution system.

Special Free Consumer: Special category of free consumers who are qualified to purchase energy on the free market only from incentivized sources (solar, wind, biomass or SHPP).

CVA: Graphic account to which the variations between realized values and the values considered in the pass-through of costs to final consumers in revisions and tariff adjustments of distributors are attributed. The expenses considered in the CVA are: Purchase of energy, transport from Itaipu, Basic Network contract and sector charges.

CVM: Brazilian Securities and Exchange Commission.

DEC / SAIDI: System Average Interruption Duration Index, measured by the average duration of power interruptions in hours per consumer in a given period, normally a month or last 12 months. Equivalent Duration of Interruption per Consumer Unit. Indicates the number of hours on average that a consumer is without power during a period, usually monthly or in the last 12 months.

Distribution: Electricity system that delivers energy to final consumers within a concession area.

Dividend Yield*:* The amount of dividends paid by the company divided by the current share price.

EBITDA (Earnings Before Interests, Taxes, Depreciation and Amortization) or (Earnings Before Interest, Taxes, Depreciation and Amortization of Deferred Assets): A evaluation element that measures a company's operating cash flow before it is impacted by financial charges, depreciation and taxes.
Assured Energy or Physical Guarantee: Fixed amount of energy of a power plant, established by the granting power in the concession agreements. It represents the amount of energy available for sale in that enterprise.

Bylaws: Bylaws of the Company.

FEC / SAIFI: System Average Interruption Frequency Index, measured by the average number of power interruptions in hours per consumer in a given period.

Free Float: The shares of a company that are traded in the organized stock markets.

Holding: (1) (1) A company whose main activity is to retain a controlling stake in one or more other companies; (2) A company which retains a controlling stake in one or more other companies and also controls these companies' managerial and business policies.

IBrX-100: Brazil Index is an index that measures the return on a theoretical portfolio composed by 100 stocks selected among B3's most actively traded securities, in terms of number of trades and financial value. The component stocks are weighted according to the outstanding shares' market value.

IBOV- Bovespa Index: The main indicator of the Brazilian stock market's average performance. IBOV's relevance comes from the fact that it reflects the variation of B3's most traded stocks.

ICO2 – Carbon Efficient Index: Comprises the shares of companies participating in the IBrX-100 index that have agreed to join this initiative, by adopting transparent practices with respect to their greenhouse gas emissions (GHGs). It takes into account, for weighting the shares of the component companies, their degree of efficiency in GHG emissions, in addition to the free float of each one.

IDIV – Dividend Index: It is a total return index and is intended to be the indicator of the average performance of the quotations of the assets that stood out in terms of investor remuneration, in the form of dividends and interest on equity.

IEE - Electric Power Index: It was launched in August 1996 to measure the performance of the electric power sector. In this sense, the index is an instrument that makes possible the performance analysis of portfolios specialized in the electric power sector.

IFRS – International Financial Reporting Standards: The International Accounting Standards, which seek for a standard accepted in many countries in order to facilitate the comparability of information between companies in different countries. In Brazil, IFRS was implemented in 2010.

IGC - Special Corporate Governance Stock Index: is designed to measure the return of a theoretical portfolio composed of shares of companies with a good level of corporate governance. Such companies must be traded on the Novo Mercado or be classified in Levels 1 or 2 of B3.

IGP-M: General Market Price Index, released by Fundação Getúlio Vargas.

Quarterly Information (ITR): Accounting report that companies must periodically submit to the CVM - Brazilian Securities and Exchange Commission.

IPCA: Extended Consumer Price Index, calculated by IBGE.

ISE - Corporate Sustainability Index: Designed to measure the return on a portfolio composed of shares of companies highly committed to social responsibility and corporate sustainability, and also to promote good practices in the Brazilian corporate environment.

ITAG: Special Tag Along Stock Index, **d**esigned to measure the return of a theoretical portfolio composed of shares of companies which offer, in case of control sale, better conditions to minority shareholders than those required by law.

Itaipu: Itaipu Binacional, a hydroelectric power plant owned in equal parts by Brazil and Paraguay.

Brazilian Corporate Law: Federal Law No. 6,404, promulgated on December 15, 1976, which governs, among other things, corporations and the rights and duties of their shareholders, directors and officers.

Regulated Market: Market segment in which distribution companies purchase all the electricity needed to supply customers through public auctions. The auction process is administered by ANEEL, either directly or through CCEE, under certain guidelines provided by the MME. Regulated Market is generally considered to be more stable in terms of supply of electricity.

MME: Brazilian Ministry of Mines and Energy.

Novo Mercado: A B3 (São Paulo Stock Exchange) listing segment comprising companies committed to adopting the highest level of corporate governance and disclosing information over and above that which is determined by the regulations.

SDGs: United Nations Sustainable Development Goals, 17 sustainable development goals established by the

United Nations and 169 specific targets that apply to all countries and cover abroad range sustainability issues, including poverty, hunger, health, education, climate change, gender equality, water, sanitation, energy, environment and social justice.

ONS: National Electric System Operator. A private law corporate entity authorized to carry out coordination and control activities of the electric energy generation and transmission operations in the interconnected systems.

Parcel A: Distributors' non-manageable costs, including the cost of electricity purchased for resale, connection and use of transmission system charges and sector charges.

Small Hydroelectric Power Plants (SHPs): Hydroelectric plants with an installed capacity of between 3 MW and 30 MW.

Granting Power: The Federal Government.

Proinfa: Incentive Program for Alternative Electric Energy Sources, under Law 10,438 of April 26, 2002, and subsequent amendments thereto.
RAP (Allowed Annual Revenue - AAR): Revenue authorized by ANEEL, by Resolution, for making the transmission system facilities available. Annual revenue to which the concessionaire is entitled from the start of commercial operation of the transmission facilities.
Basic Network: Transmission installations of the National Interconnected System - SIN, owned by public transmission service concessionaires, with voltage equal or higher than 230 kV, according to Normative Resolution No. 67, of June 8, 2004.

Distribution Network: The electricity system that delivers energy to final customers within a concession area.

Transmission Network: Network or system for the transmission of electric energy between areas or countries to supply the distribution networks.

RTA / ATA: annual tariff adjustment.

RTE / ETA: extraordinary tariff adjustment.

RTP / PTR: periodic tariff review.

SIN: National Interconnected System. Comprises the Basic Network and other transmission installations connecting generators and distributors in Brazil.

Substation: A set of equipment that connects, alters and/or controls the voltage in a transmission and distribution system.

Tag along: The right of minority shareholders to sell their shares, at the same price of the controlling shareholders, in the event of the dispose of control.

Transmission: High-voltage lines conducting electricity over long distances with a voltage equal to or higher than 69 kV, connecting substations.

TUSD: Tariff for the Use of the Distribution Grid, adjusted annually by ANEEL.

Hydroelectric Power Plant or HPP: Generating unit that transforms potential energy from the water accumulated in the reservoir into electricity.

Thermoelectric Power Plant or TPP: Generation unit that uses thermal energy from the burning of fuel, such as: coal, oil, natural gas, diesel and other hydro carbon as a source of energy to boost the electricity generator.

Biomass Thermoelectric Power Plant: thermoelectric generator that uses the combustion of organic material for energy production.

SUMMARY

CPFL Energia S.A.
Statements of financial position at June 30, 2026 and December 31, 2025
(in thousands of Brazilian Reais)

ASSETS	Note	Parent company June 30, 2026	Parent company December 31, 2025	Consolidated June 30, 2026	Consolidated December 31, 2025
Current assets					
Cash and cash equivalents	5	13,188	29,316	2,164,836	2,229,320
Securities	6	50,841	22,582	1,823,430	675,762
Consumers, concessionaires and licensees	7	-	-	6,340,947	6,244,460
Inventories		-	-	259,764	236,566
Dividends and interest on capital		1,596,656	1,051,520	99,765	14,712
Income tax and social contribution recoverable		833	636	369,226	528,584
Other taxes recoverable		8,653	19,571	664,412	693,224
PIS/COFINS recoverable over ICMS	8	-	-	1,844,322	1,844,885
Intragroup loans	22	78,704	161,603	-	-
Derivatives	23	-	-	-	4,513
Sector financial asset	9	-	-	813,014	1,442,244
Contract assets		-	-	866,147	872,283
Other assets		583	198	1,953,314	1,829,761
Total current assets		**1,749,458**	**1,285,426**	**17,199,176**	**16,616,314**
Noncurrent assets					
Consumers, concessionaires and licensees	7	-	-	122,520	133,102
Escrow Deposits		230	198	698,273	805,776
Income tax and social contribution recoverable		24	24	492,747	447,583
Other taxes recoverable		-	-	445,942	440,936
PIS/COFINS recoverable over ICMS	8	-	-	1,479,443	2,251,657
Sector financial assets	9	-	-	1,401,660	960,063
Derivatives	23	-	-	254,591	591,350
Deferred tax assets	10	-	2,275	187,901	202,046
Concession financial asset	11	-	-	1,841,285	29,623,619
Investments at cost		-	-	129,659	129,659
Other assets		9,689	10,584	268,773	261,064
Investments	12	23,876,982	22,675,914	311,480	380,803
Property, plant and equipment		4,352	3,550	9,151,635	9,375,879
Intangible assets	11	1,437	804	36,195,606	6,892,839
Contract asset		-	-	13,275,265	11,987,240
Total noncurrent assets		**23,892,714**	**22,693,350**	**66,256,778**	**64,483,616**
Total assets		**25,642,172**	**23,978,776**	**83,455,954**	**81,099,930**

The accompanying notes are an integral part of these interim financial statements.

CPFL Energia S.A.

Statements of financial position at June 30, 2026 and December 31, 2025

(in thousands of Brazilian Reais)

		Parent company		Consolidated	
LIABILITIES AND EQUITY	**Note**	**June 30, 2026**	**December 31, 2025**	**June 30, 2026**	**December 31, 2025**
Current liabilities					
Trade payables		380	918	3,618,317	4,098,399
Borrowings	13	-	-	2,210,949	3,160,115
Debentures	14	-	-	3,882,022	1,735,590
Private pension plan		-	-	101,797	105,186
Income tax and social contribution payable	15	-	19,154	382,675	748,215
Other taxes, fees and contributions	15	418	10,390	887,748	703,760
Intragroup loans	22	-	-	21,114	19,416
Dividends		2,879,563	1,401,509	3,054,692	1,506,041
Derivatives	23	-	-	67,433	232,540
Sector financial liability	9	-	-	153,157	1,077,501
Provisions for demobilization and environmental expenses		-	-	4,259	5,153
PIS/COFINS consumer reimbursement	8	-	-	459,024	1,018,818
Other payables		21,508	24,276	3,760,010	3,465,230
Total current liabilities		**2,901,870**	**1,456,247**	**18,603,197**	**17,875,963**
Noncurrent liabilities					
Trade payables		-	-	266,173	239,699
Borrowings	13	-	-	5,642,904	6,417,553
Debentures	14	-	-	19,816,274	17,742,469
Private pension plan		-	-	431,836	501,738
Income tax and social contribution payable	15	4,221	4,096	253,131	254,049
Other taxes, fees and contributions	15	-	-	925,935	956,254
Deferred tax liabilities	10	903	-	3,421,775	3,001,777
Provision for tax, civil and labor risks		702	573	1,639,154	1,740,903
Intragroup loans	22	-	-	4,489,444	4,393,234
Derivatives	23	-	-	496,000	170,854
Sector financial liability	9	-	-	1,035,959	913,146
Provisions for demobilization and environmental expenses		-	-	179,504	170,123
PIS/COFINS consumer reimbursement	8	-	-	1,888,381	2,384,026
Other payables		17,294	28,084	691,573	833,632
Total noncurrent liabilities		**23,120**	**32,754**	**41,178,043**	**39,719,457**
Equity					
Issued capital		9,388,071	9,388,071	9,388,071	9,388,071
Capital reserves		(1,394,956)	(1,394,956)	(1,394,956)	(1,394,956)
Legal reserve		1,877,614	1,877,614	1,877,614	1,877,614
Statutory reserve - working capital improvement		7,510,454	7,510,454	7,510,454	7,510,454
Reserve of unrealized profit		3,813,319	3,822,612	3,813,319	3,822,612
Dividend		-	2,928,598	-	2,928,598
Accumulated comprehensive income		(1,700,634)	(1,642,619)	(1,700,634)	(1,642,619)
Retained earnings		3,223,315	-	3,223,315	-
		22,717,183	**22,489,775**	**22,717,183**	**22,489,775**
Equity attributable to noncontrolling interests		-	-	957,530	1,014,735
Total equity		**22,717,183**	**22,489,775**	**23,674,713**	**23,504,510**
Total liabilities and equity		**25,642,172**	**23,978,776**	**83,455,954**	**81,099,930**

The accompanying notes are an integral part of these interim financial statements.

CPFL Energia S.A.

Statements of income for the periods ended June 30, 2026 and 2025

(in thousands of Brazilian Reais, except for Earnings per share)

		Parent company				Consolidated			
		2026		2025		2026		2025	
	Note	2nd quarter	6 months	2nd quarter	6 months	2nd quarter	6 months	2nd quarter	6 months
Net operating revenue	17	**14**	**28**	**352**	**704**	**11,107,429**	**22,448,961**	**10,549,126**	**21,204,346**
Cost of services									
Cost of electric energy	18	-	-	-	-	(4,865,710)	(10,075,820)	(4,961,766)	(9,584,402)
Cost of operation		-	-	-	-	(1,071,644)	(2,158,413)	(1,090,013)	(2,141,208)
Depreciation and amortization		-	-	-	-	(521,063)	(1,022,174)	(483,477)	(952,992)
Other cost of operation	19	-	-	-	-	(550,581)	(1,136,239)	(606,536)	(1,188,216)
Cost of services rendered to third parties	19	-	-	-	-	(1,472,300)	(2,622,401)	(1,320,693)	(2,387,200)
Gross profit		**14**	**28**	**352**	**704**	**3,697,773**	**7,592,326**	**3,176,654**	**7,091,536**
Operating expenses									
Selling expenses		-	-	-	-	(270,999)	(518,117)	(224,020)	(472,663)
Depreciation and amortization		-	-	-	-	(3,167)	(5,705)	(3,008)	(6,215)
Allowance for doubtful accounts		-	-	-	-	(97,095)	(193,842)	(73,844)	(176,722)
Other selling expenses	19	-	-	-	-	(170,736)	(318,570)	(147,168)	(289,726)
General and administrative expenses		(10,935)	(22,251)	(10,716)	(22,303)	(430,871)	(785,959)	(377,945)	(722,284)
Depreciation and amortization		(841)	(1,698)	(802)	(1,618)	(31,326)	(59,464)	(32,641)	(67,147)
Other general and administrative expenses	19	(10,094)	(20,554)	(9,914)	(20,685)	(399,545)	(726,495)	(345,295)	(655,137)
Other operating expenses		-	-	-	-	(140,257)	(265,132)	(222,747)	(343,553)
Amortization of concession intangible asset		-	-	-	-	(83,795)	(167,532)	(83,520)	(166,312)
Other operating income (expenses)	19	-	-	-	-	(56,462)	(97,600)	(139,227)	(177,241)
Income from electric energy services		**(10,921)**	**(22,224)**	**(10,364)**	**(21,599)**	**2,855,648**	**6,023,118**	**2,351,942**	**5,553,036**
Equity interests in subsidiaries, associates and joint	12	1,373,747	3,208,973	1,148,161	2,759,424	61,263	138,656	73,316	133,828
		1,362,826	**3,186,749**	**1,137,797**	**2,737,825**	**2,916,911**	**6,161,773**	**2,425,258**	**5,686,864**
Financial income (expenses)	20								
Financial income		6,057	12,691	1,803	31	552,710	1,095,664	462,571	849,965
Financial expenses		338	(67)	(124)	(231)	(1,538,518)	(2,811,454)	(1,129,116)	(2,385,774)
		6,395	**12,624**	**1,679**	**(200)**	**(985,808)**	**(1,715,790)**	**(666,544)**	**(1,535,809)**
Profit before taxes		**1,369,220**	**3,199,373**	**1,139,476**	**2,737,625**	**1,931,103**	**4,445,983**	**1,758,714**	**4,151,054**
Social contribution		(865)	(841)	(3,813)	(17,803)	(138,810)	(293,811)	(153,485)	(364,084)
Income tax		(2,402)	(2,337)	(11,343)	(44,184)	(354,249)	(804,673)	(419,426)	(985,776)
		(3,267)	**(3,178)**	**(15,156)**	**(61,987)**	**(493,059)**	**(1,098,484)**	**(572,911)**	**(1,349,860)**
Profit for the period		**1,365,953**	**3,196,195**	**1,124,320**	**2,675,638**	**1,438,044**	**3,347,500**	**1,185,803**	**2,801,195**
Profit (loss) for the year attributable to owners of the Company						1,365,954	3,196,195	1,124,320	2,675,638
Profit (loss) for the year attributable to noncontrolling interests						72,091	151,304	61,483	125,557
Earnings per share attributable to owners of the Company (R$):	16					1.19	2.77	0.98	2.32

The accompanying notes are an integral part of these interim financial statements

CPFL Energia S.A.
Statements of comprehensive income for the periods ended June 30, 2026 and 2025
(in thousands of Brazilian Reais)

	Parent company			
	2026		2025	
	2nd quarter	6 months	2nd quarter	6 months
Profit for the period	1,365,953	3,196,195	1,124,320	2,675,638
Other comprehensive income				
Items that will not be reclassified subsequently to profit or loss				
Comprehensive income for the period of subsidiaries	(22,696)	(45,161)	(42,141)	(75,972)
Total comprehensive income for the period	1,343,257	3,151,034	1,082,178	2,599,666

	Consolidated			
	2026		2025	
	2nd quarter	6 months	2nd quarter	6 months
Profit for the period	1,438,044	3,347,500	1,185,803	2,801,195
Other comprehensive income				
Items that will not be reclassified subsequently to profit or loss				
- Actuarial gains (losses), net of tax effects	(22,079)	(44,175)	(42,159)	(75,502)
- Credit risk in fair value measurement of financial liabilities	(618)	(987)	18	(470)
Total comprehensive income for the period	1,415,348	3,302,338	1,143,662	2,725,223
Attributable to owners of the Company	1,343,256	3,151,034	1,082,179	2,599,666
Attributable to noncontrolling interests	72,091	151,304	61,483	125,557

The accompanying notes are an integral part of these interim financial statements.

CPFL Energia S.A.

Statements of changes in the shareholder equity for the periods ended June 30, 2026 and 2025

(In thousands of Brazilian Reais)

	Issued capital	Capital reserve	Earnings reserves: Legal reserve	Earnings reserves: Statutory reserve / Working capital	Earnings reserves: Reserve of unrealized profit	Earnings reserves: Dividend	Accumulated comprehensive income: Deemed cost	Accumulated comprehensive income: Private pension plan / Credit risk in fair value measurement	Retained earnings	Total	Other equity components - Non-controlling shareholders' interest	Total equity
Balance at December 31, 2024	9,388,071	(1,394,956)	1,877,614	7,033,014	3,075,193	1,855,190	238,710	(1,341,073)	-	20,731,762	1,063,267	21,795,029
Total comprehensive income	-	-	-	-	-	-	-	(75,972)	2,675,638	2,599,666	125,557	2,725,223
Profit for the year	-	-	-	-	-	-	-	-	2,675,638	2,675,638	125,557	2,801,195
Other comprehensive income - credit risk in fair value measurement	-	-	-	-	-	-	-	(470)	-	(470)	-	(470)
Other comprehensive income - actuarial gains (losses)	-	-	-	-	-	-	-	(75,502)	-	(75,502)	-	(75,502)
Internal changes in equity	-	-	-	-	(8,808)	-	(12,254)	-	21,062	-	-	-
Realization of deemed cost of property, plant and equipment	-	-	-	-	-	-	(18,566)	-	18,566	-	-	-
Tax effect on realization of deemed cost	-	-	-	-	-	-	6,313	-	(6,313)	-	-	-
Constitution/Reversal of profit reserve for the period	-	-	-	-	(8,808)	-	-	-	8,808	-	-	-
Capital transactions with owners	-	-	-	-	-	(1,855,190)	-	-	5,541	(1,849,649)	(232,945)	(2,082,594)
Dividend	-	-	-	-	-	(1,855,190)	-	-	-	(1,855,190)	(231,317)	(2,086,507)
Unpaid dividend	-	-	-	-	-	-	-	-	5,541	5,541	-	5,541
Outras movimentações	-	-	-	-	-	-	-	-	-	-	(1,628)	(1,628)
Balance at June 30, 2025	9,388,071	(1,394,956)	1,877,614	7,033,015	3,066,385	-	226,456	(1,417,045)	2,702,241	21,481,781	955,879	22,437,659
Balance at December 31, 2025	9,388,071	(1,394,956)	1,877,614	7,510,454	3,822,612	2,928,598	212,298	(1,854,916)	-	22,489,775	1,014,735	23,504,510
Total comprehensive income	-	-	-	-	-	-	-	(45,161)	3,196,195	3,151,034	151,304	3,302,338
Profit for the period	-	-	-	-	-	-	-	-	3,196,195	3,196,195	151,304	3,347,499
Other comprehensive income - credit risk in fair value measurement	-	-	-	-	-	-	-	(987)	-	(987)	-	(987)
Other comprehensive income - actuarial gains (losses)	-	-	-	-	-	-	-	(44,175)	-	(44,175)	-	(44,175)
Internal changes in equity	-	-	-	-	(9,293)	-	(12,855)	-	22,148	-	-	-
Realization of deemed cost of property, plant and equipment	-	-	-	-	-	-	(19,478)	-	19,478	-	-	-
Tax effect on realization of deemed cost	-	-	-	-	-	-	6,622	-	(6,622)	-	-	-
Constitution/Reversal of profit reserve for the period	-	-	-	-	(9,293)	-	-	-	9,293	-	-	-
Capital transactions with owners	-	-	-	-	-	(2,928,598)	-	-	4,971	(2,923,627)	(208,510)	(3,132,137)
Unpaid dividend	-	-	-	-	-	-	-	-	4,971	4,971	-	4,971
Dividend proposal approved	-	-	-	-	-	(2,928,598)	-	-	-	(2,928,598)	(207,293)	(3,135,891)
Other changes	-	-	-	-	-	-	-	-	-	-	(1,217)	(1,217)
Balance at June 30, 2026	9,388,071	(1,394,956)	1,877,614	7,510,454	3,813,319	-	199,443	(1,900,077)	3,223,315	22,717,182	957,530	23,674,713

The accompanying notes are an integral part of these interim financial statements.

CPFL Energia S.A.
Statements of cash flow for the periods ended June 30, 2026 and 2025
(in thousands of Brazilian Reais)

	Parent company		Consolidated	
	June 30, 2026	December 31, 2025	June 30, 2026	December 31, 2025
Profit before taxes	**3,199,373**	**2,737,625**	**4,445,983**	**4,151,054**
Adjustment to reconcile profit to cash from operating activities				
Depreciation and amortization	1,698	1,618	1,254,876	1,192,666
Provision for tax, civil and labor risks	604	617	106,482	108,755
Allowance for doubtful accounts	-	-	193,842	176,722
Interest on debts, monetary adjustment and exchange rate changes	(6,689)	(10,226)	1,261,443	889,537
Pension plan expense (income)	-	-	5,178	17,368
Equity interests in subsidiaries, associates and joint ventures	(3,208,973)	(2,759,424)	(138,656)	(133,828)
Fair value adjustment in investment	-	-	-	(8,367)
Loss (gain) on disposal of noncurrent assets	-	-	87,550	177,135
Others	-	-	(672,189)	(475,480)
	(13,987)	(29,790)	6,544,510	6,095,561
Decrease (increase) in operating assets				
Consumers, concessionaires and licensees	-	-	(265,632)	162,899
Dividend and interest on capital received	1,417,609	756,431	123,803	168,539
Taxes recoverable	12,074	29,438	1,115,374	970,842
Escrow deposits	(28)	27	59,850	(12,354)
Sector financial asset	-	-	(1,218,668)	(346,974)
Receivables - CDE	-	-	9,832	(240,133)
Transmission asset addition	-	-	(328,703)	(316,389)
Other operating assets	(803)	(321)	283,562	413,688
Increase (decrease) in operating liabilities				
Trade payables	(538)	(1,400)	(485,282)	(112,397)
Other taxes and social contributions	(27,420)	2,636	(97,664)	(114,195)
Other liabilities with private pension plan	-	-	(122,643)	(341,808)
Regulatory charges	-	-	(94,149)	29,262
Tax, civil and labor risks paid	(481)	(619)	(208,018)	(150,653)
Sector financial liability	-	-	(781,448)	(582,482)
Payables - CDE	-	-	2,914	29,885
Other operating liabilities	(13,558)	(16,831)	681,600	261,140
Cash flows provided (used) by operations	**1,372,868**	**739,571**	**5,219,238**	**5,914,431**
Interest paid on debts	-	-	(1,085,599)	(964,015)
Income tax and social contribution paid	(19,352)	(44,203)	(894,749)	(962,773)
Cash flows provided (used) by operations activities	**1,353,516**	**695,368**	**3,238,890**	**3,987,643**
Investing activities				
Capital increase of shareholders	-	-	-	39,248
Purchases of property, plant and equipment	(1,177)	-	(141,543)	(122,808)
Purchases of contract asset	-	-	(2,305,217)	(2,212,870)
Purchases of intangible assets	(643)	-	(13,000)	(8,064)
Securities, pledges and restricted deposits - investment	(118,882)	49,884	(9,054,680)	(6,977,027)
Securities, pledges and restricted deposits - redemption	90,624	-	7,992,324	6,522,079
Sale of non-current asset	-	-	-	60,810
Advances for future capital increases	-	(6,213)	-	-
Intragroup loans to subsidiaries	(16,489)	(2,280)	-	-
Receiving of intragroup loans from subsidiaries	105,048	8,198	-	-
Net cash generated by (used) In investing activities	**58,481**	**49,589**	**(3,522,116)**	**(2,698,633)**
Financing activities				
Borrowings and debentures raised	-	-	4,344,932	7,996,578
Repayment of principal of borrowings and debentures	-	-	(2,003,141)	(8,166,674)
Repayment of derivatives	-	-	(757,807)	135,550
Dividend and interest on capital paid	(1,428,125)	(897,223)	(1,564,726)	(1,028,931)
Intragroup loans raised	-	-	199,482	-
Net cash generated by (used in) financing activities	**(1,428,125)**	**(897,223)**	**218,740**	**(1,063,477)**
Net increase (decrease) in cash and cash equivalents	(16,128)	(152,266)	(64,486)	225,533
Cash and cash equivalents at the beginning of the year	29,316	191,538	2,229,320	1,973,401
Cash and cash equivalents at the end of the year	13,188	39,272	2,164,836	2,198,935

The accompanying notes are an integral part of these interim financial statements.

CPFL Energia S.A.
Statements of value added for the periods ended June 30, 2026 and 2025
(in thousands of Brazilian Reais)

	Parent company		Consolidated	
	2026	2025	2026	2025
	6 months	6 months	6 months	6 months
1. Revenues	**1,850**	**776**	**33,128,353**	**30,425,239**
1.1 Operating revenues	31	776	30,455,337	27,935,614
1.2 Revenues related to the construction of own assets	1,819	-	83,111	90,467
1.3 Revenue from infrastructure construction of the concession	-	-	2,783,746	2,575,879
1.4 Allowance for doubtful accounts	-	-	(193,842)	(176,722)
2. (-) Inputs	**(9,598)**	**(7,446)**	**(14,982,307)**	**(14,301,942)**
2.1 Electricity Purchased for Resale	-	-	(11,295,226)	(10,706,898)
2.2 Material	(1,151)	(173)	(1,440,184)	(1,387,711)
2.3 Outsourced Services	(6,172)	(5,318)	(1,602,259)	(1,397,871)
2.4 Other	(2,275)	(1,955)	(644,638)	(809,462)
3. Gross added value (1 + 2)	**(7,748)**	**(6,670)**	**18,146,045**	**16,123,297**
4. Retentions	**(1,698)**	**(1,618)**	**(1,258,260)**	**(1,196,064)**
4.1 Depreciation and amortization	(1,698)	(1,618)	(1,090,727)	(1,029,751)
4.2 Amortization of intangible assets of the concession	-	-	(167,532)	(166,312)
5. Net added value generated (3 + 4)	**(9,446)**	**(8,288)**	**16,887,786**	**14,927,233**
6. Added value received in transfer	**3,222,282**	**2,783,699**	**1,276,798**	**1,036,918**
6.1 Financial Income	13,309	24,276	1,138,143	903,091
6.2 Equity interests in subsidiaries, associates and joint ventures	3,208,973	2,759,424	138,656	133,828
7. Added value to be distributed (5 + 6)	**3,212,837**	**2,775,411**	**18,164,585**	**15,964,151**
8. Distribution of added value				
8.1 Personnel and Charges	**12,055**	**12,551**	**1,140,257**	**1,087,227**
8.1.1 Direct Remuneration	7,401	6,702	687,788	656,432
8.1.2 Benefits	3,997	5,225	385,585	369,024
8.1.3 Government severance indemnity fund for employees - F.G.T.S.	657	624	66,883	61,772
8.2 Taxes, Fees and Contributions	**5,984**	**88,693**	**10,793,054**	**9,620,135**
8.2.1 Federal	5,907	88,615	6,890,567	5,954,691
8.2.2 Estate	76	78	3,871,787	3,636,946
8.2.3 Municipal	-	-	30,700	28,498
8.3 Interest and Rentals	**(1,397)**	**(1,471)**	**2,883,775**	**2,455,595**
8.3.1 Interest	58	147	2,858,593	2,425,145
8.3.2 Rental and lease	(1,456)	(1,618)	25,182	30,450
8.4 Interest on capital	**3,196,195**	**2,675,638**	**3,347,500**	**2,801,195**
8.4.1 Dividend	-	-	6,308	5,188
8.4.2 Retained Earnings	3,196,195	2,675,638	3,341,192	2,796,007
	3,212,837	**2,775,411**	**18,164,585**	**15,964,151**

The accompanying notes are an integral part of these interim financial statements.

(Amounts in thousands of Brazilian reais – R$, unless otherwise stated)

(1) OPERATIONS

CPFL Energia S.A. (“CPFL Energia” or the Company”) is a publicly-held corporation incorporated for the principal purpose of operating as a holding company, with equity interests in other companies primarily engaged in electric energy distribution, generation, commercialization and transmission activities in Brazil.

The Company’s registered office is located at Rua Jorge Figueiredo Corrêa, nº 1,632, Jardim Professora Tarcília, CEP 13087-397 – Campinas - SP - Brazil.

The Company has direct and indirect interests in subsidiaries, affiliates and jointly controlled ventures, including 4 distributors, 116 power generation undertakings and energy management, 9 transmitters, 10 service providers and 4 holding companies/other ventures.

1.1 Negative net working capital

As of June 30, 2026, the parent company and the consolidated entity presented in the financial statements negative working capital in the amount of R$ 1,152,412 (R$ 170,821 as of December 31, 2025) and R$ 1,404,022 (R$ 1,259,649 as of December 31, 2025), respectively, and the annual financing plan was approved, authorizing management to obtain financing to support short-term cash needs. The Group timely monitors working capital and its cash generation to settle its debts, market opportunities through fundraising, and the cash flow projections support and enable the plan to reduce or reverse this working capital.

1.2 Renewals of electricity distribution concessions in Brazil

Decree No. 12,068, of June 20, 2024, published on June 21, 2024, regulated the bidding process and the extension of electricity distribution concessions, establishing guidelines for the modernization of concession agreements and providing for the possibility of extending the concessions for 30 years, subject to compliance with regulatory criteria, including service quality and financial sustainability.

On March 28, 2025, RGE Sul Distribuidora de Energia S.A. (“CPFL RGE”), Companhia Paulista de Força e Luz (“CPFL Paulista”) and Companhia Piratininga de Força e Luz (“CPFL Piratininga”) filed with the Brazilian Electricity Regulatory Agency (“ANEEL”), pursuant to the aforementioned Decree, a request for the execution of a new Addendum Term to the Public Service Electricity Distribution Concession Agreement, considering the final draft approved by ANEEL through Order No. 517/2025.

On May 6, 2026, the addenda to the Public Electricity Distribution Services Concession Agreements were signed, extending the terms of the Concession Agreements for a period of 30 (thirty) years pursuant to Law No. 9,074 of July 7, 1995.

Distribution	addendum agreement	contract number	effective from:
CPFL Paulista	5th (fifth)	014/1997 - ANEEL	November 20, 2027
CPFL Piratininga	5th (fifth)	009/2002 - ANEEL	October 23, 2028
CPFL RGE	8th (eighth)	012/1997 - ANEEL	November 20, 2027

(2) PRESENTATION OF THE INTERIM FINANCIAL STATEMENTS

2.1 Basis of preparation

The individual (parent company) and consolidated interim financial information was prepared and is being presented in accordance with the International Accounting Standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, and also based on the rules issued by the Brazilian Securities Commission - (CVM), applicable to the preparation of Quarterly Information (ITR), in accordance with Technical Pronouncement CPC 21 (R1) – Interim Statement.

The Company and its subsidiaries ("The Group") also follows the guidelines of the Accounting Manual of the Brazilian Electricity Sector ("MCSE") and the standards laid down by the Brazilian Electricity Regulatory Agency (Agência Nacional de Energia Elétrica – ANEEL), when these do not conflict with the accounting practices adopted in Brazil and/or International Financial Reporting Standards (IFRS).

Management states that all material information in the interim financial statements has been disclosed and corresponds to what is used in the Group's management.

The interim financial statements were authorized for issue by the Company's Management on August 10, 2026.

2.2 Basis of measurement

The interim financial statements have been prepared on a historical costs basis, except for the following material items which are measured at each reporting date and recorded in the statements of financial position: i) derivative financial instruments measured at fair value; and ii) non-derivative financial instruments measured at fair value through profit or loss. The classification of the fair value measurement in the level 1, 2 or 3 categories (depending on the degree of observance of the variables used) is presented in Note 23 – Financial Instruments.

2.3 Use of estimates and judgments

The preparation of the interim financial statements requires the Group's management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses.

By definition, the accounting estimates may differ from the actual results. Accordingly, the Group's management review the estimates and assumptions on an ongoing basis, based on previous experience and other relevant factors. Adjustments resulting from revisions to accounting estimates are recognized in the period in which the estimates are revised and applied on a prospective basis.

The main accounts that require the adoption of assumptions and estimates and which are subject to a greater degree of uncertainty and may result in a material adjustment should these assumptions and estimates change significantly in subsequent periods, are described in Note 2.3 to the financial statements as of December 31, 2025.

2.4 Functional currency and presentation currency

The Group's functional currency is the Brazilian Real, and the individual and interim financial statements are presented in thousands of reais. Figures are rounded only after sum-up of the amounts. Consequently, when summed up, the amounts stated in thousands of reais may not tally with the rounded totals.

2.5 Segment information

The Group's officers use reports to make strategic decisions, segmenting the business into activities of: (i) electric energy distribution ("Distribution"); (ii) electricity generation and energy management ("Generation and energy management"); (iii) electric energy transmission ("Transmission"); (iv) service activities ("Services"); and (v) other activities not listed in the previous items.

2.6 Information on equity interests

The Group 's equity interests in direct and indirect subsidiaries, associates and joint ventures are described in Note 1 of the financial statements as at December 31, 2025. Except for (i) the companies BAESA, Chapecoense, EPASA, TPAE and ETAU which use the equity method of accounting, and (ii) the non-controlling interest in the investment stated at cost by the subsidiary Paulista Lajeado (referring to the investment in Investco S.A.) and CPFL Transmissão (Axia Energia) and CPFL Brasil (referring to the investment in BBCE Balcão Brasileiro de Comercialização de Energia S.A.), all other entities are fully consolidated.

At June 30, 2026 and December 31, 2025, the noncontrolling interests in the consolidated balances refer to interests held by third parties in subsidiaries CERAN, Paulista Lajeado and the not wholly-owned subsidiaries of CPFL Renováveis, TESB and ENERCAN.

2.7 Statement of value added

The Group has prepared the individual and consolidated statements of value added ("DVA") in conformity with technical pronouncement CPC 09 – Statement of Value Added, which are presented as an integral part of the interim financial statements in accordance with accounting practices adopted in Brazil and as supplementary information to the interim financial statements in accordance with IFRS, as this statement is neither provided for nor required by IFRS.

(3) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Group's interim accounting information was prepared based on the same accounting policies described in Note 3 – Summary of the main accounting policies, disclosed in the financial statements for the year ended December 31, 2025, and has the objective of updating users on the relevant events and transactions that occurred in the period and must be analyzed in conjunction with the financial statements for the year ended December 31, 2025.

(4) FAIR VALUE MEASUREMENT

The determination of the fair value of the Group's interim accounting information was carried out as described in Note 4 – Fair Value Measurement, disclosed in the financial statements for the year ended December 31, 2025, and must be analyzed together.

(5) CASH AND CASH EQUIVALENTS

	Parent company		Consolidated	
	June 30, 2026	December 31, 2025	June 30, 2026	December 31, 2025
Bank balances	184	130	26,586	98,072
Short-term financial investments	13,005	29,186	2,138,250	2,131,248
Overnight investment (a)	-	-	12,500	20,002
Private credit notes (b)	2,227	8,311	1,750,184	1,496,446
Investment funds (c)	10,777	20,876	375,566	614,801
Total	**13,188**	**29,316**	**2,164,836**	**2,229,320**

a) Bank account balances, which earn daily interest by investment in repurchase agreements secured on Bank Certificates of Deposit (CDBs) and average interest of 30% of the variation in the Interbank Certificate of Deposit (CDI) (30% of the CDI variation on December 31, 2025).

b) Corresponds to short-term operations in the consolidated statements: (i) CDBs in the amount of R$ 645,777 (R$ 958,256 as of December 31, 2025), and (ii) repurchase agreements involving debentures in the amount of R$ 1,104,407 (R$ 538,190 as of December 31, 2025). In the parent company and consolidated statements, all these operations have daily liquidity, short-term maturity, low credit risk, and average remuneration equivalent to 101.28% of the CDI (100.46% of the CDI as of December 31, 2025) and 97.98% of the CDI (100.25% of the CDI as of December 31, 2025), respectively.

c) Represents amounts invested in funds with high liquidity and equivalent remuneration, on average 99.45% of the CDI (99.21% of the CDI on December 31,2025), having as characteristics post-fixed investments in CDI backed by federal government securities, CDBs, financial bills and committed debentures of large financial institutions with low credit risk and short-term maturity.

(6) MARKETABLE SECURITIES

	Consolidated	
	June 30, 2026	December 31, 2025
Through investment funds (a)	1,812,636	665,059
Direct investment (b)	10,793	10,703
Total	**1,823,430**	**675,762**

(a) It represents amounts invested in (i) government securities, (ii) Financial Treasury Bills (“LFT”), (iii) Bank Certificates of Deposit (CDBs) with no short-term redemption feature without a significant loss of value (June 30, 2026), (iv) Financial Bills (“LF”) (December 31, 2025), through investment fund quotas, yielding on average 99.45% of CDI (99.21% of CDI on December 31, 2025).

(b) Represents mainly direct investments in National Treasury Notes, Series B (NTN-B), with remuneration of IPCA + 6% per year.

In the 1st half of 2026, the Group issued debentures for working capital and investment purposes. Part of the funds remains under the Group’s cash management (Note 13).

(7) CONSUMERS, CONCESSIONAIRES AND LICENSEES

		Past due		Total	
Current	**Amounts coming due**	**until 90 days**	**> 90 days**	**June 30, 2026**	**December 31, 2025**
Consumers classes					
Residential	1,143,452	868,420	178,920	2,190,792	2,314,108
Industrial	135,349	87,136	102,354	324,840	279,286
Commercial	271,016	126,595	76,068	473,678	478,223
Rural	100,564	50,357	30,382	181,303	180,988
Public administration	91,414	23,484	8,060	122,957	131,015
Public lighting	106,946	9,106	3,489	119,541	118,481
Public utilities	69,813	28,106	10,816	108,735	104,133
Billed	**1,918,553**	**1,193,203**	**410,089**	**3,521,846**	**3,606,233**
Unbilled	2,094,435	-	-	2,094,435	1,763,858
Financing of consumer's debts	148,372	63,043	66,982	278,398	276,890
CCEE transactions	102,317	15,232	49,672	167,221	247,926
Concessionaires and licensees	726,273	2,615	6,949	735,837	779,041
Others	48,055	-	-	48,055	43,524
	5,038,005	**1,274,093**	**533,693**	**6,845,791**	**6,717,472**
Allowance for doubtful accounts				(504,844)	(473,013)
				6,340,947	**6,244,460**
Noncurrent					
Financing of consumer's debts	106,480	-	-	106,480	115,772
Free energy	12,439	-	-	12,439	11,642
CCEE transactions	3,601	-	-	3,601	5,688
	122,520	-	-	**122,520**	**133,102**

(8) EXCLUSION OF ICMS FROM PIS AND COFINS CALCULATION BASE

	Consolidated	
Asset	**June 30, 2026**	**December 31, 2025**
Current		
PIS over ICMS	328,987	329,051
COFINS over ICMS	1,515,335	1,515,835
Total current	**1,844,322**	**1,844,885**
Noncurrent		
PIS over ICMS	263,901	401,647
COFINS over ICMS	1,215,542	1,850,010
Total noncurrent	**1,479,443**	**2,251,657**

	Consolidated	
Liabilities - PIS/ COFINS consumers return	**June 30, 2026**	**December 31, 2025**
Current	(459,024)	(1,018,818)
Noncurrent	(1,888,381)	(2,384,026)

Details about the exclusion of ICMS from the PIS and COFINS calculation base are described in Note 8 of the financial statements as on December 31,2025.

(9) SECTOR FINANCIAL ASSETS AND LIABILITIES

The breakdown of the balances of sector financial asset and liability and the movement for the year period are as follows:

	At December 31, 2025			Operating revenue (note 16)		Finance income or expense (note 19)		Receipt	At June 30, 2026		
	Deferred	Approved	Total	Constitution	Through billing	Monetary adjustment	Refunds to consumers	CDE Eletrobrás	Deferred	Approved	Total
Parcel "A"	**1,266,846**	**197,461**	**1,464,308**	**799,546**	**(335,152)**	**135,718**	-	**(29,524)**	**611,233**	**1,423,662**	**2,034,895**
CVA (*)											
CDE (**)	691,419	137,998	829,417	520,201	(267,058)	78,433	-	(29,524)	296,296	835,173	1,131,469
Electric energy cost	322,549	(62,397)	260,153	198,710	50,331	34,026	-	-	301,639	241,581	543,220
ESS and EER (***)	(74,010)	49,407	(24,603)	46,035	(25,751)	(4,556)	-	-	30,536	(39,412)	(8,876)
Proinfa	1,931	44,505	46,436	(42,253)	(28,164)	(446)	-	-	(12,501)	(11,925)	(24,426)
Basic network charges	245,215	99,395	344,610	189,071	(132,574)	23,467	-	-	176,444	248,130	424,574
Pass-through from Itaipu	54,354	(54,120)	234	(254,270)	58,556	2,092	-	-	(149,864)	(43,525)	(193,388)
Transmission from Itaipu	36,400	(2,688)	33,712	34,643	(4,378)	3,204	-	-	27,702	39,479	67,181
Neutrality of sector charges	49,467	(53,827)	(4,360)	(162,303)	50,561	(7,714)	-	-	(71,932)	(51,884)	(123,815)
Overcontracting	38,879	39,189	78,068	245,698	(36,674)	7,211	-	-	88,258	206,045	294,303
Billed tariff flag	(99,359)	-	(99,359)	24,013	-	-	-	-	(75,346)	-	(75,346)
Other financial components	**313,086**	**(1,365,734)**	**(1,052,648)**	**253,848**	**1,311,398**	**28,355**	**(1,550,290)**	-	**111,231**	**(1,120,569)**	**(1,009,338)**
PIS/COFINS credit refund	(33,974)	(1,149,162)	(1,183,136)	-	1,201,070	-	(1,133,191)	-	-	(1,115,257)	(1,115,257)
Others	347,060	(216,573)	130,489	253,848	110,328	28,355	(417,099)	-	111,231	(5,312)	105,919
Total	**1,579,932**	**(1,168,273)**	**411,660**	**1,053,394**	**976,246**	**164,073**	**(1,550,290)**	**(29,524)**	**722,464**	**303,093**	**1,025,558**
Current assets			1,442,244								813,014
Non-current assets			960,063								1,401,660
Current liabilities			(1,077,501)								(153,157)
Non-current liabilities			(913,146)								(1,035,959)

(*) Compensation account for the variation in the values of items in installment "A"
(**) Energy development account
(***) System Service Charge ("ESS") and Backup Power Charge ("EER")

The details regarding the nature of each sectoral financial asset and liability are described in Note 9 to the financial statements as of December 31, 2025.

(10) DEFERRED TAX CREDITS AND (DEBITS)

	Consolidated	
	June 30, 2026	December 31, 2025
Social contribution credit / (debit)		
Tax losses carryforwards	95,591	113,258
Tax benefit of merged intangible	197,969	201,858
Temporarily nondeductible/taxable differences	(1,144,501)	(1,051,843)
Subtotal	**(850,940)**	**(736,727)**
Income tax credit / (debit)		
Tax losses carryforwards	266,867	315,634
Tax benefit of merged intangible	558,628	571,845
Temporarily nondeductible/taxable differences	(3,162,924)	(2,906,038)
Subtotal	**(2,337,430)**	**(2,018,559)**
PIS and COFINS credit / (debit)		
Temporarily nondeductible/taxable differences	(45,505)	(44,445)
Total	**(3,233,875)**	**(2,799,731)**
Total tax credit	187,901	202,046
Total tax debit	(3,421,775)	(3,001,777)

Accumulated balances on temporarily nondeductible / taxable differences

	Consolidated					
	June 30, 2026			December 31, 2025		
	Social contribution	Income tax	PIS/COFINS	Social contribution	Income tax	PIS/COFINS
Temporarily nondeductible/taxable differences:						
Provision for tax, civil and labor risks	138,015	383,791	-	135,448	376,245	-
Private pension fund	(208)	(577)	-	1,093	3,037	-
Allowance for doubtful accounts	48,602	135,006	-	46,301	128,615	-
Free energy supply	16,641	46,224	-	15,661	43,504	-
Research and development and energy efficiency programs	24,108	66,966	-	19,809	55,025	-
Personnel-related provisions	7,626	21,182	-	11,399	31,664	-
Derivatives	(37,498)	(104,162)	-	(28,010)	(77,805)	-
Recognition of concession - adjustment of intangible asset	(721,678)	(2,004,662)	-	(1,006)	(2,796)	-
Recognition of concession - adjustment of financial asset	(77,061)	(214,057)	-	(721,896)	(2,005,268)	-
Recognition of concession - adjustment of the contractual asset	(260,605)	(707,985)	(45,859)	(233,967)	(634,486)	(44,755)
Mark to market - derivatives	5,124	14,235	-	(4,453)	(12,370)	-
Mark to market - debts	(31,698)	(88,050)	-	(26,943)	(74,841)	-
Others	(38,690)	(107,893)	354	(38,750)	(107,637)	310
Temporarily nondeductible/taxable differences - accumulated comprehensive income:						
Property, plant and equipment - adjustment of deemed cost	(24,790)	(68,861)	-	(26,412)	(73,368)	-
Actuarial losses	652	1,813	-	652	1,812	-
Temporarily nondeductible/taxable differences - business combinations:						
deferred taxes - asset						
Provision for tax, civil and labor risks	8,789	24,413	-	8,875	24,652	-
fair value of property, plant and equipment (asset write-down)	10,439	28,997	-	11,032	30,645	-
Deferred taxes - liability:						
Gain arising from the determination of attributed cost	(2,260)	(6,280)	-	(6,838)	(18,996)	-
Gain arising from the acquisition of control of Enercan	(72,493)	(201,368)	-	(73,295)	(203,598)	-
Intangible asset - rights to operate/authorization held by acquired indirect subsidiaries.	(133,736)	(371,163)	-	(136,763)	(379,570)	-
Other temporary differences	(3,778)	(10,494)	-	(3,780)	(10,503)	-
Total	**(1,144,501)**	**(3,162,924)**	**(45,505)**	**(1,051,843)**	**(2,906,038)**	**(44,445)**

(11) CONCESSION FINANCIAL ASSET AND INTANGIBLE ASSET

After the signing of the amendments to the concession agreements mentioned in note 1.2, which extended the terms of the electricity distribution concessions by 30 years, Management assessed the nature of the rights arising from the concession agreements, considering the requirements of ICPC 01 / IFRIC 12 – Service Concession Arrangements, CPC 04 / IAS 38 – Intangible Assets and CPC 48 / IFRS 9 – Financial Instruments. Under ICPC 01 / IFRIC 12, concessionaires recognize a financial asset when they have an unconditional contractual right to receive cash or another financial asset from the grantor, and recognize an intangible asset when they have the right to charge users for the public service. Considering that, after the contractual extension, the recovery of the amounts previously classified as the concession financial asset will occur through the operation of the infrastructure and the collection of tariffs from users over the new contractual term, Management concluded that such amounts now meet the definition of an intangible asset. Accordingly, the aforementioned distribution companies reclassified the amounts presented below from the concession financial asset to the intangible asset. The reclassification was treated as the effect of a new contractual event, with prospective application, and the reclassified amounts will be amortized over the remaining useful life of the asset or the term of the renewed concession, whichever is shorter.

Distribution	Transferred amount
CPFL Paulista	12,737,816
CPFL Piratininga	3,686,631
CPFL RGE	13,175,047
Total	**29,599,494**

(12) INVESTMENTS

	Parent Company		Consolidated	
	June 30, 2026	December 31, 2025	June 30, 2026	December 31, 2025
By equity method of the subsidiary (and joint venture)	23,781,289	22,532,265	308,230	377,395
Advances for future capital increases	-	12,810	-	-
Subtotal	**23,781,289**	**22,545,075**	**308,230**	**377,395**
Fair value of assets, net	89,639	124,785	3,250	3,408
Goodwill	6,054	6,054	-	-
Total	**23,876,982**	**22,675,914**	**311,480**	**380,803**

The movement, in the parent company, in the balances of investment in subsidiaries is as follows:

Investment	December 31, 2025	Capital increase (decrease) /payment of capital	Share of profit (loss) of investees	Other comprehensive income	Corporate restructuring	Dividend and Interest on capital	Advances for future capital increases	June 30, 2026
CPFL Paulista	3,839,613	-	1,014,729	(41,383)	-	(363,701)	-	4,449,257
CPFL Piratininga	649,772	-	347,150	(2,790)	-	(156,545)	-	837,588
CPFL Santa Cruz	713,877	-	76,998	-	-	(300,000)	-	490,875
CPFL RGE	5,736,841	-	652,797	-	-	-	-	6,389,638
CPFL Geração	3,324,274	-	102,594	-	(3,426,868)	-	-	(0)
CPFL Renováveis	2,342,774	-	201,175	-	-	(450,375)	-	2,093,574
CPFL Jaguari Geração	78,766	-	8,781	-	-	(10,000)	-	77,547
CPFL Brasil	4,038,572	-	598,589	(691)	3,426,868	(507,759)	(100)	7,555,479
CPFL Transmissão	1,049,186	-	106,516	(296)	-	(73,766)	-	1,081,640
CPFL Paulista	3,185	-	1,596	-	-	(2,000)	-	2,781
CPFL Serviços	491,178	12,810	31,199	-	-	-	(12,810)	522,377
CPFL Atende	12,691	-	584	-	-	(1,317)	-	11,958
CPFL Infra	10,316	-	6,633	-	-	(9,926)	-	7,023
CPFL Pessoas	9,376	-	9,276	-	-	(8,403)	-	10,249
CPFL Finanças	16,331	-	15,195	-	-	(15,869)	-	15,657
CPFL Supri	9,802	-	6,569	-	-	(8,811)	-	7,560
CPFL Telecom	3,793	-	14,954	-	-	(1,469)	-	17,278
AUTHI	10,544	-	411	-	-	(856)	-	10,099
Alesta	199,136	-	48,064	-	-	(51,481)	-	195,719
Clion	5,048	-	310	-	-	(367)	-	4,991
	22,545,075	12,810	3,244,119	(45,161)	-	(1,962,644)	(12,910)	23,781,289

Merger of CPFL Geração into CPFL Brasil

At an Extraordinary General Meeting of the subsidiaries CPFL Brasil Comercialização S.A. (“CPFL Brasil”) and CPFL Geração de Energia S.A. (“CPFL Geração”), held on February 2, 2026, the merger of CPFL Geração into CPFL Brasil was approved. The transaction was carried out with the prior consent of CPFL Geração’s creditors and the competent regulatory authorities, including approval for the cancellation of its registration as a publicly held company.

The transaction aimed to integrate the electricity generation and trading businesses, with a view to optimizing energy portfolio management, increasing the CPFL Group’s competitiveness in the free energy market, and improving its corporate structure.

Upon completion of the merger, CPFL Geração was extinguished, and CPFL Brasil became its universal successor, assuming all of its assets, rights, and obligations.

For the purposes of these consolidated financial statements, there are no impacts arising from this corporate reorganization.

(13) BORROWINGS

The movement in borrowings is as follows:

	Consolidated					
Category	At December 31, 2025	Principal amortization	Charges, monetary adjustment and mark-to-market	Foreign exchange update	Interest paid	At June 30, 2026
Local currency						
Measured at cost						
Pre fixed	289,768	(33,067)	21,269	-	(2,952)	275,019
Post fixed						
TJLP	245,090	(25,334)	12,507	-	(9,203)	223,060
IPCA	5,083,472	(380,071)	262,147	-	(106,781)	4,858,768
Selic	785,913	(104,445)	54,426	-	(48,641)	687,253
Borrowing costs	(34,650)	-	7,430	-	-	(27,220)
Subtotal	**6,369,593**	**(542,917)**	**357,781**	-	**(167,577)**	**6,016,880**
Measured at fair value						
Pre fixed	515,328	(92,377)	32,445	-	(16,213)	439,182
Mark-to-market	(52,351)	-	8,781	-	-	(43,570)
Subtotal	**462,977**	**(92,377)**	**41,226**	-	**(16,213)**	**395,613**
Total local currency	**6,832,570**	**(635,294)**	**399,007**	-	**(183,790)**	**6,412,493**
Foreign currency						
Measured at fair value						
Dollar	625,967	(246,002)	5,097	(40,515)	(6,815)	337,732
Yen	1,595,733	(919,828)	3,758	(92,931)	(8,024)	578,708
Renminbi	561,217	-	6,793	(18,668)	(6,852)	542,492
Mark-to-market	(37,819)	-	20,247	-	-	(17,573)
Total foreign currency	**2,745,097**	**(1,165,830)**	**35,895**	**(152,113)**	**(21,691)**	**1,441,359**
Total	**9,577,667**	**(1,801,124)**	**434,901**	**(152,113)**	**(205,481)**	**7,853,853**
Current	**3,160,115**					**2,210,949**
Non-current	**6,417,553**					**5,642,904**

The restrictive conditions are presented in explanatory note 18 of the financial statements of December 31, 2025

The Group's Management monitors these ratios on a systematic and continuous basis, ensuring that all the covenants are met. On June 30, 2026, the Group's Management did not identify events or conditions of non-compliance with any financial or non-financial clauses.

(14) DEBENTURES

The movement in debentures was as follows:

	Consolidated					
Category	At December 31, 2025	Raised	Principal amortization	Charges, monetary adjustment and mark-to-market	Interest paid	At June 30, 2026
Measured at cost – Post fixed						
CDI	8,484,121	1,900,000	(202,017)	701,647	(509,561)	10,374,191
IPCA	3,151,481	2,518,000	-	322,111	(98,891)	5,892,701
Borrowing costs	(109,029)	(73,068)	-	12,215	-	(169,882)
Total at cost	**11,526,573**	**4,344,932**	**(202,017)**	**1,035,973**	**(608,452)**	**16,097,010**
Measured at fair value – Post fixed						
IPCA	8,161,102	-	-	528,173	(245,058)	8,444,217
Mark-to-market	(209,617)	-	-	(633,314)	-	(842,931)
Total at fair value	**7,951,484**	-	-	**(105,142)**	**(245,058)**	**7,601,286**
					-	
Total	**19,478,059**	**4,344,932**	**(202,017)**	**930,831**	**(853,510)**	**23,698,296**
Current	**1,735,590**					**3,882,022**
Non-current	**17,742,469**					**19,816,274**

Additions in the period

			Amounts						
Modality/Company	**Iissuance**	**Quantity issued**	**Released in 2026**	**Net amount released after issuance costs**	**Interest payments**	**Principal amortization**	**Use of proceeds**	**Financial charges and effective annual rate**	**Effective rate with derivatives**
National currency									
IPCA									
CPFL Santa Cruz	March, 2026	312.000	312.000	302.159	Semiannual	5 semiannual installments starting in March 2034	Investment	IPCA + 6,458%	Does not apply
CPFL RGE	March, 2026	1.103.000	1.103.000	1.072.291	Semiannual	Single installment in March 2033	Investment	IPCA + 6,52%	Does not apply
CPFL RGE	March, 2026	1.103.000	1.103.000	1.072.291	Semiannual	5 semiannual installments starting in March 2034	Investment	IPCA + 6,46%	Does not apply
CDI									
CPFL Paulista	January, 2026	1.700.000	1.700.000	1.698.384	Final	Single installment in December 2026	Working capital	CDI+0,30%	Does not apply
CPFL Transmissão	January, 2026	100.000	100.000	100.000	Final	Single installment in December 2026	Working capital	CDI+0,30%	Does not apply
CPFL Santa Cruz	January, 2026	100.000	100.000	99.807	Final	Single installment in December 2026	Working capital	CDI+0,30%	Does not apply
			4.418.000	**4.344.653**					

Restrictive conditions

The debentures contracted in 2026 have restrictive clauses related to financial indicators, as follows:

Indices required in the consolidated financial statements of CPFL Energia restrictive clauses related to financial indicators, as follows:

- Net Debt divided by adjusted EBITDA less than or equal to 3.75.
- Adjusted EBITDA divided by finance income (costs) higher than or equal to 2.25.

The calculations are performed annually or semi-annually, as applicable.

For other Debentures, the restrictive conditions are presented in Note 19 to the financial statements as at December 31, 2025.

The Group's Management monitors these ratios on a systematic and continuous basis, ensuring that all the covenants are met. On June 30, 2026, the Group's Management did not identify events or conditions of non-compliance with any financial or non-financial clauses.

(15) TAX, FEES AND CONTRIBUTIONS

	Consolidated	
	June 30, 2026	December 31, 2025
Current		
IRPJ (corporate income tax)	285,557	557,452
CSLL (social contribution on net income)	97,119	190,763
Income tax and social contribution	**382,675**	**748,215**
ICMS (State VAT)	399,192	178,507
PIS (tax on revenue)	41,214	49,298
COFINS (tax on revenue)	191,578	228,742
Other taxes	97,368	96,597
Tax settlement related to judicial litigation - private pension debt	158,396	150,617
Other taxes, fees and contributions payable	**887,748**	**703,760**
Current total	**1,270,423**	**1,451,975**
Noncurrent		
Corporate income tax - IRPJ	223,160	230,145
Social contribution on net income - CSLL	29,971	23,904
Income tax and social contribution payable	**253,131**	**254,049**
IRPJ/CSLL installment plan	1,902	2,464
Tax transaction related to judicial litigation - private pension debt	923,251	953,216
Other taxes	781	574
Other taxes, fees and contributions payable	**925,935**	**956,254**
Noncurrent total	**1,179,066**	**1,210,303**

(16) EARNINGS PER SHARE

Earnings per share – basic and diluted

	2026		2025	
	2nd quarter	Six months	2nd quarter	Six months
Numerator				
Profit attributable to controlling shareholders	1,365,954	3,196,195	1,124,320	2,675,638
Denominator	-	-	-	-
Weighted average number of shares held by shareholders	1,152,254,440	1,152,254,440	1,152,254,440	1,152,254,440
	-	-	-	-
Earnings per share	**1.19**	**2.77**	**0.98**	**2.32**

The calculation of basic and diluted earnings per share as of June 30, 2026 and 2025 was based on the net income for the period attributable to controlling shareholders and the weighted average number of common shares outstanding during the periods presented.

(17) NET OPERATING REVENUE

	Consolidated			
	2026		2025	
Revenue from Eletric Energy Operations	2nd quarter	Six months	2nd quarter	Six months
Consumer class				
Residential	5,299,438	10,916,244	4,795,363	10,425,293
Industrial	520,212	969,245	555,163	1,107,637
Commercial	1,479,640	2,894,774	1,350,602	2,888,656
Rural	450,537	971,765	425,315	928,323
Public administration	335,711	649,625	311,615	641,095
Public lighting	223,123	432,195	234,124	455,214
Public services	233,764	461,839	276,321	563,982
Billed	**8,542,425**	**17,295,687**	**7,948,502**	**17,010,200**
Unbilled (net)	(41,996)	229,509	(322,373)	(36,995)
(-) Reclassificacion to Network Usage Charge - TUSD - Captive Consumers	(4,863,999)	(9,824,581)	(4,234,114)	(9,091,027)
Electricity sales to final consumers	**3,636,430**	**7,700,615**	**3,392,015**	**7,882,178**
Other concessionaires and licensees	1,080,885	2,237,233	1,234,709	2,481,848
(-) Reclassificacion to Network Usage Charge - TUSD - Captive Consumers	(27,397)	(58,324)	(38,946)	(80,800)
Spot market energy	94,026	225,124	248,163	259,240
Electricity sales to wholesalers	**1,147,514**	**2,404,033**	**1,443,926**	**2,660,288**
	-	-	-	-
Revenue due to Network Usage Charge - TUSD - Captive Consumers	4,891,396	9,882,905	4,273,060	9,171,826
Revenue due to Network Usage Charge - TUSD - Free Consumers	2,416,690	4,629,652	2,015,457	3,991,466
Compensation paid for failure to comply with the limits of continuity	(34,120)	(74,838)	(22,182)	(57,385)
Revenue from construction of concession infrastructure	1,559,829	2,783,746	1,418,287	2,575,879
Sector financial asset and liability (Note 8)	774,266	2,029,640	1,055,111	958,479
Concession financial asset - fair value adjustment (Note 11)	461,422	845,244	424,815	910,394
Energy development account - CDE - Low-income, Tariff discounts - judicial injunctions ,and other tariff d	856,918	1,707,632	712,890	1,432,004
Other revenues and income	680,944	1,330,454	387,822	986,364
Other operating revenues	**11,607,345**	**23,134,435**	**10,265,260**	**19,969,027**
Total gross operating revenue	**16,391,287**	**33,239,083**	**15,101,199**	**30,511,493**
Deductions from operating revenues				
ICMS	(1,920,923)	(3,837,273)	(1,710,070)	(3,612,607)
PIS	(199,206)	(411,914)	(186,916)	(375,421)
COFINS	(917,615)	(1,897,401)	(861,623)	(1,731,136)
ISS	(10,369)	(19,358)	(9,246)	(18,565)
Energy development account - CDE	(2,031,704)	(4,195,128)	(1,570,996)	(3,147,029)
Research and development and energy efficiency programs	(81,561)	(168,923)	(78,360)	(157,995)
PROINFA	(98,409)	(200,458)	(97,371)	(180,737)
Tariff flags and others	-	(8,720)	-	-
Financial compensation for the use of water resources - CFURH	(6,013)	(14,233)	(5,632)	(13,684)
Others	(18,059)	(36,715)	(31,862)	(69,973)
	(5,283,859)	**(10,790,123)**	**(4,552,073)**	**(9,307,147)**
Net operating revenue	**11,107,429**	**22,448,961**	**10,549,126**	**21,204,346**

	2026		2025	
Revenue from Eletric Energy Operations	2nd quarter	Six months	2nd quarter	Six months
Consumer class				
Residential	5,668	11,859	5,452	11,911
Industrial	1,184	2,107	1,203	2,370
Commercial	1,821	3,522	1,675	3,588
Rural	549	1,295	577	1,341
Public administration	380	744	371	770
Public lighting	396	797	444	885
Public services	366	696	393	798
Billed	**10,365**	**21,020**	**10,115**	**21,662**
Own comsuption	9	17	9	19
Electricity sales to final consumers	**10,373**	**21,037**	**10,124**	**21,681**
Other concessionaires and licensees	6,211	10,140	5,197	10,677
Spot market energy	774	1,135	1,530	1,594
Electricity sales to wholesalers	**6,985**	**11,275**	**6,727**	**12,271**

	Consolidated	
Number of Consumers	June 30, 2026	June 30, 2025
Consumer class		
Residential	9,862,225	9,761,395
Industrial	61,396	52,054
Commercial	612,900	546,561
Rural	306,972	313,488
Public administration	72,365	71,016
Public lighting	12,323	11,674
Public services	12,611	12,203
Total	**10,940,792**	**10,768,391**

Other revenues and income: This line contains revenue from the Energy Transmission segment, arising from the operation and maintenance and remuneration of the contractual asset of R$ 629,634 (R$ 413,103 in the first half of 2025).

Revenue from construction of concession infrastructure: Refers to the revenue from construction of concessions in the Distribution segment, of R$ 2,320,332 (R$ 2,101,437 in the first half of 2025) and in the Transmission segment, of R$ 463,414 (R$ 474,442 in the first half of 2025).

Periodic tariff review ("RTP") and Annual tariff adjustment ("RTA")

		2026	2025
Distributor	Month	Consumer perception (a)	Consumer perception (a)
CPFL Paulista	April	12.13%	-3.66%
CPFL Piratininga	October	(b)	7.63%
CPFL RGE	June	16.06%	12.39%
CPFL Santa Cruz	March	15.12%	2.62%

(a) Represents the average effect perceived by the consumer, as a result of the tariff repositioning/adjustment index and the elimination of financial components from the prior tariff process.

(b) The respective adjustment for 2026 has not yet occurred.

Details about the RTPs and RTAs of the distribution subsidiaries are described in note 26.2 of the financial statements as of December 31, 2025.

(18) COST OF ELECTRIC ENERGY

	Consolidated			
	2026		2025	
	2nd quarter	Six months	2nd quarter	Six months
Electricity purchased for resale				
Itaipu Binacional	(495,350)	(969,458)	(570,102)	(1,101,433)
PROINFA	(84,772)	(166,593)	(117,988)	(253,315)
Energy purchased through auction in the regulated market and bilateral contracts	(3,260,820)	(6,866,826)	(3,386,701)	(6,489,348)
PIS and COFINS credit	348,897	717,368	352,217	680,162
Subtotal	**(3,492,045)**	**(7,285,509)**	**(3,722,574)**	**(7,163,935)**
Electricity network usage charge				
Basic network charges	(1,133,120)	(2,282,752)	(991,388)	(2,024,705)
Transmission from Itaipu	(92,057)	(179,287)	(77,708)	(149,349)
Connection charges	(31,151)	(64,152)	(28,767)	(54,751)
Charges for use of the distribution system	(11,127)	(23,084)	(10,311)	(21,313)
System service charges - ESS net of CONER pass-through (*)	13,730	1,107	39,365	116,586
Reserve energy charges - EER	(258,491)	(523,669)	(295,267)	(530,826)
PIS and COFINS credit	138,551	281,526	124,884	243,891
Subtotal	**(1,373,665)**	**(2,790,311)**	**(1,239,192)**	**(2,420,467)**
Total	**(4,865,710)**	**(10,075,820)**	**(4,961,766)**	**(9,584,402)**

(*) Backup energy bill

	Consolidated			
	2026		2025	
	2nd quarter	Six months	2nd quarter	1st semester
Electricity purchased for resale - GWh				
Itaipu Binacional	2,300	4,580	2,375	4,733
PROINFA	205	402	198	407
Energy purchased through auction in the regulated market and bilateral contracts	11,518	23,531	12,091	26,739
Total	**14,022**	**28,513**	**14,664**	**31,879**

(19) OTHER OPERATING COSTS AND EXPENSES

	2nd quarter											
					Operating Expenses							
	Operating costs		Services Rendered to Third Partie		Sales		General and administratives		Other		Total	
	2026	2025	2026	2025	2026	2025	2026	2025	2026	2025	2026	2025
Personnel	(399,228)	(380,156)	-	-	(74,663)	(71,021)	(135,874)	(130,036)	-	-	(609,766)	(581,212)
Private Pension Plans	(2,589)	(8,684)	-	-	-	-	-	-	-	-	(2,589)	(8,684)
Materials	(109,764)	(117,460)	(631)	(454)	(15,590)	(6,110)	(510)	(530)	-	-	(126,494)	(124,554)
Third party services	(52,694)	(63,847)	(939)	(755)	(63,819)	(53,120)	(158,474)	(143,334)	-	-	(275,926)	(261,056)
Costs of infrastructure construction	-	-	(1,470,701)	(1,319,460)	-	-	-	-	-	-	(1,470,701)	(1,319,460)
Others	13,695	(36,389)	(29)	(24)	(16,664)	(16,927)	(104,687)	(71,395)	(56,462)	(139,227)	(164,148)	(263,962)
Collection fees	-	-	-	-	(17,184)	(17,217)	-	-	-	-	(17,184)	(17,217)
Leases and rentals	(8,875)	(21,490)	-	-	-	-	(2,599)	6,109	-	-	(11,474)	(15,381)
Publicity and advertising	(30)	(17)	-	-	(3)	(13)	(7,388)	(8,087)	-	-	(7,421)	(8,117)
Legal, judicial and indemnities	5	-	-	-	-	(3)	(85,005)	(65,386)	-	-	(85,000)	(65,389)
Gain (loss) on disposal, retirement and other noncurrent assets	-	-	-	-	-	-	-	-	(50,165)	(134,866)	(50,165)	(134,866)
Others	22,595	(14,882)	(29)	(24)	522	306	(9,695)	(4,031)	(6,297)	(4,361)	7,096	(22,992)
Total	(550,581)	(606,536)	(1,472,300)	(1,320,693)	(170,736)	(147,178)	(399,545)	(345,295)	(56,462)	(139,227)	(2,649,624)	(2,558,928)

	Six months											
					Operating Expenses							
	Cost of operation		Cost ofServices Rendered to Third Parties		Selling expenses		General and administratives expenses		Other operating expenses		Total	
	2026	2025	2026	2025	2026	2025	2026	2025	2026	2025	2026	2025
Personnel	(790,277)	(745,982)	-	-	(146,929)	(137,705)	(259,040)	(242,537)	-	-	(1,196,246)	(1,126,224)
Private Pension Plans	(5,178)	(17,368)	-	-	-	-	-	-	-	-	(5,178)	(17,368)
Materials	(208,764)	(230,807)	(1,197)	(1,025)	(27,033)	(11,606)	(14,699)	(6,971)	-	-	(251,693)	(250,409)
Third party services	(117,714)	(125,340)	(1,754)	(1,604)	(116,324)	(106,243)	(308,156)	(283,663)	-	-	(543,948)	(516,850)
Costs of infrastructure construction	-	-	(2,619,392)	(2,384,522)	-	-	-	-	-	-	(2,619,392)	(2,384,522)
Provision of impairment	-	-	-	-	-	-	-	-	-	8,367	-	8,367
Others	(14,306)	(68,719)	(58)	(48)	(28,284)	(34,188)	(144,600)	(121,950)	(97,600)	(185,608)	(284,848)	(410,514)
Collection fees	-	-	-	-	**(31,760)**	**(34,318)**	-	-	-	-	**(31,760)**	**(34,318)**
Leases and rentals	(17,583)	(43,512)	-	-	-	(0)	(7,452)	13,240	-	-	(25,035)	(30,272)
Publicity and advertising	(31)	(17)	-	-	27	49	(12,796)	(11,966)	-	-	(12,800)	(11,934)
Legal, judicial and indemnities	5	-	-	-	-	(148)	(98,455)	(119,599)	-	-	(98,450)	(119,747)
Gain (loss) on disposal, retirement and other noncurrent assets	-	-	-	-	-	-	-	-	(87,551)	(177,135)	(87,550)	(177,135)
Others	3,303	(25,190)	(58)	(49)	3,449	229	(25,897)	(3,625)	(10,049)	(8,473)	(29,252)	(37,108)
Total	**(1,136,239)**	**(1,188,216)**	**(2,622,401)**	**(2,387,200)**	**(318,570)**	**(289,742)**	**(726,495)**	**(655,121)**	**(97,600)**	**(177,241)**	**(4,901,305)**	**(4,697,520)**

(20) FINANCIAL INCOME (EXPENSES)

	Consolidated			
	2026		2025	
	2nd quarter	Six months	2nd quarter	Six months
Financial income				
Income from financial investments	164,805	301,118	148,688	256,321
Late payment interest and fines	111,712	207,514	98,317	194,978
Adjustment for inflation of tax credits	86,397	253,678	117,582	236,469
Adjustment for inflation of escrow deposits	10,181	21,122	11,479	21,326
Adjustment for inflation and exchange rate changes	37,916	54,337	21,683	51,334
Discount on purchase of ICMS credit	8,571	23,857	9,658	20,166
Adjustments to the sector financial asset (note 9)	131,933	229,767	60,813	88,032
PIS and COFINS on other finance income	(21,461)	(42,478)	(16,091)	(29,904)
Others	22,657	46,750	10,442	11,244
Total	**552,710**	**1,095,664**	**462,571**	**849,965**
Finance expense				
Interest on debts	(684,666)	(1,346,819)	(553,361)	(1,209,284)
Adjustment for inflation and exchange rate changes	(619,597)	(1,008,606)	(367,396)	(702,439)
(-) Capitalized interest	27,010	51,375	21,404	45,804
Adjustments to the sector financial liability (note 9)	(36,143)	(65,694)	(24,636)	(71,614)
Exclusion of ICMS from PIS/COFINS base (note 8)	(37,103)	(89,620)	(75,976)	(129,385)
Intragroup loans (note 22)	(120,813)	(233,758)	(91,777)	(172,625)
Others	(67,207)	(118,333)	(37,374)	(146,233)
Total	**(1,538,518)**	**(2,811,454)**	**(1,129,116)**	**(2,385,774)**
Financial result	**(985,808)**	**(1,715,790)**	**(666,544)**	**(1,535,809)**

(21) SEGMENT INFORMATION

June 30, 2026	Distribution	Transmission	Energy Generation and Management	Services	Subtotal	Other (*)	Elimination	Total
Net operating revenue	18,718,288	1,005,641	2,573,737	151,267	22,448,933	28	-	22,448,961
(-) Intersegment revenues	7,059	240,300	657,506	487,474	1,392,339	-	(1,392,339)	-
Cost of electric energy	(9,588,204)	-	(1,396,295)	-	(10,984,500)	-	908,679	(10,075,820)
Operating costs and expenses	(4,304,162)	(514,043)	(282,794)	(457,254)	(5,558,254)	(20,553)	483,659	(5,095,147)
Depreciation and amortization	(734,920)	(17,420)	(441,169)	(28,102)	(1,221,612)	(33,264)	-	(1,254,876)
Income from electric energy service	4,098,061	714,478	1,110,983	153,384	6,076,907	(53,789)	-	6,023,118
Result of equity interests	-	2,346	136,310	-	138,656	-	-	138,656
Finance income	913,800	22,282	145,146	7,809	1,089,037	13,444	(6,816)	1,095,664
Finance expenses	(2,188,545)	(276,309)	(345,996)	(7,347)	(2,818,197)	(73)	6,816	(2,811,454)
Profit (loss) before taxes	2,823,316	462,797	1,046,443	153,846	4,486,402	(40,418)	-	4,445,984
Income tax and social contribution	(656,002)	(137,331)	(280,263)	(35,916)	(1,109,512)	11,028	-	(1,098,484)
Profit (loss) for the period	2,167,314	325,466	766,179	117,930	3,376,890	(29,390)	-	3,347,500
Purchases of PP&E and intangible assets	2,305,217	345,194	111,353	24,879	2,786,643	1,820	-	2,788,463

June 30, 2025	Distribution	Transmission	Energy Generation and Management	Services	Subtotal	Other (*)	Elimination	Total
Net operating revenue	17,578,422	809,088	2,682,279	133,852	21,203,642	704	-	21,204,346
(-) Intersegment revenues	7,315	218,170	581,287	474,659	1,281,431	-	(1,281,431)	-
Cost of electric energy	(8,994,863)	-	(1,397,675)	-	(10,392,537)	-	808,136	(9,584,402)
Operating costs and expenses	(3,932,912)	(499,313)	(423,780)	(471,045)	(5,327,050)	(20,494)	473,302	(4,874,242)
Depreciation and amortization	(671,894)	(18,100)	(441,629)	(28,069)	(1,159,692)	(32,974)	-	(1,192,666)
Income from electric energy service	3,986,068	509,846	1,000,482	109,398	5,605,794	(52,757)	-	5,553,036
Result of equity interests	-	3,138	130,689	-	133,828	-	-	133,828
Finance income	708,245	26,423	118,231	6,810	859,709	568	(10,312)	849,965
Finance expenses	(1,798,754)	(256,902)	(334,216)	(5,953)	(2,395,825)	(262)	10,312	(2,385,774)
Profit (loss) before taxes	2,895,559	282,505	915,187	110,255	4,203,506	(52,451)	-	4,151,054
Income tax and social contribution	(954,633)	(63,208)	(245,692)	(24,223)	(1,287,757)	(62,103)	-	(1,349,860)
Profit (loss) for the period	1,940,926	219,297	669,495	86,032	2,915,749	(114,554)	-	2,801,195
Purchases of PP&E and intangible assets	2,212,869	341,473	96,276	9,512	2,660,130	-	-	2,660,130

(*) Others: refers basically to assets and transactions that are not related to any of the identified segments.

(22) RELATED PARTY TRANSACTIONS

The total remuneration of key management personnel in the first half of 2026, as required by CVM Resolution No. 642/2010 and CPC 05(R1) Related Parties, was R$ 32,993 (R$ 32,866 in the first half of 2025). This amount is composed of R$ 32,214 (R$ 31,977 in the first half of 2025) referring to short-term benefits and R$ 780 (R$ 889 in the first half of 2025) of long-term post-employment benefits and refers to the amount recorded on an accrual basis.

The intercompany loan balances refer mainly to agreements entered into between subsidiaries: (i) CPFL Paulista, CPFL Piratininga, CPFL RGE, CPFL Santa Cruz, and CPFL Brasil with the entity under common control State Grid Europe Limited (SGEL), maturing in September 2028 and with semi-annual interest as from March 2026, bearing interest at Renminbi + 1.98%, with contracted derivatives of CDI - 0.36%, and (ii) CPFL Transmissão with the entity under common control State Grid Europe Limited (SGEL), maturing in April 2029 and with quarterly interest as from July 2026, bearing interest at 3M EURIBOR + 1.0%, with contracted derivatives of CDI - 0.23%

Other financial operations mainly refers to the issuance of debentures by the subsidiary CPFL Paulista acquired by SGBP controller. The effective annual rate of these debentures is CDI + 0.59% maturing as of February 2029.

Transactions involving controlling shareholders, entities under common control or significant influence and joint ventures:

	Consolidated							
	ASSET		LIABILITY		INCOME		EXPENSE	
	June 30,2026	December 31,2025	June 30,2026	December 31,2025	Six months 2026	Six months 2025	Six months 2026	Six months 2025
Other Financial Operations								
State Grid Brazil Power Participações S.A.	-	-	325,553	325,563	-	-	(22,488)	(73,096)
							-	
Purchase and sale of energy and charges							-	
Entities under common control	-	-	-	-	943	1,008	(218,403)	(213,320)
Jointly controlled ventures and Others (CPFL Energia consolidated)	-	-	76,219	76,888	236	266	(464,023)	(457,831)
							-	
Intangible assets, property, plant and equipment, contractual assets, materials, provision of services and others							-	
Entities under common control	-	-	5,826	557	-	-	(10,261)	(16,451)
Jointly controlled ventures and others (CPFL Energia consolidated)	370	556	168	-	3,519	3,225	-	-
							-	
Loan Agreement							-	
Entities under common control		-	4,510,558	4,412,650		-	68,948	-
State Grid Brazil Power Participações S.A.	-	-	-	-	-	-	-	(172,625)
							-	
Dividends and Interest on Equity							-	
Jointly controlled ventures (CPFL Energia consolidated)	95,391	11,194	-	-	-	-	-	-
Others							-	
Instituto CPFL	-	-	-	467	-	-	(2,875)	(2,409)

(23) FINANCIAL INSTRUMENTS

The main financial instruments at fair value and/or the carrying amount if different from the respective fair value, classified in accordance with the group´s accounting practices are:

				Consolidated	
				June 30, 2026	
	Note	Category / Measurement	Level (*)	Carrying amount	Fair value
Assets					
Cash and cash equivalent	5	(a)	Level 2	2,164,836	2,164,836
Securities	6	(a)	Level 1	1,823,430	1,823,430
Derivatives	23	(a)	Level 2	254,591	254,591
Concession financial asset	11	(a)	Level 3	1,793,073	1,793,073
Sectoral financial asset	9	(a)	Level 2	2,214,674	2,214,674
Total				**8,250,604**	**8,250,604**
Liabilities					
Borrowings - principal and interest	13	(b)	Level 2 (***)	6,016,881	6,044,815
Borrowings - principal and interest	13	(a)	Level 2	1,836,972	1,836,972
Debentures - Principal and interest	14	(b)	Level 2 (***)	16,097,010	16,133,794
Debentures - Principal and interest (**)	14	(a)	Level 2	7,601,286	7,601,286
Related party loans (**)	22	(a)	Level 2	4,510,558	4,510,558
Derivatives	23	(a)	Level 2	563,433	563,433
Sectoral financial liabilities	9	(a)	Level 2	1,189,116	1,189,116
Total				**37,815,256**	**37,879,973**

(*) Refers to the hierarchy for fair value measurement
(**) As a result of the initial designation of this financial liability, the consolidated financial statements recognized a gain of R$ 560,302 in the first half of 2026 (loss of R$ 224,540 in the first half of 2025).
(***) Only for disclosure purposes, in accordance with CPC 40 (R1) / IFRS 7

Key

Category / Measurement:
(a) - Measured at amortized cost
(b) - Mensured at fair value

For more information on the classification of financial instruments, see Note 34 to the financial statements for the year ended 31 December 2025. Additionally, there were no transfers between levels of the fair value hierarchy in the first half of 2026

a) Derivative Instruments

	Consolidated			
	At December 31, 2025	Interest, monetary adjustment, exchange rate and fair value measurement	Repayment	At June 30, 2026
Derivatives				
To debts designate at fair value	288,592	840,966	(757,807)	371,751
Fair value measurement	(96,123)	(584,470)	-	(680,593)
Total	**192,469**	**256,496**	**(757,807)**	**(308,842)**
Assets - Current	**4,513**			-
Assets - Non-current	**591,350**			**254,591**
Liabilities - Current	**(232,540)**			**(67,433)**
Liabilities - Non-current	**(170,854)**			**(496,000)**

b) Sensitivity analysis

Exchange rates variation

	Consolidated				
			Income (expense)		
Instruments	**Exposure (a) R$ thousand**	**Risk**	**Currency depreciation (b)**	**Currency appreciation/ depreciation of 25%**	**Currency appreciation/depreciation of 50%**
Financial liability instruments	(335,262)		(26,786)	63,726	154,238
Derivatives - Plain Vanilla Swap	335,747		26,825	(63,818)	(154,461)
	485	drop in the dolar	**39**	**(92)**	**(223)**
Financial liability instruments	(198,247)		(19,299)	35,088	89,474
Derivatives - Plain Vanilla Swap	201,828		19,648	(35,721)	(91,090)
	3,581	drop in the euro	**349**	**(633)**	**(1,616)**
Financial liability instruments	(576,017)		(62,399)	97,205	256,809
Derivatives - Plain Vanilla Swap	578,570		62,675	(97,636)	(257,947)
	2,553	drop in the yen	**276**	**(431)**	**(1,138)**
Financial liability instruments	(4,842,391)		(533,516)	810,461	2,154,437
Derivatives - Plain Vanilla Swap	4,849,864		534,339	(811,711)	(2,157,762)
	7,473	drop in the renminbi	**823**	**(1,250)**	**(3,325)**
Total	**14,092**		**1,487**	**(2,406)**	**(6,302)**
Effects on the net profit			**1,487**	**(2,406)**	**(6,302)**

(a) The exchange rates considered as of 06/30/2026 were R$ 5.17 per U.S. dollar, R$ 0.03 per Japanese yen, R$ 0.76 per renminbi, and R$ 5.91 per euro.

(b) According to exchange rate curves obtained from information made available by B3 S.A. – Brasil, Bolsa, Balcão, the exchange rates considered were R$ 5.58, R$ 0.04, R$ 0.84, and R$ 6.48, and the currency depreciation rates were 7.99%, 10.83%, 11.02%, and 9.73% for the U.S. dollar, Japanese yen, Chinese renminbi, and euro, respectively, as of June 30, 2026.

Interest rates variation

	Consolidated						
					Income (expense)		
Instruments	Exposure R$ thousand	Risk	Rate in the period	Likely scenario rate (a)	Likely scenario	Raising/Drop index by 25%	Raising/Drop index by 50%
Financial asset instruments	4,089,376				568,423	710,529	852,635
Financial liability instruments	(11,061,444)				(1,537,541)	(1,921,926)	(2,306,311)
Derivatives - Plain Vanilla Swap	(14,557,964)				(2,023,557)	(2,529,446)	(3,035,335)
Setorial financial assets and liabilities	1,025,558				142,553	178,191	213,829
	(20,504,474)	CDI/SELIC apprec.	**14.15%**	**13.90%**	**(2,850,122)**	**(3,562,652)**	**(4,275,182)**
Financial liability instruments	(196,355)				(11,644)	(14,555)	(17,466)
	(196,355)	IGP-M apprec.	**3.16%**	**5.93%**	**(11,644)**	**(14,555)**	**(17,466)**
Financial liability instruments	(223,060)				(20,388)	(25,485)	(30,582)
	(223,060)	TJLP apprec.	**8.95%**	**9.14%**	**(20,388)**	**(25,485)**	**(30,582)**
Financial liability instruments	(18,352,754)				(616,653)	(770,816)	(924,979)
Derivatives - Plain Vanilla Swap	8,283,113				278,313	347,891	417,469
Financial instruments - assets	1,905,475				64,024	80,030	93,036
	(8,164,167)	IPCA apprec.	**4.64%**	**3.36%**	**(274,316)**	**(342,895)**	**(411,474)**
Total	**(29,088,056)**				**(3,156,470)**	**(3,945,587)**	**(4,734,704)**
Effects on the net profit					**(3,156,470)**	**(3,945,587)**	**(4,734,704)**

(a) The indexes considered in this analysis were obtained from information available in the market.

(24) RELEVANT FACTS AND SUBSEQUENT EVENTS

24.1 Intercompany Loan – CPFL Transmissão, CPFL Renováveis and CPFL Brasil

On July 6, 2026, the subsidiaries CPFL Transmissão, CPFL Renováveis, and CPFL Brasil entered into an intercompany loan transaction with the entity under common control, State Grid Europe Limited (SGEL), in the amount of R$ 1,805,000, maturing in June 2029, with quarterly interest payments starting in September 2026. The transaction is denominated in renminbi and bears interest at CNH + 2.47%, with derivatives contracted at CDI - 0.32% to CDI - 0.36%.

24.2 CPFL Piratininga and CPFL Santa Cruz borrowings

On July and August 2026, the subsidiaries CPFL Piratininga and CPFL Santa Cruz, obtained loan financing totaling R$ 674,987. The loans mature in July and August 2027 with semiannual interest payments beginning in January and February 2027. The borrowings are denominated in Swiss francs (CHF) and accrue interest at rates ranging from CHF +0.29% to CHF +0.35% with derivative contracted at CDI +0.09%.

24.3 Curtailment

During the fiscal year ended December 31, 2025 and the period ended June 30, 2026, the Company became aware of the occurrence of curtailment events that impacted the operation of its power generation assets.

Curtailment refers to the restriction on the delivery of electricity imposed by the National Electric System Operator (ONS), resulting from operational limitations of the electrical system.

Law No. 15,269/2025 established a compensation mechanism for wind and photovoltaic power plants for costs related to external unavailability events and compliance with electrical reliability requirements that occurred between September 1, 2023 and November 25, 2025, subject to the execution of a Commitment Agreement with the Federal Government.

In July 2026, MME Normative Ordinance No. 140/2026 was published, regulating the procedures for joining the compensation mechanism, including the draft Commitment Agreement to be executed by eligible agents. The regulation confirmed that only events classified as external unavailability and electrical reliability may be subject to compensation, while curtailments resulting from energy oversupply remain excluded.

MME Normative Ordinance No. 140/2026 establishes that eligible agents must express interest in joining the mechanism by August 10, 2026, a deadline equivalent to 20 days from the publication of the regulation. On 7 August 2026, the Company expressed its interest in proceeding to the next steps for joining.

This expression of interest, however, is preliminary in nature and does not represent definitive adherence to the Commitment Agreement, nor does it imply recognition, approval, or certainty regarding any amounts that may eventually be compensable. Effective participation in the mechanism remains subject to the completion of the stages of determination, validation, and classification of eligible events, as well as the future execution of the respective Commitment Agreement.

As of the date of authorization of these interim financial statements, the Company is assessing the impacts of the published regulation, as well as its possible effective adherence to the Commitment Agreement, the execution of which implies the waiver of the rights underlying legal actions and other proceedings related to the events covered by the compensation mechanism.

Considering that the completion of the process of determining, classifying the events, and calculating the compensable amounts still depends on the procedures established in the regulation, Management does not have, as of this date, sufficient information to reliably measure any asset to be recognized. Accordingly, no amount has been recognized in the interim financial statements as of June 30, 2026

24.4 Climate-Related Impacts – Ribeirão Preto Severe Storm Event

On July 24, an extreme weather event struck the Ribeirão Preto region, resulting in one of the most significant recent operational challenges faced by the controlled CPFL Paulista. Within approximately 20 minutes, severe wind gusts caused the collapse of 54 transmission towers, damaged more than 273 utility poles, and disrupted electricity supply to approximately 330,000 customers across several municipalities.

As a result of the events described above, the subsidiary recognized provisions for: (i) the write-off of damaged assets amounting to R$ 1.300, mainly related to subtransmission towers and distribution networks, and (ii) R$ 6.600 for payment of the DISE (Individual Interruption Duration in Emergency Situations) compensation as provided for by ANEEL, among others.

The amounts disclosed in these interim financial statements have been determined based on Management's best estimates and reflect the facts and circumstances known as of the reporting date.

BOARD OF DIRECTORS

Sun Peng
Chairman

Kedi Wang
Zhonghua Wei

Gustavo Estrella
Antonio Kandir

Claudia Elisa Pinho Soares
Wang Yusheng

Directors

EXECUTIVE BOARD

GUSTAVO ESTRELLA
Chief Executive Officer

KEDI WANG
Chief Financial Officer and Investor Relations Officer

FUTAO HUANG
Senior Executive Vice President
Strategy, Innovation and Business Excellence Vice President (interim)

LUIS HENRIQUE FERREIRA PINTO
Regulated Operations Vice President

GUSTAVO PINTO GACHINEIRO
Legal and Institutional Relations Vice President

FLÁVIO HENRIQUE RIBEIRO
Business Management Vice President

VITOR FAGALI
Market Operations Vice President

ROBERTO SARTORI
Business Development Vice President

ACCOUNTING

THIAGO NOGUEIRA GALLI
Accounting Manager
CRC SP-307181/O-8

Shareholding position of CPFL Energia S.A. shareholders holding more than 5% of each share type and class as of June 30, 2026:

Shareholders	Ordinary shares	Partic - %
State Grid Brazil Power Participações S.A.	730.435.698	63,39
ESC Energia S.A.	234.086.204	20,32
Other shareholders	187.732.538	16,29
Total	**1.152.254.440**	**100,00**

Quantity and characteristics of securities held by the group of direct or indirect controlling shareholders, members of the Executive Board, members of the Board of Directors, members of the Fiscal Council, and shares in free float, as of June 30, 2026 and December 31, 2025:

	June 30, 2026		**December 31, 2025**	
Shareholders	**Ordinary shares**	**Partic- %**	**Ordinary shares**	**Partic- %**
Controlling Shareholders	964.521.902	83,71	964.521.902	83,71
Management				
Members of the Executive Board	500	0,00	500	0,00
Members of the Board of Directors	0,00	0,00	0,00	0,00
Members of the Fiscal Council	-	-	-	-
Other Shareholders	187.732.038	16,29	187.732.038	16,29
Total	**1.152.254.440**	**100,00**	**1.152.254.440**	**100,00**
Shares in Free Float	**187.732.038**	**16,29**	**187.732.038**	**16,29**

The Company is bound to arbitration at the Market Arbitration Chamber, in accordance with the Arbitration Clause contained in article n° 32 of the Company's Bylaws.

(A free translation of the original in Portuguese)

Report on review of quarterly information

To the Board of Directors and Stockholders
CPFL Energia S.A.

Introduction

We have reviewed the accompanying parent company and consolidated interim accounting information of CPFL Energia S.A. ("Company"), included in the Quarterly Information Form (ITR) for the quarter ended June 30, 2026, comprising the balance sheet at that date and the statements of income and comprehensive income for the quarter and six-month periods then ended, and the statements of changes in equity and cash flows for the six-month period then ended, and explanatory notes.

Management is responsible for the preparation of the parent company and consolidated interim accounting information in accordance with the accounting standard CPC 21 - "Interim Financial Reporting", of the Brazilian Accounting Pronouncements Committee (CPC) and International Accounting Standard (IAS) 34 - "Interim Financial Reporting" issued by the International Accounting Standards Board (IASB), as well as the presentation of this information in accordance with the standards issued by the Brazilian Securities Commission (CVM), applicable to the preparation of the Quarterly Information (ITR). Our responsibility is to express a conclusion on this interim accounting information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and International Standards on Reviews of Interim Financial Information (NBC TR 2410 - "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", and ISRE 2410 - "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", respectively). A review of interim information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Brazilian and International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying parent company and consolidated interim accounting information included in the quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21 and IAS 34 applicable to the preparation of the Quarterly Information, and presented in accordance with the standards issued by the CVM.

PricewaterhouseCoopers Auditores Independentes Ltda.
Avenida Brigadeiro Faria Lima, 3732, Edifício B32, 16º,
São Paulo, SP, Brasil, 04538-132
T: +55 (11) 4004-8000[1]

Other matters - Statements of value added

The quarterly information referred to above includes the parent company and consolidated statements of value added for the six-month period ended June 30, 2026. These statements are the responsibility of the Company's management and are presented as supplementary information under IAS 34. These statements have been subjected to review procedures performed together with the review of the quarterly information for the purpose of concluding whether they are reconciled with the interim accounting information and accounting records, as applicable, and if their form and content are in accordance with the criteria defined in the accounting standard CPC 09 - "Statement of Value Added". Based on our review, nothing has come to our attention that causes us to believe that these statements of value added have not been properly prepared, in all material respects, in accordance with the criteria established in this accounting standard, and consistent with the parent company and consolidated interim accounting information taken as a whole.

Campinas, August 13, 2026

PricewaterhouseCoopers
Auditores Independentes Ltda.
CRC 2SP027613/F-1

Lia Marcela Rusinque Fonseca
Contadora CRC 1SP291166/O-4

Directors' Statements on the Financial Statements and on the Independent Auditors' Report

DECLARAÇÃO	STATEMENT
Em atendimento ao disposto nos incisos V e VI do artigo 27 da Resolução CVM nº 80, de 29 de março de 2022, o presidente e os diretores da **CPFL Energia S.A.**, sociedade por ações de capital aberto, com sede na Rua Jorge de Figueiredo Corrêa, nº 1.632 – parte - Jardim Professora Tarcília – CEP: 13087-397, na Cidade de Campinas, Estado de São Paulo, inscrita no CNPJ sob nº 02.429.144/0001-93, declaram que:	In compliance with the provisions in items V and VI of article 27 of the Brazilian Securities & Exchange Commission (CVM) Resolution No. 80, of March 29, 2022, the chief executive officers and the officers of **CPFL Energia S.A.**, a publicly traded company, with its registered office at Rua Jorge de Figueiredo Corrêa, nº 1.632 – parte - Jardim Professora Tarcília – CEP: 13087-397, Campinas, Estado de São Paulo - Brazil, enrolled with the National Register of Legal Entities (CNPJ) under No. 02.429.144/0001-93, hereby stated that:
a) reviram, discutiram e concordam com as opiniões expressas no parecer da PwC Auditores Independentes, relativamente às demonstrações financeiras da **CPFL Energia S.A.** de 30 de Junho de 2026;	a) they have reviewed and discussed, and agree with, the opinions expressed in the opinion of PwC Auditores Independentes on the financial statements of **CPFL Energia S.A.**, of June 30, 2026;
b) reviram, discutiram e concordam com as demonstrações financeiras da **CPFL Energia S.A.** de 30 de Junho de 2026.	b) they have reviewed and discussed, and agree with, the financial statements of **CPFL Energia S.A.**, of June 30, 2026.
Campinas, 13 de Agosto de 2026.	Campinas, August 13, 2026.

Gustavo Estrella Diretor Presidente Chief Executive Officer	**Thiago Nogueira Galli** Gerente de Contabilidade CRC SP-307181/O-8